

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Third Revised Sheet No. TC-0.1/2

Applies to the State of Oklahoma

Canceling Second Revised Sheet No. TC-0.1/2

**OKLAHOMA STATE-WIDE GENERAL SCHEDULES
RATE SCHEDULES, RIDER SCHEDULES AND POLICY SCHEDULES
TABLE OF CONTENTS**

PART I – GENERAL SCHEDULES

General Schedule No. 1	Utility Information	1-1
General Schedule No. 2	Applicability	1-2
General Schedule No. 3	Customer Facilities and Equipment	1-3

PART II– RATE SCHEDULES

Rate Schedule No. 1	Residential Firm Sales Service (RS-1)	2-1
Rate Schedule No. 2	Commercial Firm Service (CS-1)	2-2
Rate Schedule No. 3	Large Commercial Firm Service (LCS-1)	2-3
Rate Schedule No. 3A	Large Commercial Firm Service (LCS-1) Appendix	2-3A
Rate Schedule No. 4	General Firm Sales Service (GS-1)	2-4
Rate Schedule No. 5	Charges Related to Customer Activity	2-5
Rate Schedule No. 6	Extension of Facilities	2-6
Rate Schedule No. 7	Commercial NGV Firm Service (CS-NGV)	2-7

PART III– RIDER SCHEDULES

Rider Schedule No. 1	Gas Supply Rate (GSR)	3-1
Rider Schedule No. 2	Municipal Tax Adjustment (TA)	3-2
Rider Schedule No. 3	Annual Public Utility Assessment Adjustment (APUA)	3-3
Rider Schedule No. 4	Reserved for Future Use	3-4
Rider Schedule No. 5	Performance Based Rate Change Plan (PBRC)	3-5
Rider Schedule No. 6	Voluntary Fixed Price Option (VFPO)	3-6
Rider Schedule No. 7	Weather Normalization Adjustment (WNA)	3-7
Rider Schedule No. 8	Winter Event Securitized Cost Recovery (WESCRM)	3-8

Rates Authorized by the Oklahoma Corporation Commission:

Public Utility Division Stamp:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 1, 2024</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>February 22, 2023</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>November 1, 2022</u>	<u>723435</u>	<u>PUD202100087</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Third Revised Sheet No. TC-0.2/2

Applies to the State of Oklahoma

Canceling Second Revised Sheet No. TC-0.2/2

PART IV– POLICY SCHEDULES

Policy Schedule No. 1	Extended Absence Payment Plan	4-1
Policy Schedule No. 2	Extended Due Date Plan	4-2
Policy Schedule No. 3	Average Monthly Billing Plan	4-3
Policy Schedule No. 4	Minimum Heating Value for Gas	4-4
Policy Schedule No. 5	Base or Absolute Gas Pressure	4-5
Policy Schedule No. 6	Normal Gauge Pressure for Gas	4-6
Policy Schedule No. 7	Leave On Agreement	4-7
Policy Schedule No. 8	Order of Curtailment	4-8

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 1, 2024</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>February 22, 2023</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>November 1, 2022</u>	<u>723435</u>	<u>PUD202100087</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. TC-1.1/1
Canceling Original Sheet No. TC-1.1/1

**PART I
GENERAL SCHEDULES
TABLE OF CONTENTS**

PART I – GENERAL SCHEDULES

General Schedule No. 1	Utility Information	1-1
General Schedule No. 2	Applicability	1-2
General Schedule No. 3	Customer Facilities and Equipment	1-3

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 1-1.1/1
Canceling Original Sheet No. 1-1.1/1

GENERAL SCHEDULE NO. 1
UTILITY INFORMATION

1. UTILITY INFORMATION

Utility Official: Goldie Bockstruck
Director of Regulatory Affairs

Telephone Number: (816) 730-1071

Mailing Address: P.O. Box 2414
Fort Smith, AR 72902-2414

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 1-2.1/1
Canceling Original Sheet No. 1-2.1/1

GENERAL SCHEDULE NO. 2
APPLICABILITY

2. APPLICABILITY

- 2.1. These rates and policies are made a part and condition of all rate schedules of the Company and of all special contracts (except as expressly provided to the contrary), and all customers shall be subject to these rates and policies.
- 2.2. These rates and policies are in addition to rules and regulations now established, and as amended from time to time, by the regulatory bodies having jurisdiction over these matters. Such rules and regulations include, but are not limited to, the Oklahoma Corporation Commission Gas Service Utilities Permanent Rules, OAC 165:45, which are made a part hereof by reference, subject to any waivers that may be granted by the Oklahoma Corporation Commission.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

**GENERAL SCHEDULE NO. 3
CUSTOMER FACILITIES AND EQUIPMENT**

3. CUSTOMER FACILITIES AND EQUIPMENT

- 3.1. Gas should be used only in appliances designed for use with natural gas, in compliance with all applicable manufacturing specifications. Vent pipes must be used on water heaters, cook stoves, enclosed type space heaters, or other appliances designed to be vented.
- 3.2. The customer shall provide a system of piping within his premises for connection to gas appliances. Customer's piping system will be installed and maintained in compliance with all federal, state and local laws, codes and regulations. Customer shall provide an above-ground delivery point in a suitable location, unless otherwise specified by the Company.
- 3.3. The Company, under previously existing regulations, has provided service through one master meter to private distribution lines ("private lines") for multiple federal, municipal, or private housing projects and mobile home parks, and has in some cases provided individual meters for such facilities. Bills will be rendered on an individual basis to the individual metered customers, but the customer(s) owning the private line or being served by the private line will be responsible for payment of any differences between gas delivered through the master meter and gas delivered through the sum total of individual meters. All such construction within the above mentioned projects and mobile home parks must meet the requirements of all federal, state and local piping laws at all times. Failure to comply with such requirements shall be sufficient grounds to refuse or disconnect service.
- 3.3.1. Commencing on the effective date of this revised tariff sheet, the Company or Company-authorized personnel will begin to perform the services of mapping, line locating, and cathodic protection assessment of private lines and to perform periodic surveys of private lines for leaks and such other maintenance as necessary; provided, however, that this Section shall apply

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 1-3.2/5
Canceling Original Sheet No. 1-3.2/5

only to private lines serving residential and predominately residential customers. This Section shall not apply to private lines owned by commercial and industrial customers, schools, colleges and universities, apartment complexes, mobile home parks, and governmental agencies or installations, which shall continue to be operated and maintained by the owners thereof.

- 3.3.2. Repairs/Rebuilds/Replacements – Should the Company determine that a private line requires repairs or rebuilding/replacement due to the presence of leaks, line deterioration, inadequate cathodic protection, or for other reasons, the Company or Company-authorized personnel shall provide to the customer(s) served from such line a written estimate of the costs of the services to be performed. Such repairs or rebuild/replacement shall be performed by the Company or Company-authorized personnel or, at the option of the customer(s) served from the private line, such other qualified persons as may be selected by the customer(s) served from the private line; provided, however, that the Company shall have the right to discontinue service as necessary pending the completion of any repairs or rebuilds/replacements performed by persons other than the Company or Company-authorized personnel. Any person selected by the customer(s) to repair, replace or rebuild a private line must be approved in advance by the Company as qualified to perform those activities identified by the Company as required covered tasks in accordance with 49 CFR Part 192, Subpart N or successor regulation.

- 3.3.2.1. Repairs – The customer(s) served from the private line shall be responsible for the cost of any and all repairs performed on the private line. If repairs are performed by the Company or Company-authorized personnel, the Company shall bill the customer(s) for their proportionate share of such costs.
- 3.3.2.2. Rebuilds/Replacements – The cost of any replacements or rebuilds of the private line performed by the Company or

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 1-3.3/5

Canceling Original Sheet No. 1-3.3/5

Company-authorized personnel shall be pursuant to the Company's Rate Schedule No. 6, Extension of Facilities, as such may be amended from time to time. Private lines replaced or rebuilt by the Company or Company-authorized personnel or by another qualified person selected by the customer(s) and approved as qualified in advance by the Company shall thereafter be owned and operated by the Company as distribution mains.

- 3.3.3. Access – The Company shall require reasonable access to the property upon which the private line is located in order to perform the services of mapping, line locating, cathodic protection assessment, leak survey, maintenance, repair, replacement or rebuilding, equipment removal or other services related to the private line. If the Company or Company-authorized personnel is denied access (including refusal to grant any necessary easements for replacements or rebuilds) to any of said property for purposes of performing such services, the Company shall have the right to terminate or curtail service from the private line after giving proper notification of such possible action to the customer(s) affected.
- 3.3.4. Inactive Accounts – The Company shall have the right to remove the service tap and permanently discontinue service to any account (service location or address) that has been inactive for more than six (6) months.
- 3.3.5. In addition to the Company's other rights to discontinue service under the Commission's rules, the Company may also discontinue service for non-payment of costs related to repairs, replacements, or rebuilds of a private line.
- 3.4. Unless otherwise expressly agreed to in writing, the customer shall use the gas delivered for his purposes only, and shall not, under any circumstances, resell or share with others any gas delivered by the Company. Service shall be through one or more meters, at the option of the Company. No changes, extensions, or

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 1-3.4/5

Canceling Original Sheet No. 1-3.4/5

replacement of service lines shall be made without the written consent of the Company. No extension of customer owned piping shall be made for the purpose of supplying gas to adjacent property, or to other persons or concerns residing or operating on the premises of the customer.

3.4.1. The foregoing natural gas resale prohibition shall not apply to distributors selling compressed natural gas as a motor vehicle fuel.

3.5. The authorized agent of the Company shall have the right and permission to enter upon the premises of the customer to inspect or test lines and appliances, to read, change or remove the meter, to turn on and shut off the gas, or to perform other related functions. This right shall not be construed as placing any responsibility on the Company to inspect and test the lines or equipment of the customer.

3.6. No structures shall be erected over the Company's gas lines. In the event any such structure is erected, the customer will be provided the option of either removing the structure or paying the Company all costs associated with relocating the gas line, including the cost of obtaining alternative easements, if required.

3.7. The Company will make, own and maintain all necessary connections with its street mains. The Company will also set and own meters and regulators, but all other piping, connections and appliances for the purpose of utilizing gas shall be furnished and installed by the customer at his risk and expense. The place of delivery of all gas purchased shall be at the outlet side of the meter, from which point all gas delivered shall become the property of the customer, and the customer shall be responsible for its passage through his piping and appliances and shall be responsible for all damage caused by said gas.

3.8. The Company shall have no responsibility for any act or omission, and shall have no liability from any cause, downstream of delivery. In case the supply of gas should fail, whether from natural causes, bursting of pipes or accident in any way, the Company shall not be liable for damages, whether direct, special, continuing, exemplary, presumptive, incidental, indirect or consequential, including without limitation, loss of profits, loss of revenue, or loss of production capacity by reason of

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 1-3.5/5
Canceling Original Sheet No. 1-3.5/5

such failure. The Company shall not be liable in damages for any act or event that is beyond the Company's control and which could not be reasonably anticipated and prevented through the use of reasonable measures, including, but not limited to acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, arrests, wars, blockades, insurrections, riots and epidemics, landslides, lightning, earthquakes, fires, storms, floods and washouts, priority limitation or restraining orders of any governmental authority and civil disturbances, explosions, breakage, accidents, tests, maintenance or repair to machinery, equipment, lines of pipe or other facilities; inability to obtain, or unavoidable delay in obtaining, material, equipment, rights-of-way or permits; and any other causes whether of the kind herein enumerated or otherwise.

- 3.9. Meters shall be placed in a location approved by the Company.
- 3.10. Unless otherwise expressly agreed to in writing by the Company, separate customer premises shall be metered and billed separately even if under common ownership, and combined metering or billing shall not be permitted. Such premises shall be considered separate when not on the same tract or contiguous tracts of land, or when each is a complete "unit" not physically integrated with or essentially a part of the other or others and each renders a complete service. Tracts of land separated by public streets, roads or alleys shall be considered non-contiguous tracts.
- 3.11. Gas supplied will be charged for from the date of connection until the Company, upon direction of the customer, discontinues the supply. The customer shall pay for all gas passing through the meter, whether the same be used or wasted through leaks in pipes, apparatus, or otherwise and shall be bound by the true reading of the meter, provided it is in good repair and working order.
- 3.12. The Company shall be required to supply gas only at efficient seasonal operating pressures in its system and the customer shall install gas consuming equipment which will operate satisfactorily at such pressures.
- 3.13. Contracts are not transferable, without the express consent of the Company.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. TC-2.1/1

Canceling Original Sheet No. TC-2.1/1

**PART II
RATE SCHEDULES
TABLE OF CONTENTS**

PART II- RATE SCHEDULES

Rate Schedule No. 1	Residential Firm Sales Service (RS-1)	2-1
Rate Schedule No. 2	Commercial Firm Service (CS-1)	2-2
Rate Schedule No. 3	Large Commercial Firm Service (LCS-1)	2-3
Rate Schedule No. 3A	Large Commercial Firm Service (LCS-1) Appendix	2-3A
Rate Schedule No. 4	General Firm Sales Service (GS-1)	2-4
Rate Schedule No. 5	Charges Related to Customer Activity	2-5
Rate Schedule No. 6	Extension of Facilities	2-6
Rate Schedule No. 7	Commercial NGV Firm Service (CS-NGV)	2-7

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD 202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

Fourth Revised Sheet No. 2-1.1/2

Canceling Third Revised Sheet No. 2-1.1/2

**RATE SCHEDULE NO. 1
RESIDENTIAL FIRM SALES SERVICE (RS-1)**

1. RESIDENTIAL FIRM SALES SERVICE (RS-1)

1.1. AVAILABILITY

1.1.1. This rate is available to any customer where gas is delivered to an individually metered, single, private dwelling and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those persons residing therein. This rate schedule is not available for any dwelling used principally for commercial purposes. Natural gas supplied hereunder is for the individual use of the customer at the point of delivery and shall not be resold or shared with others. Standby service is not available under this rate schedule.

1.2. RATES

1.2.1. Each customer receiving service under this rate schedule shall be charged the sum of (a), (b), and (c) as follows:

(a) Monthly Customer Charge -- \$21.83

(b) Distribution Rate:* \$0.5218 per Ccf

*The distribution rate listed in this section includes the rate for Energy Efficiency Program cost recovery of \$0.0264.

(c) Gas Supply Rate - The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>September 1, 2026</u>	<u>TBD</u>	<u>PUD2026-000021</u>
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 1, 2025</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>January 1, 2024</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>February 22, 2023</u>	<u>732328</u>	<u>PUD2022-000087</u>

Public Utility Division Stamp:

APPROVED
August 31, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Third Revised Sheet No. 2-1.2/2

Applies to the State of Oklahoma

Canceling Second Revised Sheet No. 2-1.2/2

1.3. MINIMUM CHARGE

Monthly Customer Charge -- \$21.83

1.4. RIDERS

1.4.1. In addition to the Gas Supply Rate Rider, the following riders, as on file with the Oklahoma Corporation Commission and in effect from time to time, are applicable to service under this rate schedule:

<u>Rider Name</u>	<u>Description</u>
TA	Municipal Tax Adjustment
APUA	Annual Public Utility Assessment Adjustment
PBRC	Performance Based Rate Change Plan
VFPO	Voluntary Fixed Price Option (if applicable)
WNA	Weather Normalization Adjustment
WESCRM	Winter Event Securitized Cost Recovery Mechanism

1.4.2. Service will be rendered under this rate schedule until service is discontinued to customer or the schedule is superseded by Oklahoma Corporation Commission Order.

1.5. RULES AND REGULATIONS GOVERNING UTILITY SERVICE

1.5.1. The Oklahoma Corporation Commission Rules and Regulations Prescribing Standards for Gas Service and the otherwise applicable provisions of the Company's tariffs as presently on file with the Oklahoma Corporation Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>September 1, 2026</u>	<u>TBD</u>	<u>PUD2026-000021</u>
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>February 10, 2022</u>	<u>723435</u>	<u>PUD202100087</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
August 31, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Third Revised Sheet No. 2-2.1/4

Applies to the State of Oklahoma

Canceling Second Revised Sheet No. 2-2.1/4

**RATE SCHEDULE NO. 2
COMMERCIAL FIRM SERVICE (CS-1)**

2. COMMERCIAL FIRM SERVICE (CS-1)

2.1. AVAILABILITY

2.1.1. This rate schedule is available at points of adequate capacity and suitable pressure on the Company's existing facilities. This rate schedule is available to any customer engaging in business, professional, institutional or other non-residential activity supplied at an individually metered point of delivery for all uses of gas. Natural gas supplied hereunder is for the individual use of the customer at the point of delivery and shall not be resold or shared with others. Standby service is not available under this rate schedule.

2.1.2. This rate schedule is available to irrigation customers using volume in excess of 5,000 Ccf up to 365,000 Ccf in any twelve (12) consecutive month period.

2.1.3. Gas consumption under this rate schedule is limited to usage in excess of 5,000 Ccf but less than or equal to 365,000 Ccf in any twelve (12) consecutive month period. If at any time, it is anticipated, based on Company's estimate, that the customer will consume in excess of 365,000 Ccf per year in the succeeding twelve (12) consecutive month period, the customer shall become subject to the applicable large commercial firm service rate schedule.

2.2. TRANSPORTATION SERVICE OPTION

2.2.1. Any customer which has used or anticipates using at least an average of 10 Mcf per operating day during the preceding or succeeding twelve (12) months qualifies for the Transportation Supply Option (TSO) under Rate Schedule No. 3. Customers which elect the TSO shall be subject to all terms and conditions of service under Rate Schedule No. 3, relating to the TSO; however, such customers shall remain subject to the rates and charges under Part 2.3. of this rate schedule. Rates for customers qualifying for transportation service under the provision cited herein, shall be subject to

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

Fourth Revised Sheet No. 2-2.2/4

Canceling Third Revised Sheet No. 2-2.2/4

thermal content factor, obtained from the nearest available chromatograph or sampling location (Ccf/10 X thermal content factor = MMBtu).

2.3. RATES

2.3.1. Each customer receiving service under this rate schedule shall be charged the sum of (a); ((b) or (c)); and the applicable subpart of (d) as follows:

(a) Monthly Customer Charge – \$181.54

(b) Distribution Rate:*

First 30 Ccf at	4.03600 per Ccf
Next 70 Ccf at	\$0.52920 per Ccf
Next 100 Ccf at	\$0.31100 per Ccf
Next 7,800 Ccf at	\$0.17950 per Ccf
Next 7,000 Ccf at	\$0.09750 per Ccf
Over 15,000 Ccf at	\$0.07630 per Ccf

*The distribution rates listed in this section include the rate for Energy Efficiency Program cost recovery of \$0.01170.

(c) Distribution Rate (TSO):*

The following rates shall apply to CS-1 customers electing the TSO option:

First 3 MMBtu at	\$38.69400 per MMBtu
Next 7 MMBtu at	\$5.06030 per MMBtu
Next 10 MMBtu at	\$2.97320 per MMBtu
Next 780 MMBtu at	\$1.71590 per MMBtu
Next 700 MMBtu at	\$0.93160 per MMBtu
Over 1,500 MMBtu at	\$0.72910per MMBtu

*The distribution rates listed in this section include the rate for Energy Efficiency Program cost recovery of \$ 0.11100

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>September 1, 2026</u>	<u>TBD</u>	<u>PUD2026-000021</u>
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 1, 2025</u>	<u>722328</u>	<u>PUD2022-000087</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>January 1, 2024</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>February 22, 2023</u>	<u>732328</u>	<u>PUD2022-000087</u>

Public Utility Division Stamp:

APPROVED
August 31, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

Third Revised Sheet No. 2-2.3/4
Canceling Second Revised Sheet No. 2-2.3/4

(d) Gas Supply Rate Rider:

- (i) SSO – The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company’s Gas Supply Rate Rider.
- (ii) TSO – TSO customers will be required to provide LUFG-in-Kind at the percentage specified in the Company’s Gas Supply Rate Rider. Customers electing the TSO R1 option shall pay the G-2 component.

For those customers purchasing from the Company a portion of their gas service requirements under this rate schedule and contracting for the delivery of the remainder of their gas service requirement pursuant to the applicable transportation rider, the first volumes through the meter for each billing period, up to the maximum allocation of sales demand made pursuant to the applicable transportation rider, shall be considered sales volumes for purposes of billing the Gas Supply Rate. The Distribution Rate shall apply to total volumes for the billing period, without regard to whether the volumes are sales volumes or transportation volumes. However, transportation volume billing shall begin, pursuant to the rates set forth in the applicable transportation rider, in the corresponding Distribution Rate billing block where sales volume billing concluded.

2.3.2. Monthly Contract Administration Fees applicable to customers under the TSO, described in Part 2.2. of this rate schedule, are \$450.00 per month.

2.4. MINIMUM CHARGE

The sum of (a) and, if applicable, (b):

- (a) Monthly Customer Charge – \$181.54
- (b) Contract Administration Fee - TSO – \$450.00 per month.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)

<u>September 1, 2026</u>	<u>TBD</u>	<u>PUD2026-000021</u>
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
August 31, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-2.3A/4

Canceling Original Sheet No. 2-2.3A/4

2.5. TELEMETERING

2.5.1. Telemetry is required for customers electing and qualifying for transportation service. If Company does not have telemetry at customer's point of delivery, upon execution of the Agreement, Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow of gas at customer's point of delivery. Customer will pay Company for telemetry equipment under one of the following payment options as chosen by the customer:

- a. Customer will reimburse Company for the full, installed cost of such telemetry equipment.
- b. Customer will pay Company a monthly fee per meter for the entire period such meter(s) is(are) served under this or any other transportation rate schedule as follows:

Telemetry without pressure instrumentation	\$30 per meter
Telemetry with pressure instrumentation	\$120 per meter

2.5.2. If customer has chosen analog telemetry, then customer shall be responsible for installing and maintaining telecommunications lines. Should customer fail to maintain or repair telecommunications lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the Company may deem necessary. Analog telemetry is not available for customer not presently using that option. A customer using analog telemetry who fails to maintain or repair non-functioning telecommunications lines within 45 days is subject to conversion to wireless telemetry under section 2.5.1b.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>February 10, 2022</u>	<u>723435</u>	<u>PUD202100087</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 2-2.4/4

Canceling Original Sheet 2-2.4/4

Applies to the State of Oklahoma

If customer uses wireless telemetry, then customer shall pay Company \$10 per month per meter for wireless telemetry service for the entire period such meter(s) is (are) served under this or any other transportation rate schedule.

2.6. RIDERS

2.6.1. In addition to the Gas Supply Rate Rider, the following riders, as on file with the Commission and in effect from time to time, are applicable to service under this rate schedule:

Rider

Name

Description

TA

Municipal Tax Adjustment

APUA

Annual Public Utility Assessment Adjustment

PBRC

Performance Based Rate Change Plan

VFPO

Voluntary Fixed Price Option (if applicable)

WESCRM

Winter Event Securitization Cost Recovery Mechanism

2.6.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer qualifies for service under another commercial firm service rate schedule, or the schedule is superseded by Oklahoma Corporation Commission order.

2.7. RULES AND REGULATIONS GOVERNING UTILITY SERVICE

2.7.1. The Oklahoma Corporation Commission Rules and Regulations Prescribing Standards for Gas Service and the otherwise applicable provisions of the Company's tariffs as presently on file with the Oklahoma Corporation Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

February 10, 2022

723435

PUD202100087

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.1/31
Canceling Original Sheet No. 2-3.1/31

RATE SCHEDULE NO. 3
LARGE COMMERCIAL FIRM SERVICE (LCS-1)

3. LARGE COMMERCIAL FIRM SERVICE (LCS-1)

3.1. AVAILABILITY

3.1.1. This rate schedule is available at points of adequate capacity and suitable pressure on the Company's existing facilities. This rate schedule is available to any customer at a particular facility owned or operated by customer who enters into a large volume commercial service agreement ("Agreement") with Company, in the form appended to this rate schedule on terms and conditions acceptable to the Company, for delivery of gas at the facility, provided such facility has experienced, or anticipates, an average daily demand of more than 100 MMBtu per day during the preceding or succeeding twelve (12) months, respectively.

3.1.2. Customers under this rate schedule may choose among two sources of supply, as follows:

(A) System Supply Option ("SSO") - under which customer will be delivered natural gas supply designated as general system supply of Company.

(B) Transportation Supply Option ("TSO") - under which customer will be delivered natural gas supply received for customer's account at points of receipt on Company's distribution facilities.

(i) Rider 1 – Transportation Service with Firm Sales Backup, hereinafter referred to as TSO R1 – Customer shall have the right to call upon sales service with 24 hour notice to Company. Company may waive 24 hour notice requirement in the event of an emergency. Company may, at its option, require a sales service period of not less than 10 days. Should Customer elect to purchase a portion of its natural gas sales service under this Rider and elect to transport a portion of supply, allocation of said volumes shall occur in accordance with the Predetermined Allocation Agreement

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.2/30

Canceling Original Sheet No. 2-3.2/31

referenced in Section 3.22.1. Upon election of the Rider by customer, Company will arrange for service on a supplier pipeline in order to effectuate the transportation service rendered to customer. Customer shall pay G-2 charges and will provide Fuel-In-Kind. Rider 1 is only available to customers who have elected the Rider 1 option on or before January 1, 2026.

- (ii) Rider 2 - Transportation Service without Firm Sales Backup, hereinafter referred to as TSO R2 – Customer shall have no right to Firm Sales Backup. The Company may provide Emergency Sales Gas during critical periods at its sole discretion. Customer will provide Fuel-in-Kind.

- 3.1.3. The customer's election among the two supply options under this rate schedule shall be set forth in the requisite Agreement which will specify the term (duration) of this customer election. Under no circumstances shall Company be obligated to (a) deliver natural gas volumes to a customer under this rate schedule from a supply source other than the one reflected in customer's election embodied in the Agreement or (b) enter into an agreement with a term of less than one year. LCS customers failing to execute the requisite agreement setting forth the supply option election, shall default to the System Supply Option, and shall remain until such time that an agreement setting forth an alternative supply option is executed.
- 3.1.4. If customer has human needs requirements, or other requirements necessary for the preservation of life, health or physical property, the Company will require customer to certify, document, and update in writing annually prior to October 1, any material change to the level of said requirements to Company.
- 3.1.5 Customers converting from sales service to transportation service shall bear the supply-related cost shifts or additional costs, if any, directly resulting from that conversion. Specifically Rider 1 customers will bear any stranded gas supply related cost commitments, while Rider 2 customers will bear both stranded gas supply cost commitments and stranded upstream pipeline commitments. The Company shall maintain adequate records to demonstrate such costs and to substantiate that this result has been achieved,

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Third Revised Sheet No. 2-3.3/30

Applies to the State of Oklahoma

Canceling Second Revised Sheet No. 2-3.3/31

and shall make such information available to the converting customer upon request. Upon request, Company shall provide a good faith estimate of such costs based upon representations made by the customer as to usage, demand, timing, and other factors.

3.2. MAXIMUM QUANTITIES

- 3.2.1. Company and customer shall agree upon a Maximum Daily Winter Quantity ("MDWQ") applicable to the period from November through March each year and a Maximum Daily Summer Quantity ("MDSQ") applicable to the period from April through October each year, both of which will be reflected in the Agreement, and shall establish the maximum MMBtu that the Company will be obligated to deliver on a firm basis on any given day to customer's point of delivery.
- 3.2.2. Company and customer shall agree upon an Annual Volume Limitation ("AVL"), which will be reflected in the Agreement, and shall establish the maximum MMBtu which the Company shall be obligated to deliver on a firm basis during the contract year, consisting of twelve consecutive billing periods specified in the Agreement.
- 3.2.3. Under no circumstances is Company required to agree to an MDWQ, MDSQ, AVL, or other quantity-related obligation under this rate schedule that it finds inconsistent with actual expected operating outcomes or load requirements based on observed historical operating data, the level and nature of currently installed natural gas facilities, equipment and appliances, or other relevant, reasonable and appropriate information or data.
- 3.2.4. Unless mutually agreed otherwise, should customer deliveries exceed: (A) the MDWQ during the period from November through March; (B) the MDSQ during the period from April through October, or, (C) the AVL during an annual period, the actual delivery level that exceeded the contract MDWQ, MDSQ, or AVL becomes the new contract MDWQ, MDSQ, or AVL, respectively, effective on the first day of the Service Month in which the excess occurred and continuing for the remaining term of the contract.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 1, 2025</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>January 1, 2024</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>February 22, 2023</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>November 18, 2022</u>	<u>729802</u>	<u>PUD202200022</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

Fourth Revised Sheet No. 2-3.4/30

Canceling Third Revised Sheet No. 2-3.4/31

The Replacement MDWQ, MDSQ, or AVL shall not, however, exceed the quantity that is capable of being received or delivered on a firm basis. In the event the Replacement MDWQ, MDSQ, or AVL would otherwise exceed the quantity that is capable of being received or delivered on a firm basis, then the Replacement MDWQ, MDSQ, or AVL shall be the maximum level that can be received or delivered on a firm basis.

3.3. DISTRIBUTION CAPACITY

3.3.1. Each individually metered point of delivery under this rate schedule shall have a distribution delivery capacity, or capacity demand ("CD"), equal to the higher of:

(A) The MDWQ specified in customer's Agreement with Company, subject to the maximum quantities provision herein.

(B) The AVL specified in customer's Agreement with Company, subject to the maximum quantities provision herein divided by 365.

3.3.2. This CD shall be the billing determinant for distribution demand charges and Gas Supply Rate-Demand (G-2) charges under the Gas Supply Rate Rider.

3.4. RATES

3.4.1. Each customer receiving service under this rate schedule shall be charged the sum of (a), (b), (c) and, the applicable subpart of (d) as follows:

(a) Monthly Customer Charge – \$1,854.12

(b) Distribution Demand Charge – \$4.3462 per MMBtu of CD per month.

(c) Distribution Rate* - All MMBtu consumed at \$0.15310 per MMBtu

*The distribution rate listed in this section includes the rate for Energy Efficiency Program cost recovery of \$0.04500.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

September 1, 2026

February 18, 2026

January 1, 2025

October 30, 2024

January 1, 2024

February 22, 2023

(Order No.)

TBD

755384

732328

745070

732328

732328

(Case No.)

PUD2026-000021

PUD2025-000028

PUD2022-000087

PUD2024-000022

PUD2022-000087

PUD2022-000087

Public Utility Division Stamp:

APPROVED
August 31, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

Second Revised Sheet No. 2-3.5/30

Canceling First Revised Sheet No. 2-3.5/31

d) Gas Supply Rate Rider:

- (i) SSO - The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.
- (ii) TSO - TSO customers will be required to provide LUFG-in-Kind at the percentage specified in the Company's Gas Supply Rate Rider. Customers electing the TSO R1 option shall pay the G-2 component.

3.4.2. Monthly Contract Administration Fees applicable to customers under the TSO, described in Part 3.1.2. of this rate schedule, are \$450.00 per month.

3.5. MINIMUM CHARGE

The sum of (a), (b), and (c):

- (a) Monthly Customer Charge – \$1,854.12
- (b) Distribution Demand Charge –\$4.3462 per MMBtu of CD per month.
- (c) Contract Administration Fee - TSO – \$450.00 per month.

3.6. TELEMETERING EQUIPMENT

3.6.1. Telemetering is required for customers electing and qualifying for transportation service. If Company does not have telemetry at customer's point of delivery, upon execution of the Agreement, Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow of gas a customer's point of delivery.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>September 1, 2026</u>	<u>TBD</u>	<u>PUD2026-000021</u>
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
August 31, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.6/30

Canceling Original Sheet No. 2-3.5A/31

Customer will pay Company for telemetry equipment under one of the following payment options as chosen by the customer:

- a. Customer will reimburse Company for the full, installed cost of such telemetry equipment.
- b. Customer will pay Company a monthly fee per meter for the entire period such meter(s) is(are) served under this or any other transportation rate schedule as follows:

Telemetry without pressure instrumentation	\$30 per meter
Telemetry with pressure instrumentation	\$120 per meter

- 3.6.2. If customer has chosen analog telemetry, then customer shall be responsible for installing and maintaining telecommunications lines. Should customer fail to maintain or repair telecommunications lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the Company may deem necessary. Analog telemetry is not available for customers not presently using that option. A customer using analog telemetry who fails to maintain or repair non-functioning telecommunications lines within 45 days, is subject to conversion to wireless telemetry under section 3.6.1.b.

If customer uses wireless telemetry, then customer shall pay Company \$10 per month per meter for wireless telemetry service for the entire period such meter(s) is(are) served under this or any other transportation rate schedule.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.7/30

Canceling Original Sheet No. 2-3.6/31

3.7. RIDERS

3.7.1 In addition to the Gas Supply Rate Rider, the following riders, as on file with the Oklahoma Corporation Commission and in effect from time to time, are applicable to service under this rate schedule:

<u>Rider</u> <u>Name</u>	<u>Description</u>
TA	Municipal Tax Adjustment
APUA	Annual Public Utility Assessment Adjustment
PBRC	Performance Based Rate Change Plan
WESCRM	Winter Event Securitization Cost Recovery Mechanism

3.7.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer qualifies for service under another commercial firm sales service rate schedule, or the schedule is superseded by Oklahoma Corporation Commission Order.

3.8. RULES AND REGULATIONS GOVERNING UTILITY SERVICE

3.8.1. The Oklahoma Corporation Commission Rules and Regulations Prescribing Standards for Gas Service and the otherwise applicable provisions of the Company's tariffs as presently on file with the Oklahoma Corporation Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

3.9. BILLING AND PAYMENT

3.9.1. Customer's bills will be based on the quantity of MMBtu's delivered to customer at the delivery point. Such bills shall be rendered promptly after the close of each billing period and shall be paid within fourteen (14) days after the date the bill is mailed.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.8/30

Canceling Original Sheet No. 2-3.7/31

Company shall have the right to bill customer each month hereunder on the basis of nominated quantities or estimated quantities, provided that adjustments shall be made to such quantities in subsequent months' billings based on actual quantities delivered. Amounts past due hereunder shall bear interest from the due date until paid at the maximum lawful rate. The Company shall not discontinue service to customer for violation of its rates and policies nor for non- payment of bills, without first having diligently tried to induce the customer to comply with its rates and policies, or to pay amounts due the Company. Company may suspend service to customer after written notice shall have been given to the customer by the Company in the manner provided for in OAC 165:45-11-16. Company may require as a condition of recommencement or continuation of service the maximum refundable deposit or bond allowed by the Oklahoma Corporation Commission to secure payment of bills. Interest at such rates as are required by the Oklahoma Corporation Commission shall be paid on any such deposit amount.

3.10. DEFINITIONS

3.10.1. The following terms when used herein shall be construed to have the following meaning, except where the context of their use clearly indicates another meaning:

3.10.2. The term "Large Volume Commercial Customer Agreement" (Agreement) shall mean a written and fully executed agreement between Company and customer which provides for service under the applicable supply option of this rate schedule.

3.10.3. The term "customer" shall mean the party so identified in the Agreement, or its designee.

3.10.4. The term "day" or "daily" shall mean a period of twenty-four (24) consecutive hours, beginning and ending as near as practicable to 9:00 a.m., Central Standard Time, at the point at which delivery of gas is made.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.9/30

Canceling Original Sheet No. 2-3.8/31

- 3.10.5. The term "month," "Service Month," or "monthly" shall mean the period beginning at or as near as practicable to 9:00 a.m., Central Standard Time, on the first day of the calendar month and ending as near as practicable to 9:00 a.m. on the first day of the next succeeding calendar month.
- 3.10.6. The term "year" or "service year" shall mean a period of three hundred sixty-five (365) consecutive days beginning on the date specified in the Agreement for the commencement of the term of service or any anniversary thereof; provided, however, that any year which contains a date of February 29, shall consist of three hundred sixty-six (366) consecutive days.
- 3.10.7. The term "cubic foot" shall mean the volume of gas which occupies one (1) cubic foot when said gas is at a temperature of sixty degrees (60 degrees) Fahrenheit, and at a pressure of 14.73 pounds per square inch absolute.
- 3.10.8. The term "Mcf" shall mean one thousand (1,000) cubic feet of gas.
- 3.10.9. The term "Btu" shall mean British Thermal Unit.
- 3.10.10. The term "MMBtu" shall mean one million (1,000,000) Btu's.
- 3.10.11. The term "gas supply" as it relates to purchased gas costs shall mean the charge for the product known as natural gas, and does not include any charges associated with delivery of the product by Company or any supplier pipeline of the Company.
- 3.10.12. The term "balancing" shall mean the service provided by Company when quantities of gas received by Company at the Point(s) of Receipt differ at any time from the quantities of gas delivered by Company at the Point(s) of Delivery under the Agreement.
- 3.10.13. The term "Maximum Daily Quantity" or "MDQ" shall mean the total maximum MMBtu which Company shall be obligated to receive or deliver on a firm basis on any given day on behalf of customer. The contractual

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 2-3.10/30

Canceling Original Sheet No. 2-3.9/31

Applies to the State of Oklahoma

Maximum Daily Winter Quantity ("MDWQ") shall be controlling during the period from November through March each year and the Maximum Daily Summer Quantity ("MDSQ") shall be controlling during the period from April through October each year.

- 3.10.14. The term "Point(s) of Receipt" shall mean the point or points specified in the Agreement where Company agrees to receive gas for transportation for the account of customer.
- 3.10.15. The term "Point(s) of Delivery" shall mean the point or points specified in the Agreement where Company agrees to deliver gas transported for the account of customer.
- 3.10.16. The term "imbalance" shall mean the difference in the MMBtu's of natural gas which customer takes at the Point(s) of Delivery and the MMBtu's which customer provides for transportation at the Point(s) of Receipt.
- 3.10.17. The term "annual volume limitation" or "AVL" means the maximum MMBtu which the Company shall be obligated to deliver on a firm basis during the contract year consisting of twelve consecutive billing periods specified in Agreement.
- 3.10.18. The term "Maximum Hourly Quantity" or "MHQ" shall mean the maximum MMBtu Company is obligated to deliver or receive for customer's account in any single hour. Company shall not be obligated to agree to a maximum hourly quantity greater than 1/15 of MDQ, MDWQ or MDSQ.
- 3.10.19. The term "*Inside FERC* EGT- East First-of-the-Month Index," shall mean, for any delivery month in which *Inside FERC* fails to report a EGT, East Index, the *Inside FERC* Henry Hub First-of-the-Month Index ("Henry Hub Index"), adjusted to reflect a variance between the two indices.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.11/30

Canceling Original Sheet No. 2-3.10/31

The variance shall be the average of the difference between the Henry Hub Index and the EGT, East Index for the two most recent months in which both indices were published by *Inside FERC*. "EGT" refers to Enable Gas Transmission.

3.10.20. The term "commercial NGV customer" means a customer subject to this rate schedule that is supplied at an individually metered point of delivery and whose sole usage of natural gas through this meter is to provide compressed natural gas for use as a vehicle fuel.

3.11. GOVERNMENTAL REGULATIONS

3.11.1. Service hereunder shall be subject to all relevant present and future local, state and federal laws and all rules, regulations and orders of regulatory authorities having jurisdiction over any of the parties, as applicable, and the obligations of all parties hereunder are subject to obtaining whatever regulatory approvals and authorizations are necessary for the lawful implementation of the Agreement, on continuing conditions satisfactory to the party affected. Customer shall cooperate with the Company by providing promptly all information and in making whatever reports or filings are necessary in regard to service rendered under this rate schedule. Neither party shall be held in default for failure to perform hereunder if such failure is due to good faith compliance with the requirements of any such laws, orders, rules and regulations. Should any governmental body having jurisdiction impose on the Company or the services provided hereunder or otherwise require service hereunder on terms and conditions that are unacceptable to Company, in its sole discretion, then Company may terminate service hereunder at any time thereafter upon notice to customer. Customer shall also reimburse Company, or cause Company to be reimbursed, for any fees, taxes (other than income and property taxes) or other charges levied or paid by Company to any governmental authorities in connection with or attributable to the services provided hereunder.

3.12. MEASUREMENT

3.12.1. Except as may be otherwise provided elsewhere herein or required by law, the measurement and testing of gas received and delivered hereunder shall

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.12/30

Canceling Original Sheet No. 2-3.11/31

be done by Company, or its designee, as measuring party in accordance with the following:

3.12.2. The gas received by Company hereunder shall be measured as follows:

3.12.2.A. The unit of volume shall be 1,000 cubic feet of gas (Mcf) at a temperature base of 60 degrees Fahrenheit and at a pressure base of 14.73 pounds per square inch absolute. Whenever the actual conditions of pressure and temperature of the particular gas stream being measured differ from the above standard, conversion of the volume from such actual conditions to the above standard conditions shall be made in accordance with the Ideal Gas Laws corrected for super-compressibility in accordance with the method customarily used by the measuring party.

3.12.2.B. Measurements of gas shall always be in accordance with requirements of law, and if the procedures, bases, or standards herein contemplated to be used in the determination of gas volumes are changed by law or regulatory action, the applicable rates shall be appropriately modified and adjusted to the extent necessary to the end that calculations to determine sums of money due hereunder after the change will each the same end result in dollars and cents as would have been reached in the absence of such change.

3.12.2.C. The temperature of the gas at each point of receipt shall be (i) determined by a recording thermometer, (ii) determined by taking the average of the daily readings of an indicating thermometer, (iii) determined by metering temperature element, or (iv) assumed by mutual agreement to be 60 degrees Fahrenheit, provided that, if a recording thermometer is not being used, customer shall have the right, by reimbursing the cost of the equipment and its installation, to require the use of a recording thermometer. The Btu content of the gas per cubic foot

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.13/30

Canceling Original Sheet No. 2-3.12/31

shall be determined on a dry basis in accordance with good engineering practice in a manner reasonably calculated to result in a fair and accurate determination.

3.12.2.D. The specific gravity of the gas shall be determined in accordance with good engineering practice as often as found necessary in operation.

3.12.2.E. Standard type measuring and testing equipment necessary to measure and determine quantities hereunder shall be installed, operated and maintained in a workmanlike manner. Readings, calibrations, tests, repairs and adjustments of said equipment, and changing of charts, shall be done only by employees or agents of measuring party and in accordance with good engineering practice as often as found necessary in operation. Orifice meters, if used, shall be installed and operated, and volumes computed, in accordance with the latest version of the American Gas Association Gas Measurement Committee Report and Appendices thereto, and such amendments thereof as measuring party may place in use on its system for transactions of this type. Customer shall have access to the measuring and testing equipment at reasonable times, and shall have the right to have a representative present at tests, calibrations and adjustments thereof. Upon request by customer for a special test of any meter or auxiliary equipment, the accuracy of same shall be verified promptly, provided that the cost of such special test shall be borne by customer unless the percentage of inaccuracy is found to be more than two percent (2%), then previous readings shall be corrected to zero error for the period of time during which the equipment was known to be inaccurate, or if not known then to the shorter of six (6) months or the last date that the meter was tested; if said total inaccuracy is not more than two percent (2%), then previous reading shall be considered correct but the equipment shall be adjusted to read correctly. Measuring party shall not be required

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.14/30

Canceling Original Sheet No. 2-3.13/31

to verify the accuracy of such equipment more than once in any 90-day period, unless customer has a specific and verifiable reason to believe that the equipment is inaccurate by more than 2%.

- 3.12.2.F. If any meter or auxiliary equipment is out of service or out for repair for a period of time so that the quantity of gas delivered cannot be ascertained or computed from the reading thereof, then the quantity delivered during such period shall be estimated upon the basis of the best data available, using the first of the following methods which is feasible: (i) by correcting the error if the percentage of error is ascertainable by calibration, test, or mathematical calculations; (ii) by using the registration of any check equipment installed and accurately registering, or (iii) by estimating the volume on the basis of deliveries during preceding periods under similar conditions when the equipment was registering accurately.
- 3.12.2.G. Upon request, measurement charts and records shall be submitted to customer for examination, the same to be returned within twenty (20) days. The measurement charts and records for a given accounting month shall be conclusively presumed correct if no written objection thereto is served on Company within the 12-month period following the given accounting month. All test data, meter charts and similar records shall be preserved for a period of at least one (1) year.
- 3.12.2.H. The formal measurement and testing of gas hereunder shall only be by the equipment operated by measuring party, but customer may install, operate and maintain, at customer's own cost, risk and expense and in the same manner as is required for the primary or custody transfer equipment hereunder, check measuring and testing equipment of standard type, provided that the same does not interfere with the operation of the primary or custody transfer equipment. Company shall have the same rights

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.15/30

Canceling Original Sheet No. 2-3.14/31

with respect to check equipment as customer has with respect to the primary equipment.

3.12.2.I. If Company causes any or all of the foregoing measurements and testing procedures to be done by a third-party designee, then in such event:

(1) Customer's rights hereunder with respect to the third-party's equipment and procedures will be subject to reasonable arrangements by Company with such third party; and

(2) If the third party's usual and customary procedures differ in particular respects from the detailed procedures set out above, then the third-party's procedures, and measured quantities resulting therefrom shall be acceptable and used hereunder so long as they are consistent with good engineering practice in the industry.

3.12.2.J. The gas delivered by Company to customer after transportation shall be measured in the same manner as are volumes sold by Company to customers of similar size as customer under Company's sales rate schedules.

3.13. FORCE MAJEURE

3.13.1. Neither customer nor Company shall be liable to the other for failure to perform their respective obligations under the Agreement (other than to make any and all payments thereunder) due to acts or conditions beyond the reasonable control of the parties affected. The obligations of the affected party to perform shall be suspended so long as and to the extent that performance is prevented by the occurrence of such acts or conditions. Such acts or conditions shall be deemed to include, but not be limited to, fire, labor disputes, acts of God, the elements, wars, epidemics, riots, civil disturbances, explosions, breakdown of equipment, test and repairs of pipeline facilities, freezing of wells or pipelines, requirements of local, state

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.16/30

Canceling Original Sheet No. 2-3.15/31

or federal authorities, failure of any intermediate transporters relied upon by Company to transport the gas for any reason, failure of appropriate regulatory approvals or lack of sufficient capacity, the inability of Company to obtain or maintain such regulatory authorizations as may be necessary for the lawful performance of the service contemplated hereby on continuing conditions satisfactory to Company, the curtailment of service by Company in accordance with Company's curtailment plan as effective from time to time, failure of gas supply and any other cause, similar or dissimilar, not within the reasonable control of the party claiming relief. The party affected shall notify the other promptly and shall remedy the cause of suspension with reasonable diligence, retaining to such party unqualified discretion in settling labor disputes.

3.14. OPERATING INFORMATION AND FORECASTS

3.14.1. Customer, upon request, shall furnish or cause to be furnished to Company from time to time such reasonable data as in Company's judgment is necessary for the proper analysis of the daily and annual gas load requirements of customer for this service. Customer at all times shall keep Company informed of anticipated significant changes in the size and character of such load requirements.

3.15. USE

3.15.1. All gas delivered to customer under the Agreement shall be for customer's own use and shall not be resold.

3.16. NON-SYSTEM SUPPLY: TERMS AND CONDITIONS

3.16.1. Customer transactions operating under the SSO described in Part 3.1.2. of this rate schedule shall be governed by Company's other generally applicable rates and policies. The operating terms and conditions of service provided hereinafter, in addition to the Company's other generally applicable rates and policies not consistent therewith, shall apply to non-system supply customer transactions under the TSO of this rate schedule.

3.17. NOTICES

3.17.1. Notices, requests, demands, statements, or bills provided for under this rate schedule and the Agreement (other than those related to nomination,

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.17/30

Canceling Original Sheet No. 2-3.16/31

scheduling and other operational issues having immediate operational consequence and requiring shorter notice that either Company or customer may desire to give the other, as provided for under Part 3.32.1. shall be in writing and if delivered shall be considered as duly delivered when mailed by registered or certified mail to the post office address of Company or customer as indicated in the Agreement, or at such other address as either shall designate by formal written notice to the other. Routine, non-operational communications, including monthly statements and payments received, shall be considered as duly delivered when mailed by either registered, certified or ordinary mail.

3.18. RECEIPT OF GAS FOR TRANSPORT

3.18.1. The customer must tender the gas for transportation hereunder at a mutually agreeable point or points as specified in the Agreement at whatever pressure is necessary to effect deliveries of the gas against the fluctuating working pressures maintained in Company's system at that point from time to time. Company will not be obligated to accept any gas into such system for transportation that does not meet the quality specifications required to be met by Company's suppliers when delivering gas to Company for sales to Company's customers.

3.18.2. Company will be responsible for installing and operating the necessary tap and measurement facilities at each point of receipt to receive and measure the gas delivered for transportation hereunder. If Company agrees to provide new or additional facilities to perform the services requested by customer, upon Company's request, customer shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities.

3.18.3. To the extent that reimbursement by Customer for the cost of providing facilities is deemed taxable income to the Company, pursuant to the Internal Revenue Code, customer agrees to reimburse Company for such tax effect, upon receipt of an invoice setting forth the tax costs.

3.18.4. Company shall not be obligated to receive or deliver more than the maximum hourly quantity. If customer takes gas in excess of the specified

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.18/30

Canceling Original Sheet No. 2-3.17/31

MHQ at the point of delivery without the approval of Company, and such excess flow causes harm to the Company, its other customers or its facilities, then customer shall reimburse Company for the actual cost of damages or harm or repairs to its facilities, plus overhead expenses, within 15 days after the date of Company's invoice to customer for such damages.

3.19. DELIVERY OF GAS BY COMPANY AFTER TRANSPORTATION

3.19.1. Except as may be otherwise specified elsewhere herein, the gas shall be tendered for delivery after transportation at the working pressures maintained from time to time by the delivering party at the designated point of delivery as specified in the Agreement from time to time. It is recognized that the gas delivered to customer after transportation will not be the same gas that Company received for transportation, but that the gas delivered after transportation will meet the quality specifications applicable to gas that Company sells on its system from its general system supply. Company will use its best efforts consistent with the prudent operation of its system to deliver gas meeting such specifications but shall not be liable in damages for failure to do so. If the gas tendered by Company fails at any time to conform to any of said specifications, then customer shall notify Company of such deficiency and thereupon may, at customer's option, refuse to accept delivery pending correction by Company.

3.19.2. The point where responsibility for the gas shall pass to customer after transportation shall be at the outlet of the delivery facilities at the designated point of delivery. Customer shall provide reasonable access to the premises at the point of delivery for any purpose connected with this service.

3.19.3. Company shall install, operate and maintain whatever facilities are necessary to deliver the gas at the point or points of delivery hereunder and shall indemnify customer and hold it harmless from and against any and all claims, actions, suits, damages, liabilities, penalties, costs and expenses arising out of use, possession or presence of the gas before it passes the point of delivery. If Company agrees to provide new or additional facilities to perform services requested by customer, upon Company's request, customer shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.19/30

Canceling Original Sheet No. 2-3.18/31

3.19.4. Customer shall install, operate and maintain at its own expense whatever facilities are necessary to safely receive and utilize the gas at and beyond the point of delivery hereunder, and shall indemnify Company and hold it harmless from and against any and all claims, actions, suits, damages, liabilities, penalties, costs and expenses arising out of the use, possession, or presence of the gas at and after it passes the point of delivery.

3.19.5. If the services of one or more other transporters are necessary for Company to provide the service herein contemplated, Company's obligations hereunder shall be subject to the availability of such services by others on continuing terms and conditions acceptable to Company, and in such event, customer agrees that Company may act as agent for customer in arranging for such services, including execution of the necessary agreements therefore and administering same, and arranging and confirming capacity release transactions necessary to facilitate the transaction, provided that, unless otherwise provided elsewhere, any costs and/or charges or penalties associated with such services by a third party to the point of delivery hereunder shall be borne by customer.

3.20. SCHEDULING AND NOMINATIONS

3.20.1. Nominations for gas flow shall be submitted by customer to Company no later than 10:00 a.m. Central Standard Time the day prior to gas flow; provided however, if a change in the nomination level is desired on a weekend or Company holiday, then nominations shall be submitted by customer to Company no later than 10:00 a.m. Central Standard Time the last business day immediately prior to such weekend or holiday. Nominations shall be submitted via the Company's internet based nomination system. Company and customer may agree on other means of submitting nominations from time to time. Nomination quantities shall be expressed in MMBtu. Company shall not be required to confirm a nomination that is: (A) inconsistent with the recently observed deliveries or projected deliveries for the Service Month; or (B) higher than the MDWQ or MDSQ in the applicable season; or (C) not confirmed by the upstream pipeline. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries within the Service Month to date multiplied by the number of days in the

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.20/30

Canceling Original Sheet No. 2-3.19/31

Service Month. Once a nomination is made and confirmed by the Company, that nomination will remain in effect through the end of the month or until changed by the customer. Company shall confirm nominated volume to Pipeline.

3.20.2. Company will require customer to comply with the scheduling and nominating procedures as set forth in customer's upstream pipeline supplier's transportation tariffs as on file with and approved by the Federal Energy Regulatory Commission. Customer shall be liable for and shall compensate Company for any costs imposed upon Company as a result of customer's scheduling and nomination deviations or non-compliance.

3.21. BALANCING

3.21.1. General Intent: These balancing provisions are in recognition of the fact that Company's upstream transportation, storage and no-notice service capacity is reserved for the exclusive use by Company for transactions related to its system supply.

3.21.1.A. SSO transactions are allocated costs associated with the Company's upstream transportation, storage and no-notice service capacity. Therefore, SSO transactions have defined relative rights to those upstream services.

3.21.1.B. TSO R2 transactions are not allocated any costs associated with the Company's upstream transportation, storage and no-notice services or associated capacity. Therefore, TSO R2 transactions carry no explicit or implicit right to make use of the Company's upstream services or associated capacity. TSO R1 transactions do have certain limited rights to make use of the Company's upstream services and associated capacity, upon specific request to the Company.

3.21.2. [Reserved.]

3.21.3. [Reserved.]

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.21/30

Canceling Original Sheet No. 2-3.20/31

- 3.21.4. Company shall make available electronically daily imbalance information which shall notify customer of any imbalance under an Agreement in the current Service Month, based on the best information then available to Company, including, but not limited to data such as nominations, allocations, electronic measurement data, and meter observations. Inaccuracies in information will be taken into account in the cashout of imbalances as provided for in Section 3.21.9. The provision of such information shall not relieve customer of its obligations under this tariff to avoid, correct or eliminate actual imbalances.
- 3.21.5. Customers shall make a good faith effort to: (i) conform their takes each day at delivery points with their deliveries to Company at receipt points on the same day and thereby minimize imbalances; and (ii) to correct any such imbalances as soon as practical. Company shall monitor the accumulation of daily imbalances by customer and shall have the right to take corrective action pursuant to this tariff, as required, to eliminate customer encroachment upon upstream transportation, storage, or no- notice service capacity held by Company for general system supply.
- 3.21.5.A. A Critical Period Event may be called for operational purposes relating to a physical event causing or threatening a system failure and/or existence of an Operational Flow Order (OFO) on the upstream pipeline. Additionally, the Company's declaration of a Critical Period Event (CPE) will be location- specific, when possible, and the Company is not required to apply the Critical Period Event where corrective action would not be curative of the critical situation. The Company shall notify affected customers verbally of the critical situation and customers shall have a minimum of twenty-four (24) hours to bring receipts and deliveries into balance, or other longer time periods as deemed applicable by the Company. Customers electing TSO R1 service may call upon sales gas service for balancing purposes during a critical period. If, after the specified notice period indicated in Company's notice to customer of critical situation, customer has not balanced receipts and deliveries, Company shall have the right to balance deliveries and receipts. Company shall not be obligated to redeliver a greater volume

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.22/30

Canceling Original Sheet No. 2-3.21/31

of gas to the point of delivery than it received at the point of receipt for customer's account, as indicated by the upstream delivering pipeline, until such time as Company determines that the critical situation no longer exists. An imbalance that occurs during such critical situation, after the expiration of the notice period, may not be carried forward for clearing during the month, but instead may, at the Company's option, be cashed out based on the "Critical Period Price."

- (i) The Critical Period Price shall be the applicable regional posting for the upstream pipeline expressed in (\$/MMBtu) for the day of delivery as found in the publication *Gas Daily* under the heading "Daily Price Survey" and under the subheading "Midpoint." If *Gas Daily* fails to publish this information for the upstream pipeline for the day of delivery, then the Critical Period Price shall be based upon the same information published by *Gas Daily* in regard to Henry Hub for the day of delivery, adjusted to reflect the variance between the most recently published monthly indices for the applicable upstream pipeline and Henry Hub.
- (ii) If, on any day during a critical situation, after the expiration of the notice period, customer delivers to Company volumes of gas that are greater than customer's gas requirements at the point of delivery then Company can purchase such over-delivered volumes at the point of delivery from customer at the following rates per MMBtu. The first 6% of over-delivered volumes will be cashed out at the Critical Period Price. Amounts greater than 6% will be cashed out at a rate equal to 50% of the Critical Period Price.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.23/30

Canceling Original Sheet No. 2-3.22/31

- (iii) If, on any day during a critical situation, after the expiration of the notice period, customer delivers to Company volumes of gas that are less than customer's gas requirements at the point of delivery, then Company may require customer to purchase such deficiency at the point of delivery from Company at the following rates per MMBtu. The first 6% of under-delivered volumes will be cashed out at the Critical Period Price. Amounts greater than 6% will be cashed out at a rate equal to 150% of the Critical Period Price for the day in which the deficiency occurred.
- (iv) Any Critical Period imbalance incurred of 10 MMBtu or less shall not be subject to Critical Period cash-out pricing. Such imbalances will be deferred until the end of the month, and will be cashed out in accordance with the terms of Part 3.21.8.
- (v) Company shall make a reasonable effort to provide 24 hours' notice of the issuance of a CPE. Upon issuance of notice of a CPE, Company will allow shipper to submit revised nominations to the extent permitted by the upstream pipeline declaring an OFO, in an attempt to minimize imbalance activity on the Company's system. During any CPE, Company shall remain obligated to deliver all natural gas supplies that it receives on behalf of each individual shipper.

3.21.5.B. For any multi-day period measured from the beginning of the first day of the Month where a cumulative imbalance is equal to or greater than 6% of the projected deliveries for the Service Month, Company may at its option, eliminate, through an intra-month cash-out action, all or part of said cumulative imbalance. Customers electing the TSO R1 option are subject to

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.24/30

Canceling Original Sheet No. 2-3.25/31

intra- month cash-out action only for cumulative imbalances equal to or greater than 6%. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries within the Service Month to date multiplied by the number days in the Service Month. The "cash-out" price applicable to such intra-month cash-out transactions for cash out quantities that are 3% or less of deliveries shall be equal to 75% of the Critical Period Price for cash-out purchases by Company from customer and 125% of Critical Period Price for cash-out purchases required of customer from Company. The "cash-out" price applicable to such intra-month cash-out transactions for cash out quantities that are in excess of 3% of deliveries shall be equal to 50% of the Critical Period Price for cash-out purchases by Company from customer and 150% of Critical Period Price for cash-out purchases required of customer from Company. The Company shall give a two-day warning before penalties are imposed.

3.21.6. Company shall not be obligated under any circumstances: (i) to deliver more gas to customer during any given day or month than it shall have received for the account of customer during said period ; or (ii) to receive or deliver during any given Day a total quantity of gas in excess of the MDWQ or MDSQ as applicable.

3.21.7. Customer will be responsible for its allocable share of any incremental costs associated with Company's upstream transportation, storage, or no-notice services attributable to nomination and scheduling activities of customer, including but not limited to incremental overrun charges, commodity charges, demand charges, and penalties. The responsibility provided for herein shall not relieve customer of its obligations under this rate schedule or the tariffs of Company's upstream service providers to avoid, correct or eliminate nomination or scheduling errors.

3.21.8. At the end of each Service Month, remaining customer Imbalances to the extent the receipts do not equal deliveries under customer's Agreement shall be cashed out. To the extent customer owes natural gas volumes to Company (deliveries exceeded receipts) customer will purchase said

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 2-3.25/30

Canceling Original Sheet No. 2-3.25/31

Applies to the State of Oklahoma

volumes at the applicable cash-out price described below. To the extent Company owes natural gas volumes to customer (receipts exceeded deliveries), Company will purchase said volumes at the applicable cash-out price described below.

Imbalance Level	Overage ¹	Underage ²
	The Company Pays Customer	Customer Pays the Company
From 0% to 5%	100%	100%
From 5% to 10%	80%	120%
From 10% to 15%	70%	130%
From 15% to 20%	60%	140%
Greater than 20%	50%	150%

¹"Overage" – Lower of that Month's *Inside FERC* Enable Gas, East or simple average calculation of 7 lowest prices during that production month of the Midpoint price set forth in Gas Daily (Platts, S&P Global) or successor publication in the table entitled "Final Daily Price Survey-Platts Locations (\$/MMBtu)" under Enable Gas, East as reported for the day of delivery.

²"Underage" – Higher of that Month's *Inside FERC* Enable Gas, East or simple average calculation of 7 highest prices during that production month of the Midpoint price set forth in Gas Daily (Platts, S&P Global) or successor publication in the table entitled "Final Daily Price Survey-Platts Locations (\$/MMBtu)" under Enable Gas, East as reported for the day of delivery.

Overages and Underages in all tiers will be priced using the applicable percentage.

- 3.21.9. The imbalances incurred due to customers reliance on imbalance data that differ materially from subsequently corrected data will be assumed to fall into the 0% to 5% range for the determination of the applicable cash-out price.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026January 10, 2022

(Order No.) (Case No.)

755384721657PUD2025-000028PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.26/30

Canceling Original Sheet No. 2-3.26/31

3.22. PREDETERMINED ALLOCATION

3.22.1. Should customer elect service under this rate schedule under more than one of the two supply options, such that gas delivered by Company at any single delivery point will involve supply under more than one of the two options or Riders, Company and customer shall enter into a predetermined allocation agreement ("PDA") in the form appended to this rate schedule. This PDA will establish the allocation of deliveries, which can be relied upon by either party in the conduct and performance under the Agreement. The method of allocation can be: (i) ranked (order through the meter); (ii) pro rata; (iii) fixed percentage; (iv) swing; or (v) any other method to which both Company and customer agree. Each PDA shall be effective for at least one Service Month and shall remain in effect until superseded by a new PDA.

3.23. POOLING SERVICE

3.23.1. The Company shall make Pooling Service available to any party (hereinafter referred to as Pool Manager) that requests Pooling Service from Company when:

- (i) Company has received, reviewed and accepted a credit application from Pool Manager, and Pool Manager has been deemed creditworthy.
- (ii) Company and Pool Manager have executed a Pooling Service Agreement in the form acceptable to Company.
- (iii) Pool Manager has submitted formal documentation of agency for customers subject to aggregation under this service.
- (iv) Pool Manager complies with all applicable provisions of this rate schedule.

Pooling service shall be subject to interruption, in whole or in part, at any time, and shall be available subject to capacity constraints and operational and economic conditions.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 2-3.27/30

Canceling Original Sheet No. 2-3.27/31

Applies to the State of Oklahoma

3.23.2. Pooling shall consist of the aggregation of the Receipt Point(s) available to customers subject to the Pooling Service Agreement and deliveries made at Delivery Point(s) delivered subject to the Pooling Service Agreement. The Pool Manager, having documented agency authority, shall submit nominations and allocation information for all customers subject to the Pooling Service Agreement, to Company, in accordance with Part 3.20.

Company shall not have any liability to a Pool Manager or customer as a result of Company's reliance on the performance of Pool Manager.

3.23.3. Imbalances in a Pool will be calculated by determining the difference between total aggregated receipts into the Pool and the total deliveries allocated out of the Pool to end users. Imbalance tolerances outlined in Part 3.21.5.A., 3.21.5.B. and 3.21.8. shall apply to the aggregated imbalance total, unless and until Pooling rights are interrupted for a specified period.

3.23.4. Imbalances incurred subject to Parts 3.21.5.A., 3.21.5.B. and 3.21.8. will be billed as specified in the Pooling Service Agreement. In the event that the Pool Manager fails to pay invoices, customer will remain liable for payment of all charges, as acknowledged in the Pooling Service Agreement.

Should Pool Manager fail to pay invoices calculated at the aggregated level, upon default to the individual customer invoice, the invoice shall be recalculated at the individual customer level, without benefit of the aggregated tolerance.

3.23.5. Pooling Service Agreements and Agency Agreements, and changes thereto, shall become effective on the first day of the month provided that the Company receives such Agreements, or changes thereto, at least thirty (30) calendar days before the first day of the month.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.28/30

Canceling Original Sheet No. 2-3.28/31

3.24. WARRANTY OF TITLE

3.24.1. Customer shall have title to and shall warrant its title to all gas delivered to Company under the TSO of this rate schedule, and such gas shall be delivered to Company free and clear of all liens, claims and encumbrances. Customer shall indemnify Company against all suits, actions, debts, accounts and damages arising out of any adverse claims to, against or in respect of such gas. Customer shall also indemnify Company and hold it harmless from and against any and all claims, actions, suits, costs, liabilities and expenses caused by or arising out of possession or presence of such gas before it is delivered into Company's facilities. Customers entering into Agreements as specified in Part 3.1.1. shall have the right to deliver volume for redelivery, available exclusively for customers' own use. Such delivery rights shall not be resold to or shared with third parties.

3.25. ASSIGNMENT

3.25.1. Customer shall not assign the Agreement in whole or in part, nor shall customer agree to provide services to others by use of any capacity contracted for under the Agreement, without Company's prior written consent. In addition to all other rights and remedies, Company may terminate the Agreement immediately if it is assigned by customer or if customer subcontracts its transportation capacity to others without such prior consent, whether the assignment be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

3.26. TRANSPORTATION REGULATIONS

3.26.1. With regard to all aspects of the transportation service, it is recognized that Company operates a local distribution system, and, accordingly, all provisions hereof having to do with transportation of gas and the charge therefor, including Company's obligation to transport gas at all, are subject and subordinate to the provisions of any certificates and rate schedules issued by or filed with the Oklahoma Corporation Commission or successor authority, as well as any and all local, state and federal laws, orders, rules and regulations, to the extent applicable to the transportation of gas by Company, as contemplated hereby. To the extent that any local, state or federal authorization and/or approval is required to provide such

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.) (Case No.)

755384

721657

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.29/30

Canceling Original Sheet No. 2-3.29/31

transportation service, Company will proceed with due diligence to seek to obtain same as and when necessary in such manner as Company considers to be appropriate, provided that due diligence will not obligate Company to accept conditions or rates otherwise unacceptable to Company.

3.27. UNACCEPTABLE QUANTITIES

3.27.1. Company shall have the right to refuse at any time, and from time to time, to receive at any receipt point or to deliver at any delivery point a quantity of gas that Company determines, in its reasonable judgment, to be unduly burdensome from an operating or administrative standpoint.

3.28. LIMITATION OF LIABILITY

3.28.1. In no event shall Company be liable (in contract or in tort, including actions based on claims of negligence) to customer or any other claimant for special, indirect, incidental, or consequential damages, including, but not limited to, lost profits and any part of the expense incurred in securing alternative services which exceeds the amount customer would have paid hereunder, resulting from Company's performance, nonperformance or delay in performing its obligations hereunder.

3.29. FACILITIES POLICY

3.29.1. Unless otherwise provided by Company's rates and policies or the applicable Agreement, when gas is connected to a new facility, customer will reimburse Company the cost of all facilities necessary to effect receipts or deliveries within thirty (30) days after receipt of Company's statement following completion of installation. This payment shall be non-refundable and accounted for by Company as a "Contribution in Aid of Construction." The term "facilities" includes the pipeline, the connecting meter run, separator, regulator and all related facilities necessary to receive or deliver the gas in accordance with the provisions hereof. The term "cost" includes the cost of pipe, materials, equipment and other facilities, cost of right of way, and cost of installation and other related costs. Customer's payment to Company under this paragraph shall not operate to give customer any right title or interest, in or to Company's facilities installed for the service and Company's said facilities shall be and remain the sole property of Company.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3.30/30

Canceling Original Sheet No. 2-3.30-31/31

3.30. RIGHT TO SECURE COMMISSION REVIEW OF ADMINISTRATION OF TRANSPORTATION SCHEDULES

3.30.1. Customer or Company may submit to the Oklahoma Corporation Commission, for its consideration and decision, the subject matter of any dispute concerning an Agreement between the parties.

3.31. SALES SERVICE

3.31.1. Company shall only be obligated to provide sales service to customer if and to the extent it is purchased and contracted for by customer pursuant to one of Company's filed rate schedules or Riders. In those circumstances in which customer elects to purchase sales service offered by Company during periods of full or partial interruption of transportation service by customer's upstream pipeline transporter, customer shall pay Company the total applicable cost of providing such emergency sales service.

3.32. OPERATIONAL NOTICES AND COMMUNICATIONS

3.32.1. Company shall make available scheduling personnel on a twenty-four (24) hour basis. Customer shall provide, and update as necessary, the name, address, and telephone number of an operational contact person or persons who will be available on a twenty-four (24) hour basis to receive or provide communications involving receipts, deliveries, curtailment and for any other purposes relating to customer's service under this rate schedule. Company shall be entitled to rely on such contact person's actions and communications for all purposes and shall have no liability for doing so, and if customer fails to designate such person or such person is unavailable to Company at any time, customer may be liable and shall indemnify and hold Company harmless from and against losses, damages and other expenses which Company or any other person may suffer or for which Company may be liable which are attributable to such failure or unavailability.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.1/21
Canceling Original Sheet No. 2-3A.1/21

**RATE SCHEDULE 3A
LARGE COMMERCIAL FIRM SERVICE (LCS-1) APPENDIX**

LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT
(System Supply Option)

THIS AGREEMENT (the "Agreement") is made and entered into as of the _____ day of _____, 20____, by and between

Summit Utilities Oklahoma, Inc.

hereinafter referred to as "Company," and

_____,
a _____ corporation,

hereinafter referred to as "Customer,"

WITNESSETH THAT:

WHEREAS, Company is a local distribution company; and

WHEREAS, Customer owns or operates a facility and has requested natural gas service under Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1");

NOW THEREFORE, Company agrees to provide the services to Customer as hereinafter set forth and Customer agrees to pay for such services and comply with the provisions hereof, on the following terms and conditions:

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.2/21
Canceling Original Sheet No. 2-3A.1/21

ARTICLE I
SUPPLY OPTION

Section 1.1 – Customer has selected the System Supply Option ("SSO") under LCS-1 pursuant to which Customer will be delivered natural gas supply designated as general system supply of Company for the term of this Agreement.

ARTICLE II
TERM

Section 2.1 – This Agreement shall remain in force for a primary term beginning _____ and ending _____, and from year to year thereafter unless terminated by either party by a minimum of sixty (60) days' written notice prior to the end of the primary or any succeeding term.

ARTICLE III
POINT OF DELIVERY

Section 3.1 – Company shall deliver gas to Customer at the outlet of Company's facilities at the Point(s) of Delivery designated on Exhibit "A" hereto.

ARTICLE IV
QUANTITIES

Section 4.1 – As used herein, the following terms shall have the following meanings:

Maximum Daily Winter Quantity ("MDWQ") shall mean the total maximum MMBtu which Company shall be obligated to deliver on a firm basis on any given day on behalf of Customer during the period November through March of each year.

Maximum Daily Summer Quantity ("MDSQ") shall mean the total maximum MMBtu which Company shall be obligated to deliver on a firm basis on any given day on behalf of Customer during the period April through October of each year.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.3/21

Canceling Original Sheet No. 2-3A.3/21

Maximum Hourly Quantity ("MHQ") shall mean the maximum MMBtu Company is obligated to deliver or receive in any single hour.

Annual Volume Limitation ("AVL") shall mean the total maximum MMBtu which Company shall be obligated to deliver during the contract year, consisting of 12 consecutive billing periods.

Section 4.2 – The Maximum Daily Winter Quantity ("MDWQ"), the Maximum Daily Summer Quantity ("MDSQ"), the Maximum Hourly Quantity ("MHQ") and the Annual Volume Limitation ("AVL") applicable to services rendered under this Agreement are set forth on Exhibit "A" hereto.

Section 4.3 – The MDWQ, MDSQ and AVL may be adjusted pursuant to the provisions of Part 3.2.4. of LCS-1.

ARTICLE V
RATES

Section 5.1 – Customer shall pay to Company each month for all services rendered hereunder the charges, fees, surcharges, taxes, penalties, balancing charges, adjustments and assessments provided for in LCS-1 and associated riders, as on file and in effect from time to time.

Section 5.2 - The distribution delivery capacity ("CD") shall be the billing determinant for distribution demand charges and gas supply demand charges. Each individually metered point of delivery shall have a CD equal to the higher of (i) the MDWQ, subject to the maximum quantities provision in LCS-1; (ii) the AVL, subject to the maximum quantities provision in LCS-1, divided by 365.

ARTICLE VI
MISCELLANEOUS

Section 6.1 – Customer represents that it qualifies for service under LCS-1.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.4/21

Canceling Original Sheet No. 2-3A.4/21

Section 6.2 – Customer agrees to certify, document and update in writing annually prior to October 1 its human needs requirements and other requirements necessary for the preservation of life, health or physical property, and any material change to the level of said requirements.

Section 6.3 – Customer agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Customer may protest or contest any such charges or modifications.

Section 6.4 – Service hereunder shall be in accordance with and subject to, and both parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.

Section 6.5 – Customer agrees that, to the extent not already satisfied, Customer shall reimburse Company for the installation of appropriate telemetering equipment to be installed and owned by Company, at each meter serving Customer in order to enable Company to accurately monitor Customer's volume usage. Customer shall comply with all necessary and appropriate procedures, as required by Company, pertaining to the installation, reading, monitoring, testing, repair and maintenance of all telemetering and associated equipment.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.5/21

Canceling Original Sheet No. 2-3A.5/21

COMPANY:

Summit Utilities Oklahoma, Inc.

By: _____
[Name]
[Title]

CUSTOMER:

By: _____
[Name]
[Title]
[Address]

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.6/21

Canceling Original Sheet No. 2-3A.6/21

EXHIBIT A
TO
LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT
(SYSTEM SUPPLY OPTION)

DELIVERY POINTS

CA# _____

Delivery Point(s)

For the account of
Customer at Customer's
Facility located at

_____,
_____, Oklahoma _____

QUANTITIES

Maximum Daily Winter Quantity ("MDWQ") _____ MMBtu

Maximum Daily Summer Quantity ("MDSQ") _____ MMBtu

Maximum Hourly Quantity ("MHQ") _____ MMBtu

Annual Volume Limitation ("AVL") _____ MMBtu

Effective this _____ day of _____, _____ until superseded by a revised Exhibit A
or until the Agreement is terminated.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.7/21
Canceling Original Sheet No. 2-3A.7/21

**LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT
(Transportation Supply Option)**

THIS AGREEMENT (the "Agreement") is made and entered into as of the _____ day of _____, 20_____, by and between

Summit Utilities Oklahoma, Inc.

hereinafter referred to as "Company," and

_____,
a _____ corporation,
hereinafter referred to as "Customer,"

WITNESSETH THAT:

WHEREAS, Company is a local distribution company; and

WHEREAS, Customer owns or operates a facility and has requested natural gas service under Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1" or qualified "CS-1" Customer);

NOW THEREFORE, Company agrees to provide the services to Customer as hereinafter set forth and Customer agrees to pay for such services and comply with the provisions hereof, on the following terms and conditions:

ARTICLE I
SUPPLY OPTION

Section 1.1 – Customer has selected the Transportation Supply Option ("TSO") under LCS-1 pursuant to which Customer will be delivered natural gas supply received for Customer's account at points of receipt on Company's distribution facilities for the term of this Agreement.

Section 1.2 – Customer has elected Rider 1 – Transportation Service with Firm Sales Backup. Customer shall have the right to call upon sales service with 24 hour notice to the

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.8/21

Canceling Original Sheet No. 2-3A.8/21

Company. Company may waive 24 hour notice in the event of an emergency. Company may at its option, require a sales service period of not less than 10 days.

Section 1.3 – Company will arrange for service on a supplier pipeline in order to effectuate the transportation service rendered to customer. Customer elects to have Company confirm all necessary transactions on the supplier pipeline.

ARTICLE II

TERM

Section 2.1 – This Agreement shall remain in force for a primary term beginning _____ and ending _____, and from year to year thereafter unless terminated by either party by a minimum of sixty (60) days' written notice prior to the end of the primary or any succeeding term.

ARTICLE III

POINTS OF RECEIPT AND DELIVERY

Section 3.1 – Company shall receive gas from Customer at the Point(s) of Receipt designated on Exhibit "A" hereto and Company shall deliver gas to Customer at the outlet of Company's facilities at the Point(s) of Delivery designated on Exhibit "A" hereto.

ARTICLE IV

QUANTITIES

Section 4.1 - As used herein, the following terms shall have the following meanings:

Maximum Daily Winter Quantity ("MDWQ") shall mean the total maximum MMBtu which Company shall be obligated to receive or deliver on a firm basis on any given day on behalf of Customer during the period November through March of each year.

Maximum Daily Summer Quantity ("MDSQ") shall mean the total maximum MMBtu which Company shall be obligated to receive or

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.9/21

Canceling Original Sheet No. 2-3A.9/21

deliver on a firm basis on any given day on behalf of Customer during the period April through October of each year.

Maximum Hourly Quantity ("MHQ") shall mean the maximum MMBtu Company is obligated to receive or deliver in any single hour.

Annual Volume Limitation ("AVL") shall mean the total maximum MMBtu which Company shall be obligated to deliver during the contract year, consisting of 12 consecutive billing periods.

Section 4.2 – The Maximum Daily Winter Quantity ("MDWQ"), the Maximum Daily Summer Quantity ("MDSQ"), the Maximum Hourly Quantity ("MHQ") and the Annual Volume Limitation ("AVL") applicable to services rendered under this Agreement are set forth on Exhibit "A" hereto.

Section 4.3 – The MDWQ, MDSQ and AVL may be adjusted pursuant to the provisions of Part 3.2.4. of LCS-1.

Section 4.4 – Company shall not be obligated under any circumstances: (i) to deliver more gas to Customer during any given day or month than it shall have received for the account of Customer during said period; or (ii) to receive or deliver during any given day a total quantity of gas in excess of the MDWQ or MDSQ as applicable.

ARTICLE V
RATES

Section 5.1 – Customer shall pay to Company each month for all services rendered hereunder the charges, fees, surcharges, taxes, penalties, balancing charges, adjustments and assessments provided for in LCS-1 or qualified CS-1 customers and associated riders, as on file and in effect from time to time.

Section 5.2 - The distribution delivery capacity ("CD") shall be the billing determinant for distribution demand charges and gas supply demand charges. Each individually metered point of delivery shall have a CD equal to the higher of (i) the MDWQ, subject to the maximum quantities provision in LCS-1; (ii) the AVL, subject to the maximum quantities provision in LCS-1, divided by 365.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.10/21

Canceling Original Sheet No. 2-3A.10/21

ARTICLE VI
MISCELLANEOUS

Section 6.1 – Customer represents that it qualifies for service under either LCS-1 or CS-1.

Section 6.2 – Customer agrees to certify, document and update in writing annually prior to October 1 its human needs requirements and other requirements necessary for the preservation of life, health or physical property, and any material change to the level of said requirements.

As Customer has human needs requirements of ____MMBtu per day, Customer certifies that the corresponding level of primary firm upstream pipeline capacity and gas supply will be maintained for the minimum period of November 1 through March 31 each year. Should upstream capacity or supplies become insufficient for any reason, Company and Summit Utilities Oklahoma, Inc. are hereby indemnified by Customer from any and all claims, causes of action, lawsuits, damages, costs, expenses and similar liability that might be asserted by third parties as a result of the interruption, curtailment, failure or suspension of natural gas service for any period of time.

Section 6.3 – Customer agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Customer may protest or contest any such charges or modifications.

Section 6.4 – Service hereunder shall be in accordance with and subject to, and both parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.11/21

Canceling Original Sheet No. 2-3A.11/21

Section 6.5 – Customer agrees that, to the extent not already satisfied, Customer shall pay Company for the installation of appropriate telemetering equipment to be installed and owned by Company under one of the following payment options as chosen by the Customer: (1) Customer will reimburse Company for the full, installed cost of such telemetry equipment, or (2) Customer will pay Company a monthly fee per meter for the entire period such meter(s) is (are) served under any TSO rate schedule, as set forth under Part 3.6 of LCS-1. Customer also agrees that Customer shall pay Company a monthly per meter fee for wireless telemetry service for the entire period such meter(s) is (are) served under this or any other transportation rate schedule, as set forth under Part 3.6 of LCS-1. Customer shall comply with all necessary and appropriate procedures, as required by Company, pertaining to the installation, reading, monitoring, testing, repair and maintenance of all telemetering and associated equipment.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

COMPANY:

Summit Utilities Oklahoma, Inc.

By: _____

[Name]

[Title]

CUSTOMER:

By: _____

[Name]

[Title]

[Address]

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.12/21

Canceling Original Sheet No. 2-3A.12/21

EXHIBIT A
TO
LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT
(TRANSPORTATION SUPPLY OPTION)

RECEIPT AND DELIVERY POINTS

Address: _____

CA# _____

Receipt Points

The gas will be received for Customer's account at the point(s) where the _____ (Upstream Pipeline) is interconnected with the distribution facilities of Summit Utilities Oklahoma, Inc. at or near _____, Oklahoma.

Delivery Point(s)

For the account of
Customer at Customer's
Facility located at

_____,
_____, Oklahoma _____

QUANTITIES

Maximum Daily Winter Quantity ("MDWQ") _____ MMBtu

Maximum Daily Summer Quantity ("MDSQ") _____ MMBtu

Maximum Hourly Quantity ("MHQ") _____ MMBtu

Annual Volume Limitation ("AVL") _____ MMBtu

Effective this _____ day of _____, _____ until superseded by a revised Exhibit A or until the Agreement is terminated.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.13/21
Canceling Original Sheet No. 2-3A.13/21

PREDETERMINED ALLOCATION AGREEMENT

THIS AGREEMENT is made and entered into by Summit Utilities Oklahoma, Inc. ("Company") and _____ ("Customer") effective _____.

WHEREAS, Company and Customer are parties to Large Commercial Service Agreements (the "Agreements") entered pursuant to Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1"); and

WHEREAS, the Agreements select more than one of the two supply options offered under Part 3.1.2. of LCS-1; and

WHEREAS, the parties wish to enter this Predetermined Allocation Agreement.

NOW, THEREFORE, pursuant to Part 3.22. of LCS-1, Company and Customer hereby agree as follows:

1. In the event gas received by Company at any single delivery point involves supply under more than one of the two supply options offered under LCS-1, then such deliveries shall be allocated to each service option in the following manner:

[Describe allocation method]

2. [other provisions]

3. This Agreement shall be effective for at least one Service Month, and shall remain in effect until superseded by a new Predetermined Allocation Agreement.

4. This Predetermined Allocation Agreement is subject to all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which provisions are incorporated herein by reference.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.14/21
Canceling Original Sheet No. 2-3A.14/21

Company:

Summit Utilities Oklahoma, Inc.

By: _____
Title

Customer:

By: _____
Title

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)

<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.15/21

Canceling Original Sheet No. 2-3A.15/21

POOLING SERVICE AGREEMENT

THIS AGREEMENT (the "Agreement") is made and entered into as of the ____ day of _____, 20____, by and between

Summit Utilities Oklahoma, Inc.

hereinafter referred to as "Company," and

_____,
a _____ corporation,

hereinafter referred to as "Pool Manager,"

WITNESSETH THAT:

WHEREAS, Company is a local distribution company; and

WHEREAS, Pool Manager has entered into agency agreements with the entities identified on Exhibit A hereto, as the same may be revised from time to time during the term of this Agreement, (hereinafter referred to collectively as "Customers") who Pool Manager represents have entered into Large Volume Commercial Customer Agreements, Transportation Supply Option, under Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1" or qualified "CS-1" Customer); and

WHEREAS, pursuant to the agency agreements between Pool Manager and Customers, Pool Manager is authorized to act on behalf of Customer's in all respects, including the submission of nominations and allocation information in accordance with LCS-1; and

WHEREAS, Pool Manager and Customers desire to avail themselves of the Pooling Service offered by Company pursuant to Part 3.23. of LCS-1.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.16/21

Canceling Original Sheet No. 2-3A.16/21

NOW THEREFORE, Company and Pool Manager, acting individually, and as agent for Customers, agree as follows:

ARTICLE I
NOMINATIONS AND ALLOCATIONS

Section 1.1 – Pool Manager agrees to submit to Company on behalf of Customers all nominations and allocation information required pursuant to LCS-1.

ARTICLE II
IMBALANCES

Section 2.1 – Imbalances between receipts and deliveries among the Customers subject to this Agreement will be calculated by determining the difference between the total aggregated deliveries by the Customers to Company at receipt points and the total aggregated deliveries received by the Customers at delivery points.

Section 2.2 – The imbalance tolerance set forth in Parts 3.21.5. and 3.21.8. shall apply to the aggregated imbalance total, unless and until pooling rights are interrupted by Company for a specified period.

ARTICLE III
PAYMENTS

Section 3.1 – Payments due Company for Customers' imbalances arising under LCS-1 shall be paid by Pool Manager.

Section 3.2 – In the event Pool Manager should fail to timely pay the imbalances set forth in Section 3.1 of this Agreement, then Company shall redetermine the imbalance payments due by each Customer, which redetermination shall be made without benefit of the aggregated tolerances, and each Customer shall pay the said redetermined imbalance payment.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.17/21
Canceling Original Sheet No. 2-3A.17/21

ARTICLE IV
TERM

Section 4.1 – This Agreement shall be effective _____ and, shall continue from month to month thereafter until terminated by either party upon written notice delivered at least thirty (30) calendar days prior to the beginning of a month.

ARTICLE V
MISCELLANEOUS

Section 5.1 – Pool Manager represents that it is authorized to act on behalf of Customers with respect to the service rendered hereunder.

Section 5.2 – Pool Manager agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Pool Manager may protest or contest any such charges or modifications.

Section 5.3 – Service hereunder shall be in accordance with and subject to, and the parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

COMPANY:

Summit Utilities Oklahoma, Inc.

By: _____
[Name]
[Title]

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.18/21

Canceling Original Sheet No. 2-3A.18/21

POOL MANAGER,
INDIVIDUALLY AND AS AGENT
FOR CUSTOMERS

By: _____

[Name]

[Title]

[Address]

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.19/21

Canceling Original Sheet No. 2-3A.19/21

AGENCY AGREEMENT

[Customer]

[Agent]

RE: Large Volume Commercial Customer Agreement (Transportation Supply Option)
("Agreement") dated as of _____, by and between Summit
Utilities Oklahoma, Inc. ("Company"), and _____, ("Customer")

Ladies and Gentlemen:

This Letter will evidence the understanding between _____
("Customer"), _____ ("Agent") and Summit Utilities Oklahoma, Inc.,
("Company"), that effective as of _____, Agent will act as Customer's agent for
services provided by Company pursuant to the referenced Agreement for all purposes related
thereto, unless expressly provided otherwise herein, including, but not limited to, the purposes of
submitting and receiving notices, nominations and other information related to receipts and
deliveries of gas and performing other administrative or contractual duties [including payment
obligations,] under the Agreement and as required by Company's Rate Schedule No. 3, Large
Commercial Firm Service ("LCS-1"), as on file and in effect from time to time. Company will
coordinate with Agent for all imbalance administration, contract administration, nominations,
scheduling and allocations for Customer's account, and shall be entitled to rely on Agent's actions
with respect to the Agreement.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.20/21

Canceling Original Sheet No. 2-3A.20/21

() Timely payments made by Agent to Company for services rendered to Customer in accordance with the terms of the Agreement and for any penalties, fees, assessments or other charges assessed against Customer's account by Company shall be credited to Customer's account and all notices given to Agent shall be deemed given to Customer.

() Company shall make any cash balancing payments it may be required to make for Customer's account to Agent. Company shall make any refund payments it may be required to make directly to Agent.

Upon termination of the agreement, any final cashout payment or credit, shall be the responsibility of or shall be payable to, as applicable, to () Agent () Customer.

Agent agrees to indemnify, defend and hold harmless Company from any and all liabilities, losses, damages, expenses, claims, actions and fines of whatever nature (including, but not limited to, attorney's fees and court costs incurred by Company, whether related to the collection of any amounts due under the Agreement or otherwise) resulting from Company's reliance on Agent, including, but not limited to, actions taken by Company pursuant to Agent's action or inaction under the Agreement. Customer shall remain liable to Company for all of its obligations as Customer under the Agreement, and Company shall have no duty, liability or responsibility whatsoever to Agent. Customer acknowledges that if Agent acts as a Pool Manager pursuant to Part 3.23. of LCS-1 and (i) should the Pool Manager fail to pay invoices calculated at the aggregated level, or (ii), should Company interrupt Pooling Service for any reason pursuant to Part 3.23.1. of LCS-1, then upon default to the individual Customer invoice, the invoice shall be recalculated at the individual Customer level, without benefit of the aggregated tolerance, as provided in Part 3.23.4. of LCS-1.

Appointment of Agent may be terminated or canceled by Customer, Agent or Company, but no such termination or cancellation shall be effective as to Company until the first day of the month, following the expiration of a thirty (30) calendar day period after receipt of written notice of such termination or cancellation from Customer, Agent or Company. Notwithstanding the foregoing, this designation and appointment of Agent shall automatically terminate upon termination or cancellation of the referenced Agreement. This Agency Agreement will supersede any previously executed Agency Agreements.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-3A.21/21

Canceling Original Sheet No. 2-3A.21/21

If the foregoing is acceptable, please so indicate by having an authorized officer execute and return to the undersigned.

Very truly yours,

Summit Utilities Oklahoma, Inc.

By: _____

ACCEPTED AND AGREED TO THIS

_____ DAY OF _____, 20____

CUSTOMER:

By: _____

Name: _____

Title: _____

ACCEPTED AND AGREED TO THIS

_____ DAY OF _____, 20____

AGENT:

By: _____

Name: _____

Title: _____

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

Fourth Revised Sheet No. 2-4.1/3
Canceling Third Revised Sheet No. 2-4-1/3

**RATE SCHEDULE NO. 4
GENERAL FIRM SALES SERVICE (GS-1)**

4. GENERAL FIRM SALES SERVICE (GS-1)

4.1. AVAILABILITY

4.1.1. This rate schedule is available to any individually metered, non-residential customer on Company's system who has experienced or anticipates experiencing an annual consumption of natural gas equal to or less than 5,000 Ccf. Service is not available under this rate schedule for resale to others or for standby service.

4.2. RATES

4.2.1. Each customer receiving service under this rate schedule shall be charged the sum of (a), (b), and (c) as follows:

(a) Monthly Customer Charge – \$40.50

(b) Distribution Rate:* \$0.52080

* The distribution rate listed in this section includes the rate for Energy Efficiency Program cost recovery of \$0.06990.

(c) Gas Supply Rate - The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>September 1, 2026</u>	<u>TBD</u>	<u>PUD2026-000021</u>
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 1, 2025</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>January 1, 2024</u>	<u>732328</u>	<u>PUD2022-000087</u>
<u>February 22, 2023</u>	<u>732328</u>	<u>PUD2022-000087</u>

Public Utility Division Stamp:

APPROVED
August 31, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Third Revised Sheet No. 2-4.2/3

Applies to the State of Oklahoma

Canceling Second Revised Sheet No. 2-4.2/3

4.3. MINIMUM CHARGE

Monthly Customer Charge – \$40.50

4.4. TELEMETERING

4.4.1. In the event Customer was previously served pursuant to a transportation rider and subsequently elects to purchase all or a portion of its gas service requirements pursuant to this sales rate schedule, any remaining, unpaid telemetering costs owing to the Company are still due and payable, and the telemetering facilities and equipment shall remain in place.

4.5. RIDERS

4.5.1. In addition to the Gas Supply Rate Rider, the following riders, as on file with the Commission and in effect from time to time, are applicable to service under this rate schedule:

Rider

Name

Description

TA

Municipal Tax Adjustment

APUA

Annual Public Utility Assessment Adjustment

PBRC

Performance Based Rate Change Plan

VFPO

Voluntary Fixed Price Option (if applicable)

WNA

Weather Normalization Adjustment

WESCRM

Winter Event Securitization Cost Recovery Mechanism

4.5.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer qualifies for service under another

Rates Authorized by the Oklahoma Corporation Commission:

Public Utility Division Stamp:

(Effective)

(Order No.)

(Case No.)

September 1, 2026

TBD

PUD2026-000021

February 18, 2026

755384

PUD2025-000028

October 30, 2024

745070

PUD2024 000022

February 10, 2022

723435

PUD202100087

January 10, 2022

721657

PUD202100114

APPROVED
August 31, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

Second Revised Sheet No. 2-4.3/3
Canceling First Revised Sheet No. 2-4.3/3

commercial firm service rate schedule, or the schedule is superseded by
Oklahoma Corporation Commission order.

4.6. RULES AND REGULATIONS GOVERNING UTILITY SERVICE

4.6.1. The Oklahoma Corporation Commission Rules and Regulations Prescribing Standards for Gas Service and the otherwise applicable provisions of the Company's tariffs as presently on file with the Oklahoma Corporation Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-5.1/4
Canceling Original Sheet No. 2-5.1/4

RATE SCHEDULE NO. 5
CHARGES RELATED TO CUSTOMER ACTIVITY

5. CHARGES RELATED TO CUSTOMER ACTIVITY

5.1. DEPOSITS FROM APPLICANTS

5.1.1 Consistent with the requirements of OAC 165:45-11-1, the Company may require from any customer or prospective customer a security deposit to guarantee payment of all bills. Such deposit may be an amount not to exceed one sixth of the estimated annual bill for such customer for gas services provided. Interest upon such deposits at the statutory rate will be payable for the period the customer is served by the Company. However, no interest will be paid on deposits held by the Company for less than thirty (30) days. When gas is shut off by the Company for any reason other than repairs, the Company may, at its option, apply such deposit to payment of customer's previous and current bills and to gas furnished to date of cut off.

5.2. SERVICE INITIATION FEE **\$20.00**

5.2.1. A non-refundable service initiation fee of twenty dollars (\$20.00) shall be charged, per trip, to the customer when gas service is turned on, or transferred from one location to another, or upon the filing of a petition for relief under the United States Bankruptcy Code, during normal working hours (8:00 a.m. to 5:00 p.m.).

5.3. SPECIAL METER READ FEE **\$35.00**

5.3.1. The Company may make a charge of thirty-five dollars (\$35.00) for an additional meter reading at the customer's request. This does not include regular readings for monthly bills.

5.4. METER TEST FEE **\$35.00**

5.4.1. Pursuant to the requirements of OAC 165:45-5-14, upon written request of a customer, the Company shall within twenty (20) calendar days thereafter test the accuracy of the customer's meter. A request for a meter to be changed shall be considered a request for a meter test. The Company will collect a charge of thirty-five dollars (\$35.00). Said charge shall be

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-5.2/4

Canceling Original Sheet No. 2-5.2/4

refunded to the customer if the meter is found when tested to have an average error of more than plus or minus two percent (2%).

- 5.5. **COLLECTION FEE** **\$35.00**
5.5.1. A collection fee of thirty-five dollars (\$35.00) will be added to, or collected, whenever the Company dispatches an employee (collector) to the premises of any customer and collects a payment in the field. In addition, if payment arrangements are made and service is not turned off, the fee will still be collected. This fee is intended to cover, in part, the cost to the Company for dispatching the collector to the customer's premises.
- 5.6. **RECONNECTION FEE** **\$35.00**
5.6.1. A reconnection charge of thirty-five dollars (\$35.00), per trip, will be required when the customer requests service to be restored during normal working hours (8:00 a.m. to 5:00 p.m.) after service was suspended for non-payment, or for any other reason without fault of the Company.
- 5.7. **RETURNED CHECK CHARGE** **\$15.00**
5.7.1. A charge will be added and collected to an account to recover the cost for reprocessing any check that has been returned to the Company by the bank for reason of insufficient funds on deposit. The returned check fee shall be fifteen dollars (\$15.00).
- 5.8. **SERVICE OUTSIDE NORMAL BUSINESS HOURS** **\$75.00**
5.8.1. The Company may turn on service after normal daily working hours (8:00 a.m. to 5:00 p.m.), or on weekends and holidays, in emergency situations requiring immediate initiation of service. When this service is offered, the customer will be assessed a charge of seventy-five dollars (\$75) in addition to the service initiation fee or reconnection fee. An after-hours charge shall not apply to work required through no fault of the customer.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.) (Case No.)

755384

721657

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-5.3/4

Canceling Original Sheet No. 2-5.3/4

5.9. SEASONAL OFF RECONNECT FEE

5.9.1. If service is discontinued and thereafter restored at the same location for the same customer, a seasonal off charge as follows shall be paid at the time the customer requests service to be restored: "An amount equal to the otherwise applicable minimum charge for the time service was discontinued to the date of reinstatement, plus the applicable reconnect charge, per trip." The Company shall verbally notify the customer, at the time service is requested to be interrupted, of the applicability of the seasonal disconnect charge. This fee applies in either of the following events: (1) when a customer has requested service to be disconnected or (2) when the Company has disconnected service for non-payment.

5.10. LATE PAYMENT CHARGE

5.10.1. One and one-half percent (1.5%) of the charges for gas service shall be added for delay in receipt of payment past the due date of the bill. The due date shall be in accordance with the provisions of OAC 165:45-11- 42(a).

5.11. UNAUTHORIZED USE CHARGE

5.11.1. Whenever gas service to any consumer is discontinued for the violation of rules or regulations, fraudulent use of gas or tampering with the Company's regulating and measuring equipment, the Company will make a charge as follows:

- a. Broken seal, equipment tampering, or meter bypass charge **\$100.00**
(Company reserves the right to pursue other legal remedies)
- b. Reconnection service charge **\$35.00**

5.12. CUSTOMER REQUESTED ERT PLACEMENT CHARGE **\$100.00**

5.12.1. At the request of customer*, Company will install a remote meter reading device on residential meters for the above-specified one-time installation charge. Company will not install remote meter reading devices unless it determines that it is cost effective to do so; this determination will be made by Company in its sole discretion and the Company's decision is final. Company reserves the right to conduct maintenance on the meter. Customer is responsible for any damages not related to normal wear and tear. At the

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.) (Case No.)

755384

721657

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-5.4/4

Canceling Original Sheet No. 2-5.4/4

end of an ERT's normal life and if the customer wishes to continue the use of a remote reading device and if the company agrees as outlined above the customer will be charged another installation charge.

*The Company shall also have the right to install a remote meter reading device on any residential meter if the customer does not give unobstructed and safe access to the meter, for the above-specified one-time installation charge.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

RATE SCHEDULE NO. 6
EXTENSION OF FACILITIES

6. EXTENSION OF FACILITIES

6.1. SERVICE LINES AND CONNECTIONS

6.1.1. The Company shall install service lines and connections in compliance with the requirements of OAC 165:45-3-3. In the event of abnormal construction conditions, such as solid rock, road crossings that require a bore, the need to bore under landscaping, etc., or in regard to the installation of excess flow valves, any additional costs incurred by the Company will be charged to the customer. The Company may waive these charges when it determines that it is economically justifiable to do so.

6.2. MAIN EXTENSIONS

6.2.1. Extensions from the Company's distribution lines, will be made under the following conditions and circumstances:

6.2.1.A. Subject to the availability of capital funds, the Company shall construct main extensions from its existing facilities to serve new customers where the cost of the Company's capital investment is economically feasible. Determination of whether a proposed extension is economically feasible shall be made through the use of an economic model that will take into consideration the following factors:

- (1) construction cost estimate;
- (2) non-gas revenue;
- (3) depreciation;
- (4) incremental operating costs; and,
- (5) any other factors relevant to economic feasibility of the project.

6.2.1.B. If it is determined that the Company's return on investment (ROI) on the proposed main extension will equal or exceed the Company's cost of funding capital projects, the extension will be made at no cost to the customer. If it is determined that the Company's ROI will be less than the Company's cost of funding capital projects, the customer shall be required to pay an amount ("contribution in aid of construction" or "CIAC") sufficient to ensure that the Company is able to earn an ROI equal to its cost

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
February 18, 2026	755384	PUD2025-000028
January 10, 2022	721657	PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-6.2/4

Canceling Original Sheet No. 2-6.2/4

of funding capital projects. On such a contribution, the Company may enter into an agreement with the customer to refund the customer contribution. Refunds will be based only on changes in the factors considered in the economic model under which the investment was originally made. Refunds shall cease after 5 years and shall not exceed the original contribution amount. The Company shall establish, when capital funds are available, such new distribution service where the Company will be reasonably assured of a sufficient number of customers and an annual revenue to justify the capital expenditure. The Company may, however, refuse to extend facilities in the event system design and/or operational considerations so dictate.

6.2.1.C. [Reserved]

6.2.1.D. The Company may, at its option, deviate from the requirements of Paragraphs 6.2.1.A and 6.2.1.B and waive the CIAC required by Paragraph 6.2.1.B in whole or in part, provided that the Company believes that a project that does not meet the economic feasibility parameters of Paragraph 6.2.1.B will allow the Company to serve areas with significant growth potential such that, when considered in total, the Company believes that it will meet its economic requirements. Prior to any such deviation, where the amount of the CIAC exceeds \$5,000.00, the Company will provide to the PUD for its review the Company's economic analysis. The Company shall seek a letter of non-opposition from the PUD prior to waiving a CIAC greater than \$25,000.00. An annual report listing these CIAC waivers will be provided to the PUD prior to March 15th of each year.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-6.3/4

Canceling Original Sheet No. 2-6.3/4

- 6.2.1.E. For extensions required to serve individually-metered multi-unit properties (which shall include residential dwellings that consist of two or more units that install at minimum a natural gas water heater or furnace), where the costs per meter of the mains and service lines within the multi-unit development are less than the Company's typical investment in main and service lines required to serve a residential single-family development, the Company may, at its option, provide the difference in cost as a cash incentive to the developer to defray the cost of gas piping, other facilities required for gas utilization in the development, or to be used by the developer to defray its other costs. An annual report of cash incentives provided pursuant hereto, including the incentive amounts and customer units gained, will be provided to the PUD prior to March 15th of each year. The Company shall seek a letter of non-opposition from the PUD for any cash payments and waived CIAC pursuant to this Paragraph 6.2.1.E in excess of \$100,000 annually, excluding those amounts spent as part of the Company's approved energy efficiency programs.
- 6.2.2. The Company will not be required to enlarge its system of mains to meet the demand for gas of a prospective customer or to provide for an appreciable increase in the demands of a present customer, unless in the judgment of the Company, a reasonable rate of return is assured as a result of the expenditure required.
- 6.2.3. When the Company extends its main to serve new customers, the Company will extend its main, in a manner which, in its judgment, will be most advantageous for rendering service.
- 6.2.4. Where the customer requires that his meter be placed in a particular location, the customer will be required to pay any additional cost that may result from compliance with the customer's request.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-6.4/4

Canceling Original Sheet No. 2-6.4/4

- 6.2.5. The Company will not make or serve a tap on any federally certificated transmission line, unless, in the judgment of the Company, a reasonable rate of return can be earned as a result of the expenditure required to construct the tap and serve the customer, without unreasonable consequences to other customers. In addition, the Company will not make or serve a tap on any other transmission line, field gathering pipeline, or lines to wells which in the Company's opinion, presently contain or may in the foreseeable future contain undehydrated gas, liquid hydrocarbons, sour gas, or gas that is otherwise not merchantable. The Company may discontinue service whenever it believes reliable service cannot continue to be provided for any reason, including, but not limited to, water content of the gas furnished.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-7.1/5

Canceling Original Sheet No. 2-7.1/5

RATE SCHEDULE NO. 7
COMMERCIAL NGV FIRM SERVICE (CS-NGV)

7. COMMERCIAL NGV FIRM SERVICE (CS-NGV)

7.1. AVAILABILITY

7.1.1. This rate schedule is available at points of adequate capacity and suitable pressure on the Company's existing facilities. This rate schedule is available to any customer engaging in business, professional, institutional or other non-residential activity supplied at an individually metered point of delivery and whose sole usage of natural gas through this meter is to provide compressed natural gas for use as a vehicle fuel. Standby service is not available under this rate schedule.

7.1.2. In cases where this compressed natural gas is resold to the public, the end price of the compressed natural gas sold or delivered by the customer to the vehicles receiving the compressed natural gas is not subject to the regulated pricing restrictions of this rate schedule.

7.1.3. Gas consumption under this rate schedule is limited to usage in excess of 5,000 Ccf but less than or equal to 365,000 Ccf in any 12 consecutive month period. If at any time, it is anticipated, based on Company's estimate, that the customer will consume in excess of 365,000 Ccf per year in the succeeding 12 consecutive month period, the customer shall become subject to the applicable large commercial firm service rate schedule.

7.2. TRANSPORTATION SERVICE OPTION

7.2.1. Any customer which has used or anticipates using at least an average of 10 Mcf per operating day during the preceding or succeeding twelve (12) months qualifies for the Transportation Supply Option (TSO) Rider 2 under Rate Schedule No. 3. Customers which elect the TSO shall be subject to all terms and conditions of service under Rate Schedule No. 3, relating to the TSO; however, such customers shall remain subject to the rates and charges under Part 7.3. of this rate

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Third Revised Sheet No. 2-7.2/5

Applies to the State of Oklahoma

Canceling Second Revised Sheet No. 2-7.2/5

schedule. Rates for customers qualifying for transportation service under the provision cited herein shall be subject to thermal adjustment. Delivered volumes will be adjusted by the appropriate thermal content factor, obtained from the nearest available chromatograph or sampling location (Ccf/10 X thermal content factor = MMBtu).

7.3. RATES

7.3.1. Each customer receiving service under this rate schedule shall be charged the sum of (a); ((b) or (c)); and the applicable subpart of (d) as follows:

(a) Monthly Customer Charge – \$181.54

(b) Distribution Rate:

First 30 Ccf at	\$3.5351 per Ccf
Next 70 Ccf at	\$0.4399 per Ccf
Next 100 Ccf at	\$0.2546 per Ccf
Next 7,800 Ccf at	\$0.1427 per Ccf
Next 7,000 Ccf at	\$0.0729 per Ccf
Over 15,000 Ccf at	\$0.0551 per Ccf

(c) Distribution Rate (TSO)

The following rates shall apply to CS-NGV customers electing the TSO option:

First 3 MMBtu at	\$33.8708 per MMBtu
Next 7 MMBtu at	\$4.2358 per MMBtu
Next 10 MMBtu at	\$2.4495 per MMBtu
Next 780 MMBtu at	\$1.3735 per MMBtu
Next 700 MMBtu at	\$0.7023 per MMBtu
Over 1,500 MMBtu at	\$0.5290 per MMBtu

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>September 1, 2026</u>	<u>TBD</u>	<u>PUD2026-000021</u>
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>October 30, 2024</u>	<u>745070</u>	<u>PUD2024-000022</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
August 31, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-7.3/5

Canceling Original Sheet No. 2-7.3/5

(d) Gas Supply Rate Rider:

(i) SSO – The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.

(ii) TSO – TSO customers will be required to provide LUFG-in-Kind at the percentage specified in the Company's Gas Supply Rate Rider.

For those customers purchasing from the Company a portion of their gas service requirements under this rate schedule and contracting for the delivery of the remainder of their gas service requirement pursuant to the applicable transportation rider, the first volumes through the meter for each billing period, up to the maximum allocation of sales demand made pursuant to the applicable transportation rider, shall be considered sales volumes for purposes of billing the Gas Supply Rate. The Distribution Rate shall apply to total volumes for the billing period, without regard to whether the volumes are sales volumes or transportation volumes. However, transportation volume billing shall begin, pursuant to the rates set forth in the applicable transportation rider, in the corresponding Distribution Rate billing block where sales volume billing concluded.

7.3.2 Monthly Contract Administration Fees applicable to customers under the TSO, described in Part 7.2. of this rate schedule, are \$450.00 per month.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.) (Case No.)

755384

721657

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Second Revised Sheet No. 2-7.4/5

Canceling First Sheet No. 2-7.4/5

Applies to the State of Oklahoma

7.4. MINIMUM CHARGE

The sum of (a) and, if applicable, (b):

(a) Monthly Customer Charge – \$181.54

(b) Contract Administration Fee - TSO – \$450.00 per month

7.5. TELEMETERING

7.5.1. Telemetering is required under the TSO described in Part 7.2.1. of this rate schedule. If Company does not have telemetry at customer's point of delivery, upon execution of the Agreement, Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow of gas at customer's point of delivery. Customer will pay Company for telemetry equipment under one of the following payment options as chosen by the customer:

a. Customer will reimburse Company for the full, installed cost of such telemetry equipment.

b. Customer will pay Company a monthly fee per meter for the entire period such meter(s) is(are) served under this or any other transportation rate schedule as follows:

Telemetry without pressure instrumentation \$30 per meter

Telemetry with pressure instrumentation \$120 per meter

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

September 1, 2026

February 18, 2026

January 10, 2022

(Order No.)

TBD

755384

721657

(Case No.)

PUD2026-000021

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
August 31, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-7.4A/5

Canceling Original Sheet No. 2-7.4A/5

7.5.2 If customer currently uses analog telemetry, then customer shall be responsible for installing and maintaining telecommunications lines. Should customer fail to maintain or repair telecommunications lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the Company may deem necessary. Analog telemetry is not available for customers not presently using that option. A customer using analog telemetry fails to maintain or repair non-functioning telecommunications lines within 45 days is subject to conversion to wireless telemetry under section 7.5.1(b).

If customer uses wireless telemetry, then customer shall pay Company \$10 per month per meter for wireless telemetry service for the entire period such meter(s) is(are) served under this or any other transportation rate schedule.

7.6. RIDERS

7.6.1. In addition to the Gas Supply Rate Rider, the following riders, as on file with the Commission and in effect from time to time, are applicable to service under this rate schedule:

Rider	
<u>Name</u>	<u>Description</u>
TA	Municipal Tax Adjustment
APUA	Annual Public Utility Assessment Adjustment
PBRC	Performance Based Rate Change Plan

7.6.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer qualifies for service under another commercial firm service rate schedule, or the schedule is superseded by Oklahoma Corporation Commission order.

7.7. RULES AND REGULATIONS GOVERNING UTILITY SERVICE

7.7.1. The Oklahoma Corporation Commission Rules and Regulations Prescribing Standards for Gas Service and the otherwise applicable provisions of the Company's tariffs as presently on file with the Oklahoma Corporation

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
February 18, 2026	755384	PUD2025-000028
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 2-7.5/5

Canceling Original Sheet No. 2-7.5/5

Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. TC-3.1/1

Canceling Original Sheet No. TC-3.1/1

**PART III
RIDER SCHEDULES
TABLE OF CONTENTS**

PART III– RIDER SCHEDULES

Rider Schedule No. 1	Gas Supply Rate (GSR)	3-1
Rider Schedule No. 2	Municipal Tax Adjustment (TA)	3-2
Rider Schedule No. 3	Annual Public Utility Assessment Adjustment (APUA)	3-3
Rider Schedule No. 4	Reserved for Future Use	3-4
Rider Schedule No. 5	Performance Based Rate Change Plan (PBRC)	3-5
Rider Schedule No. 6	Voluntary Fixed Price Option (VFPO)	3-6
Rider Schedule No. 7	Weather Normalization Adjustment (WNA)	3-7
Rider Schedule No. 8	Winter Event Securitized Cost Recovery Mechanism (WESCRM)	3-8

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>
<u>November 1, 2022</u>	<u>723435</u>	<u>PUD 202100087</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.1/10
Canceling Original Sheet No. 3-1.1/10

RIDER SCHEDULE NO. 1
GAS SUPPLY RATE (GSR)

1. GAS SUPPLY RATE (GSR)

1.1. GENERAL

1.1.1. Rider GSR is comprised of two distinct types of supply acquisition-related costs: the Gas Supply Rate-Commodity (G-1) and the Gas Supply Rate-Demand (G-2). The costs will be calculated separately for each respective rate schedule to which Rider GSR is applicable. The G-1 and G-2 rates will be further defined for Residential, GS-1, and eligible CS-1 customer classifications to include an option for a Voluntary Fixed Price Option (VFPO).

1.2. APPLICATION TO RATE SCHEDULES

1.2.1. Each year, on or before October 25, Summit Utilities Oklahoma, Inc. (Company) will submit to the Oklahoma Corporation Commission a calculation of the Company's estimated annual average cost per billing determinant (Base Cost) for the Demand (G-2) costs. In addition, each year, on or before March 25 and October 25, Company will submit to the Oklahoma Corporation Commission a calculation of the Company's estimated average seasonal cost per billing determinant (Base Cost) for the Commodity (G-1) costs, inclusive of a breakdown that identifies both the standard and VFPO G-1 rate for the Residential, GS-1 and eligible CS-1 classes, based on prospective or pre-existing gas prices. For purposes of calculations in this Section, the CS-NGV class will be combined with the CS-1 class. In addition, the October 25 submittal will include a calculation of a per unit adjustment (Surcharge) to be collected/credited through the G-1 component, which will include charges plus interest calculated using the Oklahoma Corporation Commission-approved customer deposit rate, in order to refund or collect any balance in the differential account for rate class, and for each respective gas supply rate type over an appropriate time period, generally a forward twelve (12) month period. This Surcharge will be applicable to only the standard Residential, GS-1, CS-1 and CS-NGV customer classes and will not be applicable to customers choosing the VFPO. The Base Cost and Surcharge for the G-1 and the Base Cost for the G-2 charges shall be effective for customer bills with ending read-dates

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)

<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.2/10

Canceling Original Sheet No. 3-1.2/10

beginning on or after November 1 or the following April 1, as applicable, and remain effective through the next October 31 or March 31, as applicable, unless revised by the Company due to a significant change in its supplier rates or prices and/or sources of supply and/or service levels and/or projected annual volumes. If such revision is necessary, the Company will calculate the revised Base Cost and Surcharge for the G-1 component and the Base Cost for the G-2 charge and submit to the Oklahoma Corporation Commission the revised G-1 and G-2 charges, to be effective for customer billings, with ending read-dates as applicable, in the month following the month in which Company submits the revision to the Oklahoma Corporation Commission.

- 1.2.2. The Lost, Used, and Unaccounted for Gas (LUFG) shall be recalculated annually in October of each year, based upon a two year average of the actual LUFG experienced by the Company for the two most recent twelve-(12)-month-ending-August 31 periods, and expressed as a current percentage. If the recalculated current percentage is less than or equal to 2.5%, then the Company will be permitted to include the gas costs associated with that percentage in the October 25 recalculation of the G-1 component pursuant to Section 1.2.1, and no additional filings will be required to justify the LUFG percentage included in rates. If the recalculated current percentage is greater than 2.5%, then the Company will be permitted to include only the gas costs associated with 2.5% in its October 25 recalculation of the G-1 component, unless the Company receives Commission approval to include any LUFG percentage amounts in excess of 2.5%. Notwithstanding the foregoing, either the Attorney General or the Public Utility Division Staff may file an application with the Commission to initiate an inquiry into the reasonableness of any recalculated LUFG percentage equal to or below 2.5%. A LUFG percentage permitted to go into effect pursuant to this Section shall remain

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.) (Case No.)

755384

721657

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.3/10

Canceling Original Sheet No. 3-1.3/10

in effect until a different percentage has been calculated and approved by Commission order or until the next October 25 submittal. If the excess amount, or a portion thereof, is not approved by the Commission, then the customers will not be charged for any amounts not approved. In any event, the Company will include with its annual October 25 GSR submittal a schedule that calculates the revised LUFG percentage based on the two most recent twelve-(12)-month-ending-August periods.

- 1.2.3. When calculating the LUFG percentage, and specifically when allocating LUFG between sales and transportation customers, the volumes associated with Special Contract Customers will be included only if the Special Contract identifies the LUFG component included in the contract. To the extent that the LUFG component is included in the contract, the calculation will use the methodology of LUFG assignment as outlined in the contract. An applicable Fuel-In-Kind percentage will be calculated for use in assessing LUFG costs to transportation customers who are not served via a Special Contract Rate. The LUFG fuel percentage to be provided by transports will be based on the most recent two-years-ended-August average LUFG allocable to the transports. This dollar value will be divided by the projected annual weighted average cost of gas from the November Annual GSR Submittal to calculate a volume requirement from the transports. The LUFG fuel percent is calculated by dividing this volume requirement by the sum of the two-year average transportation volumes and the LUFG volume requirement.

1.3. DEFINITIONS

1.3.1. Commodity G-1

1.3.1.1. The standard Gas Supply Rate-Commodity (G-1) for each applicable rate schedule is the sum of the following, rounded to the nearest one-hundredth cent per Ccf or MMBtu as applicable:

- A. The Base Rate is determined to be the quotient of (i) the projected seasonal Gas Supply Rate-Commodity cost applicable to the rate schedule divided by (ii) the projected seasonal commodity-related

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

billing determinants applicable to the rate schedule, (specifically with the denominator excluding the commodity-related billing determinants applicable to the TSO and Special Contracts, and with the numerator including the costs attributable to the current LUFG percentage as calculated in paragraph 1.2.2., and with the CS-NGV rate schedule's volumes and associated costs combined respectively with the CS-1 rate schedule's volumes and commodity-related costs), plus

- B. The Surcharge is determined to be the quotient of (i) the balance in the differential account composed of the accumulated net over/under recoveries from the G-1 and G-2 charges applicable to the rate schedule (plus for a one-year transition period, the trailing LUFG costs), divided by (ii) the projected annual commodity-related billing determinants applicable to the rate schedule (with the CS- NGV rate schedule's accumulated net over/under recoveries and volumes included with the CS-1 rate schedule's accumulated over/under costs and volumes).

1.3.1.2. The Voluntary Fixed Price Option (VFPO) Gas Supply Rate-Commodity (G-1) for each applicable rate schedule is the sum of the following, rounded to the nearest one-hundredth cent per Ccf or MMBtu as applicable (for purposes of establishing VFPO G-1 pricing, the CS-1 and CS-NGV classes will be combined and considered as one class):

- A. The Base Rate is determined to be the weighted average of the Fixed Price Gas Commodity Charges in place on August 1 of each year. These Fixed Price Commodity Charges will include:
- a. Fixed Price Gas Supply Contracts;
 - b. Financial Transactions that equate to the fixing of a certain supply of gas; and

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.5/10

Canceling Original Sheet No. 3-1.5/10

- c. The average price of the storage in place as weighted for the estimated withdrawals in November through March.
- d. Increased to include LUFG at the most recently used LUFG percentage (either from the prior October 25 submittal, or if greater than 2.5%, the rate approved by the Commission).

This rate must be calculated prior to the November submittal each year because customers must be notified of their alternative to choose the VFPO during the months of August and September. A full explanation of this calculation, and the pieces of the above fixed price components that were in place as of August 1 will be provided in the annual November submittal.

1.3.2. Gas Supply Rate-Demand (G-2) for each applicable rate schedule is equal to the following rounded to the nearest one-hundredth cent per Ccf. The Base Rate is determined to be the quotient of the projected annual Gas Supply Rate-Demand applicable to the rate schedule, whereby the demand costs for the CS-1 rate schedule will be reduced by the anticipated demand revenue paid by CS-NGV customers, divided by: (i) the projected annual commodity-related billing determinants for rate schedules RS-1, GS-1 and CS-1; and (ii) the projected annual capacity-related billing determinants applicable to rate schedule LCS-1 (specifically excluding the capacity-related billing determinants applicable to the TSO and Special Contracts. The Base Rate will be a fixed rate of \$0.0403 per Ccf for the CS-NGV rate schedule. Since there will be less information available when the VFPO is calculated using August 1 data, the rate may vary slightly from the final rate filed for the winter period. To the extent that there is a difference, a report detailing the calculation for the VFPO will be filed in the annual November filing.

1.3.3. Gas Supply Rate-Commodity is the portion of Total Gas Supply Rate that is billed to Company in the form of charges per unit volume or heat

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.6/10

Canceling Original Sheet No. 3-1.6/10

content (Commodity Costs). Gas Supply Rate-Commodity shall also include the transaction costs in the form of charges per unit volume or heat content (Commodity Costs) associated with the use of futures contracts and options and other prudently incurred costs associated with various financial instruments purchased by Company to stabilize supply acquisition costs.

1.3.4. Gas Supply Rate-Demand is the sum of the following:

- A. Total Gas Supply Rate that is billed to Company in the form of charges that do not vary with actual usage (Demand Costs), including any Gas Supply Rate-Gas Inventory charges.
- B. Gas Supply Rate-Demand shall also include the transaction costs in the form of charges that do not vary with actual usage (Demand Costs) associated with the use of futures contracts and options and other prudently incurred costs associated with various financial instruments purchased by Company to stabilize supply acquisition costs.

1.3.5. Company's Total Gas Supply Rate during a particular period is the total invoiced cost of the gas acquired from all sources of supply in order to meet Company's Oklahoma State-wide requirements, adjusted as appropriate for:

- A. The net excess or deficiency during the period as between receipts from and deliveries to storage by Company.
- B. The net excess or deficiency as between receipts and deliveries under any exchange and transportation arrangements involving Company's Oklahoma State-wide operations.
- C. These costs will specifically exclude volumes associated with transportation under the TSO option and the Fuel-in-Kind associated with these options.

For purposes of this Gas Supply Rate Rider, Company will separate the Total Gas Supply Rate into two parts: Gas Supply Rate-Commodity and Gas Supply Rate-Demand.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.) (Case No.)

755384

721657

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.7/10

Canceling Original Sheet No. 3-1.7/10

-
- 1.3.6. Differential Account is the account which tracks the difference between supply acquisition cost and the amount collected from customers by application of the related gas supply rate charge to customer billings, as described in Part 1.5. of this Rider. This Differential Account shall include over or under recoveries from the combined G-1 and G-2, and for a one-year period—a transitional LUGF percentage component.
- 1.3.7. Seasonal, as used herein, means the periods April through October (summer season) or November through March (winter season), as applicable.
- 1.4. The Gas Supply Rate-Commodity and Gas Supply Rate-Demand, defined in Part 1.3. are allocated to the applicable rate schedules as follows:
- 1.4.1. Gas Supply Rate-Commodity will be allocated to the applicable rate schedules based on the proportion of (a) seasonal commodity-related billing determinants for gas supply applicable to the rate schedules, to (b) total seasonal commodity-related billing determinants for all rate schedules. For purposes of this cost allocation, CS-NGV rate schedule billing determinants will be accumulated and included with the CS-1 rate schedule calculations.
- 1.4.2. Gas Supply Rate-Demand will be allocated to the applicable rate schedules based on the proportions of capacity-related billing determinants applicable to the rate schedule to capacity-related billing determinants for all rate schedules. For purposes of this cost allocation, CS-NGV rate schedule billing determinants will be accumulated and included with the CS-1 rate schedule calculations. These proportions may be revised by the Company at the time of the annual GSR true up, whenever a significant change occurs in the number of customers that comprise each customer class and rider option. If such a revision is necessary, Company will calculate the revised capacity-related billing determinants used to allocate Gas Supply Rate-Demand. The revised capacity-related billing determinants will consist of: (a) imputed capacity-related billing determinants per customer multiplied by corrected customer counts for the residential class, GS-1 and CS-1 (inclusive of the CS-NGV rate schedule billing determinants and customer counts); and (b) corrected capacity-related billing determinants for the large commercial classes.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.8/10

Canceling Original Sheet No. 3-1.8/10

The Company will submit revised Gas Supply Rate-Demand with the Oklahoma Corporation Commission, to be effective for customer billings with ending read dates in the month following the month in which the Company submits the revision with the Oklahoma Corporation Commission.

1.5. ANNUAL TRUE-UP CALCULATION

- 1.5.1. The supply acquisition costs to be used under this Rider GSR for bills rendered in the period November 1 through October 31 will be calculated based on the most recent data available. As soon as information becomes available to permit calculation of Company's supply acquisition cost for each twelve-month period ending August 31, the supply acquisition cost will then be calculated on the basis of the supply acquisition cost for that twelve-month period. The difference between (a) the total amount that was collected through billings by application of the respective supply acquisition cost charges to actual billing determinants; and (b) the corresponding supply acquisition cost will be recorded by appropriate debit or credit in the differential account.
- 1.5.2. The balances in the differential accounts as of the end of the annual true-up period will be amortized by application of a Surcharge included in the G-1 charge next used for billing customers served under Rider GSR. Such Surcharge will be calculated (to the nearest \$.0001 per Ccf) by dividing the balance in the differential account by the billing determinants applicable to such customers during the billing period over which that Surcharge will be in effect, and it will be applied, by increase or decrease as appropriate, to the gas supply rate otherwise applicable to said billing period.
- 1.5.3. Any overage or underage in collections will be debited or credited, as applicable to the differential account in order that it will be reflected in the balance used to calculate the next Surcharge. In addition, balances remaining in the differential accounts of any superseded rider or other gas or supply acquisition cost recovery mechanism shall be assigned to the appropriate differential accounts of this Rider GSR. As the balance in each

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.) (Case No.)

755384

721657

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.9/10

Canceling Original Sheet No. 3-1.9/10

differential account is amortized by the collection or refund of costs to which Surcharges have been applied as aforesaid, entries will be made to clear the differential account accordingly.

- 1.5.4. Notwithstanding any provision to the contrary, Company shall be entitled to recover the balance of the differential account for up to twenty-four (24) months, if circumstances warrant a recovery period longer than twelve (12) months.

1.6. ASSIGNMENT OF DIFFERENTIAL ACCOUNT

- 1.6.1. In the event an LCS-1, CS-1, or CS-NGV customer changes its supply service election at the end of the contract term from the system supply option (SSO), the amount of the differential accounts attributable to that customer shall be charged or distributed to that customer, whichever is applicable. The charging to or distribution of the differential account attributable to that customer shall be removed or added to the differential account of the applicable rate schedule.

1.7. IMPACT OF REGULATORY RULES, REGULATIONS, ORDERS & COURT DECREES

- 1.7.1. If the cost of gas paid or payable by Company shall be reduced or increased by rule, regulation or final order of a duly constituted regulatory body or the final decree of a court, if appealed thereto, and such cost of gas shall have been reflected in Company's charges to the extent and in the manner specified in this Rider GSR, Company shall report to the Oklahoma Corporation Commission and apply the refunds as a credit and increases as a debit in its GSR computation hereunder for the applicable period. Nothing in this Rider GSR, however, shall be construed to require refunds or a reduction in Company's supply-related charges as a result of an order requiring a refund predicated on gas costs which have not been reflected in Company's billings for its customers.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.) (Case No.)

755384

721657

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-1.10/10
Canceling Original Sheet No. 3-1.10/10

1.8. PRESSURE BASE

1.8.1. All computations hereunder will be adjusted to a pressure of 14.73 psia.

1.9. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)

Commercial Firm Service (CS-1)

Commercial NGV Firm Service (CS-NGV)

Large Commercial Firm Service (LCS-1)

General Firm Sales Service (GS-1)

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)

<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-2.1/2
Canceling Original Sheet No. 3-2.1/2

RIDER SCHEDULE NO. 2
MUNICIPAL TAX ADJUSTMENT (TA)

2. MUNICIPAL TAX ADJUSTMENT CLAUSE (TA)

- 2.1. The Company will pass on Municipal Taxes to Local Customers by adding to each monthly bill rendered a Local Customer, as a separate line item identified as "Municipal Franchise Adjustment," an amount calculated on an equal-per-meter basis determined in accordance with the following:
- 2.1.1. As used herein, the term "City Tax," or "Municipal Tax," refers to any and all privilege, occupation, franchise, meter, gross receipts or other tax or assessment of whatever kind and by whatever name (except ad valorem taxes) now and at any time hereafter levied on the Company by any Municipality.
- 2.1.2. "Municipality" refers to the local taxing authority imposing the Municipal Tax, whether city, town, village, unincorporated association, district, county or other authority authorized to impose same under present or future law.
- 2.1.3. "Local Customers" refers to the Company's customers in Oklahoma that are within the geographical boundaries or taxing authority of the Municipality; provided, that if a particular tax ordinance or other act imposing the Municipal Tax includes in its taxing impact any service locations that would otherwise not be considered a "Local Customer" hereunder, then such service will be included in the term Local Customer.
- 2.2. Notwithstanding the above, if a particular tax ordinance or other act imposing the Municipal Tax specifies a method of payment or collection other than on an equal-per-meter basis, then the method so specified shall be utilized under this Rider, provided such method results in the collection of taxes from Local Customers equal to the taxes levied on the Company.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-2.2/2

Canceling Original Sheet No. 3-2.2/2

2.3. The Company, upon receipt of a certified copy of the approved municipal ordinance will initiate the pass-on of any increase or decrease in taxes subject to this clause beginning with the billing cycle immediately following receipt of the ordinance, and upon the availability of customer billing data necessary to initiate or to revise the calculation of the pass-on.

2.4. If at any time there is a significant change in any of the above determining factors which will cause an unreasonable over or under collection of Municipal Taxes, the Company will adjust the amount collected so that such over or under collection will be minimized.

2.5. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)

Commercial Firm Service (CS-1)

Large Commercial Firm Service (LCS-1)

General Firm Sales Service (GS-1)

Commercial NGV Firm Service (CS-NGV)

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-3.1/1
Canceling Original Sheet No. 3-3.1/1

RIDER SCHEDULE NO. 3
ANNUAL PUBLIC UTILITY ASSESSMENT ADJUSTMENT (APUA)

3. ANNUAL PUBLIC UTILITY ASSESSMENT ADJUSTMENT

3.1. APPLICATION TO RATE SCHEDULES

3.1.1. This rider applies to customer billings rendered for the rate schedules listed below.

3.2. COMPUTATION

RA = $(A + O/URA) / (AMCB * Y)$, where

RA = Rider Amount

A = Annual assessment amount as billed by the Commission pursuant to OAC 165:5-3-22, et seq.

O/URA = Over/Under Recovery Amount determined by subtracting the total amount of the assessment collected pursuant to the above formula for the previous September 1 through August 31 period from the total Commission assessment for that fiscal year period.

AMCB = Estimated Average Monthly Customer Billings

Y = Number of months in assessment time period

3.3. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)

Commercial Firm Service (CS-1)

Large Commercial Firm Service (LCS-1)

General Firm Sales Service (GS-1)

Commercial NGV Firm Service (CS-NGV)

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

RIDER SCHEDULE NO. 5
PERFORMANCE BASED RATE CHANGE ("PBRC") PLAN

5. PERFORMANCE BASED RATE CHANGE PLAN

5.1. APPLICATION

- 5.1.1. This Plan is applicable to the Company's customers billed under any natural gas rate schedule incorporating the PBRC Plan, or "the Plan." This Plan is designed to address the unique financial and operating concerns of the Company.
- 5.1.2. The rates associated with the Primary PBRC will be calculated in Appendix 1 and the rates associated with Energy Efficiency programs will be calculated in Appendix 2. Sections 5.2 through 5.4 are intended to deal with the Primary PBRC and the paragraphs under Section 5.5 are intended to deal with the rates associated with Energy Efficiency programs. The Plan dead-band and rate change process have been modified under Sections 5.2.1(b), 5.3.1, and 5.3.2 as part of a pilot process as set forth in the Joint Stipulation approved in Case No. PUD2025-000028. This pilot process will be reviewed in the Company's next Chapter 70 rate case filing.
- 5.1.3. No provision contained within this tariff will limit the Company's ability to file a general rate change application in lieu of the PBRC, or the Commission's authority to file a show cause. The Company shall file an Application for a Commission determination pursuant to this PBRC Rate Schedule for calendar years 2025, 2026, 2027, 2028 and 2029. The Company shall file a Chapter 70 general rate change application on or before June 30, 2031, for calendar year 2030.

5.2. APPLICATION OF PBRC PLAN

- 5.2.1. (a) The Company's Allowed Return on Equity (AR) shall be 10.00% beginning with Test Year 2025 and forward. This AR will be effective until it is changed by the Commission after notice and evidentiary hearing. The Earned Return on Equity (ER) shall be recalculated annually under this Plan, using the same methodology used to calculate the AR in the Company's last Chapter 70 rate case, for use in determining the rate change adjustments that become effective during the subsequent years.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 3-5.2/26

Canceling Original Sheet No. 3-5.2/22

Applies to the State of Oklahoma

(b) A Return on Equity (ROE) dead-band of 50 basis points is hereby established. The dead-band shall be from 9.50% to 10.00%. Any possible rate increase will be triggered only when the ER is below 9.50%, as explained in Section 5.3.2.

5.3. APPLICATION OF PRIMARY PBRC PLAN CALCULATION PROCEDURE

5.3.1. For each twelve-month period ended December 31, a Commission determination shall be made pursuant to this PBRC Plan as to whether the Company's revenue should be increased, or left unchanged. If it is determined that the revenue should be increased, the natural gas rate schedules incorporating this PBRC Plan will be adjusted in the manner set forth in Section 5.3.5, below. Revised rate schedules will remain in effect until changed under the provisions set forth in this Plan or by order of the Oklahoma Corporation Commission (hereinafter "OCC").

5.3.2. (a) If, for the twelve-month period ended December 31, the Company's ER is below the dead-band of 9.50%, the base rates under the rate schedules subject to the Company's PBRC Plan shall be increased for the amount necessary, in total, to restore the ROE to forty (40) basis points below the Company's AR of 10.00%. This means that if, for the twelve-month period ended December 31, the Company's ER is below 9.50%, the base rates under the rate schedules subject to the Company's PBRC Plan shall be increased for the amount necessary, in total, to restore the ROE to 9.60%.

(1) If the ER falls below the ROE dead-band, the calculated revenue requirement deficiency shall be offset by including an adjustment to annualize any base rate revenue increase authorized after the beginning of the Test Year.

(b) If, for the twelve-month period ended December 31 of each year of the Plan, the Company's ER is greater than 10.00%, the Company may retain all earnings greater than the 10.00% dead-band as an incentive.

5.3.3. Should a change in revenues be required under the terms of this PBRC Plan, then the PBRC Plan shall be developed using the Schedules and Format outlined in Appendix 1 attached herewith.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.3/26

Canceling Original Sheet No. 3-5.3/22

- 5.3.4. Staff shall review and audit the PBRC filing provided by the Company each year, to ensure that expenses and investments that are customarily excluded for ratemaking purposes will still be excluded when calculating the Annual Revenue Requirement. The Company shall be entitled to challenge such exclusions, and the OCC shall make a final determination as to inclusion or exclusion of such expenses and investments.
- 5.3.5. Effective with the 2025 Test Year, any change in revenues, approved by the Commission under the terms of the PBRC filed at that time, which results in a rate increase or credit shall be allocated 68.95% to the Residential (RS-1) customers, 14.41% to the General Service (GS-1) customers, 12.32% to the Commercial Service (CS-1) customers (inclusive of the CS-NGV customers) and 4.32% to the Large Commercial Service (LCS-1) customers. One-half of the amount calculated under this PBRC Plan will be added to the Monthly Customer Charge as listed in the rate schedules to which this Plan is applicable, and one-half shall be added to the distribution rate (except in the case of the CS-1 class, where the one-half will be added to the distribution rate for the first block of volumes) under the applicable rate schedules. The Company will file revised rate schedules subject to this Plan with the OCC each time the rates are adjusted pursuant to this PBRC Plan, and those revised rate schedules subject to this Plan shall then become the filed rates of the Company.
- 5.3.6. For purposes of making the PBRC calculation –
- (a) The Calendar Year shall be the Test Year.
- (b) There shall be no pro forma adjustments to Test Year, per books amounts except as outlined in (f), or as otherwise set forth in this tariff. (This provision does not preclude Staff or the Office of the Attorney General from proposing Test Year adjustments customarily accepted for ratemaking purposes by the OCC.)
- (c) Rate base shall be computed in the same manner as under the Joint Stipulation in Case No. PUD2025-000028. Rate base shall be adjusted for

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 3-5.4/26

Canceling Original Sheet No. 3-5.4/22

Applies to the State of Oklahoma

amortization of regulatory liabilities/assets recorded as a result of the Tax Cuts and Jobs Act of 2017 ("TCJA") and related impacts to accumulated deferred income taxes.

- (1) Rate Base shall include the December 31 Test Year end Construction Work In Progress ("CWIP") balance limited to those projects placed in service by June 30 following the Test Year.
- (2) Additional Plant in Service: The Company may include in the calculation of its PBRC revenue requirement all Plant in Service as of 6 months post-Test Year with a cap of \$16.5 million. The \$16.5 million cap applies to construction projects begun and completed after the Test Year and does not include Test Year CWIP projects closed to Plant in Service 6 months post-Test Year. The Company shall supplement its PBRC filing with a schedule of projects closed to Plant in Service, for each month after Test Year End through June 30. Parties may submit discovery requests pertaining to the schedule of projects up to 10 calendar days after the Company submits its final schedule for the period ending June 30, or later if otherwise allowed by the procedural schedule.. The initial schedule will be provided with the Company's filing showing monthly Plant in Service amounts. Updated schedules will be provided every 30 days thereafter with July 31 being the final Plant in Service schedule provided for Plant in Service additions through June 30.

(d) Any revenues associated with energy efficiency will be removed prior to the Primary PBRC calculation and addressed in accordance with Section 5.5 below.

(e) All credits associated with excess deferred income taxes shall be removed.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.5/26

Canceling Original Sheet No. 3-5.4/22

(f) Operating expenses, per books, for the Test Year shall be adjusted as follows:

- (1) gas costs shall be removed from both operating revenues and operating expenses;
- (2) the level of salaries and wages, savings plan expense, payroll taxes, and other payroll-related expenses for the last month (December) of the Test Year shall be annualized;
- (3) the effect of any statutorily enacted tax changes shall be annualized; and
- (4) any expenses associated with energy efficiency will be removed prior to the PBRC calculation and addressed in accordance with Section 5.5 below.
- (5) There will be a cap on bad debt expense at 3.5% of Test Year revenues (inclusive of gas costs), with those expenses in excess of 3.5% removed.

(g) The Company shall be permitted to recover Short-Term Incentive Compensation ("STI") in accordance with the terms of the Joint Stipulation approved in Case No. PUD2025-000028, as follows: The Company shall recover 85% of its STI in the first filing year 2026 (Test Year 2025), 70% in the second filing year 2027 (Test Year 2026), and 65% in the third filing year 2028 (Test Year 2027) going forward.

(h) The Company shall file Exhibits in the form of Appendix 1 and/or 2 hereto as appropriate.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>November 18, 2022</u>	<u>729802</u>	<u>PUD2022000022</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.6/26

Canceling Original Sheet No. 3-5.5/22

(i) All adjustments made under the PBRC calculation to record expenses shall be delineated in both FERC Accounts and Natural Accounts.

(j) Billing determinants for calculation of going forward rate changes shall be determined under the Company's methodology used in Case No. PUD2025-000028 based on the following parameters:

- (1) for weather normalization purposes, normal HDDs shall be as specified in the Company's Rider Schedule No. 7, Weather Normalization Adjustment (WNA);
- (2) the regression shall be based upon the most recent 60 months of data; and
- (3) average customer counts for the Test Year shall be used.
- (4) for purposes of determining the energy efficiency rates, the billing determinants of the CS-1 rate classification shall segregate the billing determinants associated with transport and sales customers
- (5) the net volume reduction for each rate classification caused by energy efficiency programs will be determined in the manner set forth in Appendix 2. Such amount shall be deducted from the volumetric billing determinants used in calculating the Primary PBRC and the Energy Efficiency rates.

(k) The PBRC Plan filing shall prominently identify any changes in the accounting policies, practices and procedures adopted during the Test Year.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 3-5.7/26

Canceling Original Sheet No. 3-5.6/22

Applies to the State of Oklahoma

5.4. FILING PROCEDURES

On or before April 30, during the term of this PBRC Plan, the Company shall file in the OCC prescribed format, (See Attached Appendix 1, Appendix 2 and Appendix 3), its ER calculation, PBRC calculation, Excess Deferred Income Tax Credit and True-up, Utility Incentive Adjustment and EE True-up Adjustment, including revised rate schedules, which may be warranted under this Plan at the OCC Court Clerk's Office, with copies to the Public Utility Division of OCC, and to the Office of the Attorney General of the State of Oklahoma ("AG"). The Company shall also provide the supporting documentation relied upon by the Company for any adjustments or annualized amounts presented in this filing along with the initial filing. Any revision or revisions that impact the operating revenue by more than 5% are considered major modifications to the original filing and will require the time line to restart, which would require adjustment of all implementation dates. The parties may agree to waive this standard where such waiver is determined reasonable. The Oklahoma Corporation Commission Staff ("Staff") and the AG may request clarification and additional data, and the Company shall provide the same. The Company, the Staff and the AG shall work in good faith to resolve all disputes and answer all questions.

5.4.1. The Filing described in Section 5.4. shall be filed under a Commission PUD Case Number. A streamlined Procedural Schedule shall be established to provide notice and due process to all interested parties, including customers.

5.4.2. **Interim Rate Provision.** If the Commission has not issued a Final Order within one hundred twenty (120) days from the date of the Company filing the Application, then the rate schedules may be placed into effect and collected on an interim basis subject to refund. Any refunds ordered by the Commission through issuance of a Final Order will be returned to customers via the allocation percentages in Section 5.3.5 of this schedule.

(a) At the Company's discretion, the interim rates may be implemented based on either the original or modified Application, the Company's Rebuttal filing, or a Joint Stipulation and Settlement Agreement, should one exist between the Company and any of the parties to the Case, 120 days from the date of filing the Application. The Company will provide a copy of the interim rate tariffs to the AG's office prior to implementation.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 3-5.8/26

Canceling Original Sheet No. 3-5.7/22

Applies to the State of Oklahoma

(b) Should the Commission determine upon the completion of its examination and public hearings that a refund regarding the amount of interim rates is appropriate and necessary, the Commission shall order such refund, including reasonable interest at the one-year U.S. Treasury bill rate accruing on that portion of the rate increase to be refunded from the date of Implementation of interim rates to the effective date of rates approved by the Commission through the issuance of a Final Order for a period not to exceed ninety days.

5.5. ENERGY EFFICIENCY ("EE")

5.5.1. In addition to any credits or base rate increases applied pursuant to the PBRC Plan above, energy efficiency program costs and a utility incentive shall be recovered within the PBRC and true-up annually, as set forth in this section. The energy efficiency component of the PBRC will be added to or subtracted from the Company's base rates and will be adjusted twice annually. Each adjustment shall be added to the base rates currently in effect. The EE Program Rate will be effective January 1 of each EE Program Year ("Program Year") (i.e., the twelve-month period commencing on January 1 of each year). The Company's Utility Incentive and True-up Adjustments for the prior Program Year will be effective with interim rates as set forth in Section 5.4.2 above, or as the Commission should otherwise determine. Utility Incentive and True-Up Adjustments may also be proposed as part of a Chapter 70 base rate filing and implemented with interim rates as set forth in OAC 165:70 or as otherwise determined by the Commission.

5.5.2. **EE Program Rate.** The EE Program Rates shall be concurrently recovered beginning on January 1 and ending on December 31 of each Program Year. On December 1 prior to the Program Year, the Company shall propose the rates to be recovered during the Program Year, accompanied by work papers sufficient to fully document the computation of the proposed rates. Such rates shall consist of the budgeted EE program costs for the upcoming Program Year approved by the Commission as part of the Company's most recent energy efficiency filing, shall be calculated using the rate formulas set forth in Appendix 2, and shall be in addition to any existing utility incentive or over-recovery/under-recovery from the prior year, as set forth in 5.5.3 and 5.5.4 below. The rates will become effective on January 1 or as the Commission shall otherwise determine.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5. 9/26

Canceling Original Sheet No. 3-5.8/22

5.5.3. **Utility Incentive Adjustment.** The Company may propose to make a Utility Incentive Adjustment as calculated in compliance with Commission Rules OAC 165:45-23-8. The utility incentive shall be proposed as part of the PBRC rate filings made pursuant to Section 5.3, above, and shall be effective with interim rates as set forth in 5.4.2 above or as the Commission shall otherwise determine. The Utility Incentive Adjustment may also be proposed as part of a Chapter 70 base rate filing and implemented with interim rates as set forth in OAC 165:70 or as otherwise determined by the Commission. The Utility Incentive Adjustment shall be applied in addition to the current EE Program Rates, and any True-up Adjustment as set forth in 5.5.4 below.

5.5.4. **True-up Adjustment.** The EE Program Rates and Utility Incentive Adjustment shall be trued-up annually. The True-up Adjustment shall consist of (1) the difference between the energy efficiency revenues collected during the prior Program Year, excluding the Utility Incentive Adjustment revenues, and the actual costs of the energy efficiency programs; and (2) the difference between the utility incentive approved by the Commission for recovery during the period between the implementation of the Energy Efficiency rate adjustment in the Company's prior two PBRC rate filings and the Utility Incentive Adjustment revenues collected during the same period. To this difference shall be added any remaining over/under balance remaining from the prior year. The True-up Adjustment shall be proposed as part of the PBRC rate filing made pursuant to Section 5.4 and shall be implemented with interim rates as set forth in 5.4.2 above or as the Commission shall otherwise determine. True-Up Adjustment may also be proposed as part of a Chapter 70 base rate filing and implemented with interim rates as set forth in OAC 165:70 or as otherwise determined by the Commission. This adjustment shall be applied in addition to the current EE Program Rates and Utility Incentive Adjustment.

5.5.5. **Transportation Supply Option (TSO) Customers.** Any TSO Customer that has used or anticipates using an average of at least 100 Mcf per operating day during the preceding or succeeding twelve (12) months is eligible to opt out of energy efficiency programs by submitting notice of such decision to the Public Utility Division and to the Company.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

First Revised Sheet No. 3-5.10/26

Canceling Original Sheet No. 3-5.9/22

Applies to the State of Oklahoma

TSO Customers eligible to opt out may do so within thirty (30) days after the date of postmark of a written notification of opt-out rights the Company shall send by U.S. Mail (such notification to be sent within fifteen days after the Commission has issued a final order approving the energy efficiency program portfolio). Opt out eligible TSO customers who chose to participate in energy efficiency programs shall remain as a participant for the energy efficiency portfolio period (three years) and shall pay their calculated contribution to the energy efficiency program recovery for the portfolio period. TSO customers who chose to opt out may not opt back in unless they agree to pay their calculated contribution to the energy efficiency program recovery for the portfolio period. Once a TSO customer has opted out of energy efficiency programs, none of the costs of any energy efficiency program shall be charged to such customer, unless and until the customer chooses to opt in to the energy efficiency program portfolio.

5.5.6. For each adjustment made pursuant to this Section 5.5, the Company shall file an Exhibit in the form of Appendix 2 that sets forth the proposed adjustments to the rates.

5.5.7. Program or budget amendments that cause the overall program budget to exceed 10% of the previously-approved budget shall be filed with the Commission by September 1 prior to the start of the Program Year.

5.5.8. Should the balance in the over-recovery or under-recovery account for energy efficiency program costs exceed ten (10) percent of the energy efficiency program costs approved by the Commission for that Program Year, the Company may propose an interim revision to the then-currently effective energy efficiency program costs being collected by the Company.

5.6. EXCESS DEFERRED INCOME TAX CREDIT ("EDIT")

In addition to any credit or base rate increases applied pursuant to the PBRC plan above, the amortization of the regulatory liability and asset for excess deferred income taxes resulting from the TCJA and in compliance with Order No. 671983 in Cause No. PUD 201700568, will be credited to customers on a one-time, per bill basis, as follows, using the same cost of service allocation as defined in Section 5.3.5.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.11/26

Canceling Original Sheet No. 3-5.9-9A/22

Unprotected Cost of Removal ("COR") EDIT Amortization –The unprotected COR Asset EDIT will be amortized at the same rate as protected EDIT using the Average Rate Assumption Method ("ARAM") as determined in Order No. 729802, Case No. PUD2022-000022. The unprotected COR Asset EDIT amortization shall be included in the calculation of the EDIT credited to customers each subsequent April 1 until completely amortized. The unprotected EDIT amortization shall be trued-up annually.

Protected EDIT Amortization - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method ("ARAM") as required by TCJA Section 13001(d). Credits for the amortization of protected EDIT continue each subsequent April 1 until completely amortized. The protected EDIT amortization shall be trued-up annually.

The True-Up Adjustment will be the difference between the actual credit occurring during the Test Year and the actual amount of the net Protected and Unprotected EDIT as a result of the ARAM amortization and subject to each year's tax return.

The credit will not be included within the determination of the Company's earned return calculation that is discussed in section 5.3.6 and will show as a separate line item on the customer's bill until fully amortized. The credits are shown in Appendix 3.

5.7. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)

General Firm Sales Service (GS-1)

Commercial Firm Service (CS-1)

Commercial NGV Firm Service (CS-NGV) except EE adjustment

Large Commercial Firm Service (LCS-1)

5.8. APPLICABLE RIDER SCHEDULES

Weather Normalization Adjustment (WNA)

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.12/26

Canceling Original Sheet No. 3-5.10/22

Appendix 1

Summit Utilities Oklahoma, Inc.
PBRC Revenue Requirement
Test Year Ended December 31, 20XX

Line No.	Description	[A] Company Amount	[B] Adjustments	[C] Adjusted Amount
1	Rate Base	\$ -	\$ -	\$ -
2	Rate of Return ¹	<u>7.13%</u>		<u>7.13%</u>
3	Operating Income Required (Line 1 x line 2)	\$ -		\$ -
4	Actual Operating Income	<u>\$ -</u>	\$ -	<u>\$ -</u>
5	Return Excess (Deficiency) (Line 4 - Line 3)	\$ -		\$ -
6	Income Tax Gross-Up Factor ²	<u>1.3186</u>		<u>1.3186</u>
7	Calculated Base Rate Revenue (Deficiency) Revenue Requirement	\$ -		\$ -
10	Return Requirement (Line 3)	\$ -		\$ -
11	Income Tax Gross Up (Line 5 - Line 7)	\$ -		\$ -
12	Expenses	\$ -	\$ -	\$ -
13	Base Rate Revenue Requirement (Line 10 + 11 + 12)	<u>\$ -</u>		<u>\$ -</u>

¹ As allowed under Commission order² Rates will be updated for any changes in State or Federal Statutory rates.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)

February 18, 2026 755384 PUD2025-000028

January 10, 2022 721657 PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.13/26

Canceling Original Sheet No. 3-5.11/22

Appendix 1

Summit Utilities Oklahoma, Inc.
PBRC Rate Base
Test Year Ended December 31, 20XX

	[A]	[B]	[C]	[D] = [B] + [C]
Line No.	Description	Test Year Rate Base	Total Adjustments	Pro Forma Rate Base
	Plant in Service:			
1	Plant in Service	\$ -	\$ -	\$ -
2	Construction Work in Progress	-	-	-
3	Less: Accumulated Depreciation	-	-	-
4	Net Plant	\$ -	\$ -	\$ -
	Other Rate Base Investments:			
5	Prepayments - Gas	\$ -	\$ -	\$ -
6	Cash Working Capital-Other	-	-	-
7	Materials & Supplies	-	-	-
8	Current Gas in Storage	-	-	-
9	Other Regulatory Assets	-	-	-
10	Total Investment	\$ -	\$ -	\$ -
	Deductions:			
11	Customer Deposits	\$ -	\$ -	\$ -
12	Customer Advances	-	-	-
13	ACC Deferred Income Tax	-	-	-
14	ARO Liability	-	-	-
15	Other Regulatory Liabilities	-	-	-
16	Total Rate Base	\$ -	\$ -	\$ -

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026755384PUD2025-000028January 10, 2022721657PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.14/26
Canceling Original Sheet No. 3-5.12/22

Appendix 1

Summit Utilities Oklahoma, Inc.
PBRC Adjustments to Rate Base
Test Year Ended December 31, 20XX

		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
		Test Year Rate Base	Regulatory Asset / Liability Adj No. 1	ACC Deferred Income Tax Adj No. 2	Regulatory Asset Adj No. 3	Remove CWIP Adj. No. 4	PIS 6-months Post TY Adj. No. 5	Other No. 6	Total Adjustments	Pro Forma Rate Base
	Plant in Service:									
1	Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Construction Work in Progress	-	-	-	-	-	-	-	-	-
3	Less: Accumulated Depreciation	-	-	-	-	-	-	-	-	-
4	Net Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Other Rate Base Investments:									
5	Prepayments - Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Cash Working Capital-Other	-	-	-	-	-	-	-	-	-
7	Materials & Supplies	-	-	-	-	-	-	-	-	-
8	Current Gas in Storage	-	-	-	-	-	-	-	-	-
9	Other Regulatory Assets	-	-	-	-	-	-	-	-	-
10	Total Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Deductions:									
11	Customer Deposits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Customer Advances	-	-	-	-	-	-	-	-	-
13	ACC Deferred Income Tax	-	-	-	-	-	-	-	-	-
14	ARO Liability	-	-	-	-	-	-	-	-	-
15	Other Regulatory Liabilities	-	-	-	-	-	-	-	-	-
16	Total Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026January 10, 2022

(Order No.)

755384721657

(Case No.)

PUD2025-000028PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.15/26

Canceling Original Sheet No. 3-5.13/22

Appendix 1

Summit Utilities Oklahoma, Inc.
Explanation of PBRC Adjustments to the Rate Base
Test Year Ended December 31, 20XX

Adj. No.	Adjustment Description	Impact on Rate Base	
		[A] Increase	[B] (Decrease)
B-2-1		\$ -	\$ -
B-2-2		-	-
B-2-3		-	-
B-2-4		-	-
B-2-5		-	-
Total		\$ -	\$ -

Rates Authorized by the Oklahoma Corporation Commission:
(Effective)

February 18, 2026January 10, 2022

(Order No.)

755384721657

(Case No.)

PUD2025-000028PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.16/26
Canceling Original Sheet No. 3-5.14/22

Appendix 1

**Summit Utilities Oklahoma, Inc.
Capital Structure
Test Year Ended December 31, 20XX**

Line No.	[A] Description	[B] Capitalization Ratios	[C] Cost of Capital	[D] Weighted Cost of Capital	[E] Income Tax Gross Up Factor ²	[F] Weighted Cost of Capital With Income Tax
I Allowed ROE for Revenue Requirement increases¹						
1	Long Term Debt	43.76%	3.94%	1.73%	1.00000	1.73%
2	Common Stock	56.24%	9.60%	5.40%	1.31860	7.12%
3	Total	100.00%		7.13%		8.85%
II Authorized Allowed ROE						
1	Long Term Debt	43.76%	3.94%	1.73%	1.00000	1.73%
2	Common Stock	56.24%	10.00%	5.62%	1.31860	7.41%
3	Total	100.00%		7.35%		9.14%
III Calculation of Earned Return on Equity (ER)						
1	Long Term Debt	43.76%	3.94%	1.73%	1.00000	1.73%
2	Common Stock	56.24%	TBD	TBD	1.31860	0.00%
3	Total	100.00%		TBD		TBD

¹As set forth in PBRC Tariff Section 5.3.2.²Rates will be updated for any changes in State or Federal Statutory rates.Rates Authorized by the Oklahoma Corporation Commission:
(Effective)February 18, 2026January 10, 2022

(Order No.)

755384721657

(Case No.)

PUD2025-000028PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.17/26
Canceling Original Sheet No. 3-5.15/22

Appendix 1

Summit Utilities Oklahoma, Inc.
PBRC Operating Income Statement
Test Year Ended December 31, 20XX

Line No.	[A] Description	[B] Test Year Income Statement	[C] Total Adjustments	[D] Total Income Statement	[E] Authorized Rate Change per PBRC	[F] = [D] + [E] Pro Forma Year Income Statement
Operating Revenues:						
1	Residential	\$ -	\$ -	\$ -	\$ -	-
2	Commercial/Industrial	-	-	-	-	-
3	Transportation Revenues	-	-	-	-	-
4	Sub Total	\$ -	\$ -	\$ -	\$ -	-
Other Utility Revenues:						
5	Gas Forfeited Discounts	\$ -	\$ -	\$ -	\$ -	-
6	Misc Gas Service Revenues	-	-	-	-	-
7	Other Gas Revenues	-	-	-	-	-
8	Sub Total	\$ -	\$ -	\$ -	\$ -	-
9	Total Operating Revenue	\$ -	\$ -	\$ -	\$ -	-
Operating Expenses						
10	Cost of Gas	\$ -	\$ -	\$ -	\$ -	-
11	Operations Expenses	-	-	-	-	-
12	Depreciation and Amortization Expense	-	-	-	-	-
13	Taxes Other Than Income Taxes	-	-	-	-	-
14	Income Tax	-	-	-	-	-
15	Total Operating Expenses	\$ -	\$ -	\$ -	\$ -	-
16	Operating Income:	\$ -	\$ -	\$ -	\$ -	-
17	ARO accretion	\$ -	\$ -	\$ -	\$ -	-
18	Customer Deposit Interest	-	-	-	-	-
19	Plant gain/loss	-	-	-	-	-
20	Debt Interest Cost	-	-	-	-	-
21	Total Other Costs	\$ -	\$ -	\$ -	\$ -	-
22	Net Operating Income	\$ -	\$ -	\$ -	\$ -	-
23	Total Equity	\$ -	\$ -	\$ -	\$ -	-
24	Return on Equity (Line 18 / Line 19)	TBD		TBD	TBD	

Rates Authorized by the Oklahoma Corporation Commission:
(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.18/26
Canceling Original Sheet No. 3-5.16/22

Appendix 1

Summit Utilities Oklahoma, Inc.
PBRC Operating Income Statement Adjustments
Test Year Ended December 31, 20XX

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Description	Test Year Income Statement	Adjustment No.1	Adjustment No.2	Adjustment No.3	Adjustment No.4	Total Adjustments	Pro Forma Year Income Statement
Operating Revenues:								
1	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	Commercial/Industrial	-	-	-	-	-	-	-
3	Transportation Revenues	-	-	-	-	-	-	-
4	Sub Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Other Utility Revenues:								
5	Gas Forfeited Discounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
6	Gas Misc Service Revenue	-	-	-	-	-	-	-
7	Other Gas Revenues	-	-	-	-	-	-	-
8	Sub Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
9	Total Operating Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Operating Expenses								
10	Cost of Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
11	Operations Expenses	-	-	-	-	-	-	-
12	Depreciation and Amortization Expense	-	-	-	-	-	-	-
13	Taxes Other Than Income Taxes	-	-	-	-	-	-	-
14	Income Tax	-	-	-	-	-	-	-
15	Total Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
16	ARO accretion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
17	Customer Deposit Interest	-	-	-	-	-	-	-
18	Plant gain/loss	-	-	-	-	-	-	-
19	Debt Interest Cost	-	-	-	-	-	-	-
20	Total Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
21	Net Operating Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028
January 10, 2022 721657 PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.19/26

Canceling Original Sheet No. 3-5.17/22

Appendix 1

Summit Utilities Oklahoma, Inc.
Explanation of PBRC Adjustments to the Operating Income Statement
Test Year Ended December 31, 20XX

Adj. No.	Adjustment Description	[A]	[B]
		Impact on Net Operating Income Increase	(Decrease)
H-2-1			
H-2-2			
H-2-3			
H-2-4			
Total			
	Total Net of Income Tax		
	Total Net Adjustments		

Rates Authorized by the Oklahoma Corporation Commission:
(Effective)

February 18, 2026January 10, 2022

(Order No.)

755384721657

(Case No.)

PUD2025-000028PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.20/26
Canceling Original Sheet No. 3-5.18/22

Appendix 1

Summit Utilities Oklahoma, Inc.
Pro Forma Calculation of Taxable Income
Test Year Ended December 31, 20XX

Line No.	[A] Description	[B] Test Year Results	[C] Test Year Adjustments	[D] Adjusted Results	[E] Recommended Increase	[F] Pro Forma Results
1	Operating Income Before Income Taxes	\$ -	\$ -	\$ -	\$ -	\$ -
2	Increase (Decrease) in Taxable Income Interest on Long Term Debt			-	-	-
3	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -
4	Taxable Income			\$ -	\$ -	\$ -
5	State Tax Rate ¹			4.000%	4.000%	4.000%
6	State Income Tax (Line 4 * Line 5)	\$ -	\$ -	\$ -	\$ -	\$ -
7	Federal Taxable Income (Line 4 - Line 6)			\$ -	\$ -	\$ -
8	Federal Tax Rate			21.000%	21.000%	21.000%
9	Federal Income Tax (Line 7 * Line 8)	\$ -	\$ -	\$ -	\$ -	\$ -
10	Total Income Taxes (Line 6 + Line 9)	\$ -	\$ -	\$ -	\$ -	\$ -
11	Plus: Amortization			\$ -	\$ -	\$ -
12	Total Income Taxes (Line 10 + Line 11)			\$ -	\$ -	\$ -

¹Rates will be updated for any changes in State or Federal Statutory rates.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028
January 10, 2022 721657 PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.21/26
Canceling Original Sheet No. 3-5.19/22

Appendix 1

Summit Utilities Oklahoma, Inc.
Interest Calculation
Test Year Ended December 31, 20XX

Line No.	[A] Description	[B] Pro Forma
1	Rate Base	\$ -
2	Weighted Cost of Debt	<u>1.73%</u>
3	Interest on Debt (Line 1 * Line 2)	<u><u>\$ -</u></u>

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028
January 10, 2022 721657 PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.22/26

Canceling Original Sheet No. 3-5.20/22

Appendix 1

Summit Utilities Oklahoma, Inc.
Adjustments to Current Taxable Income
Test Year Ended December 31, 20XX

<u>Line</u>	<u>[A] Description</u>	<u>[B] Increase</u>	<u>[C] Decrease</u>
1	Adjustment to Synchronize Interest Expense with PBRC Rate Base Interest Expense	\$ -	

Rates Authorized by the Oklahoma Corporation Commission:
(Effective)

<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

Original Sheet No. 3-5.23/26

Appendix 1

Summit Utilities Oklahoma, Inc.
Calculation of Over/(Under) Earnings
Test Year Ended December 31, 20XX

Line No	[A] Description	[B] Allocation	[C] Amount
1	Maximum Revenue Requirement	\$	-
2	Adjusted Total Revenues	\$	-
3	Over/(Under) Earnings (line 2 less line 1)	\$	-
4	Removal of AMA Revenues to Customer (Account 443045) if line 3 is > 0	\$	-
5	PBRC Over/(Under) Earnings (line 3 less line 4)	\$	-
Allocation to Rate Customer Classes:			
11	RS	68.95% \$	-
12	GS	14.41% \$	-
13	CS	12.32% \$	-
14	LCS	4.32% \$	-
15	Total Increase to Ratepayers	\$	-

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

Original Sheet No. 3-5.24/26

Appendix 1

Summit Utilities Oklahoma, Inc.
Oklahoma Division
Calculation of PBRC Plan - Charges/Credits for Tariff
Test Year Ended December 31, 20XX

Line No	[A] Description	[F] = [B] + [C] + [D] + [E]				
		[B] Residential RS-1	[C] General Service GS-1	[D] Commercial Service CS-1, CS-NGV, & TSO	[E] Large Commercial Service LCS-1	Total
1	Change in Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -
2	50% in Monthly Customer Charge (Line 1 * 50%)	\$ -	\$ -	\$ -	\$ -	\$ -
3	# of Bills	-	-	-	-	-
4	Increase per bill (Line 2 / Line 3)	\$ -	\$ -	\$ -	\$ -	\$ -
5	Effective Increase - Customer Charge (Line 3 * Line 4)	\$ -	\$ -	\$ -	\$ -	\$ -
6	Remaining Customer Charge Amount to be Collected through 1st Block (Line 2 - Line 5)	\$ -	\$ -	\$ -	\$ -	\$ -
7	50% in Distribution Rate of 1st Block (Line 1 - Line 5)	\$ -	\$ -	\$ -	\$ -	\$ -
8	Applicable Ccf in 1st Block ¹	-	-	-	-	-
9	Increase per Ccf in 1st Block (Line 7 / Line 8)	\$ -	\$ -	\$ -	\$ -	\$ -
10	Effective Increase - 1st Block (Line 8 x Line 9)	\$ -	\$ -	\$ -	\$ -	\$ -
11	Total Rate Increase Proof (Line 5 + Line 10)	\$ -	\$ -	\$ -	\$ -	\$ -
12	Excess/(Deficient) Revenue (Line 11 - Line 1)	\$ -	\$ -	\$ -	\$ -	\$ -

¹LCS-1 volumes are total Mmbtu. CS-1 and CS-NGV volumetric charge for customers taking transportation service is billed in Mmbtu.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.25/26
Canceling Original Sheet No. 3-5.21/22

Appendix 2

SUMMIT UTILITIES OKLAHOMA, INC.
Energy Efficiency
Test Year Ended December 31, 20XX

Line No.	(A)	(B) TOTAL	(C) Res	(D) GS-1	(E) CS-1	(F) LCS-1
1	Budgeted Energy Efficiency Program Costs - Current Period	\$ -	\$ -	\$ -	\$ -	\$ -
2	Projected Volumes - Ccf	-	-	-	-	-
3	Projected Volumes - MMBtu	-	-	-	-	-
4	Current Year Unadjusted Rate - \$/Ccf	\$ -	\$ -	\$ -	\$ -	\$ -
5	Current Year Unadjusted Rate - \$/MMBtu	\$ -	\$ -	\$ -	\$ -	\$ -
6	Utility Incentive	\$ -	\$ -	\$ -	\$ -	\$ -
7	New Incentive Rate - \$/Ccf	\$ -	\$ -	\$ -	\$ -	\$ -
8	New Incentive Rate - \$/MMBtu	\$ -	\$ -	\$ -	\$ -	\$ -
9	Prior Incentive Rate - \$/Ccf (Informational Only)	\$ -	\$ -	\$ -	\$ -	\$ -
10	Prior Incentive Rate - \$/MMBtu (Informational Only)	\$ -	\$ -	\$ -	\$ -	\$ -
11	Incentive True-up (Over)/Under	\$ -	\$ -	\$ -	\$ -	\$ -
12	New (Over)/Under Incentive Rate - \$/Ccf	\$ -	\$ -	\$ -	\$ -	\$ -
13	New (Over)/Under Incentive Rate - \$/MMBtu	\$ -	\$ -	\$ -	\$ -	\$ -
14	Prior (Over)/Under Incentive Rate - \$/Ccf (Informational Only)	\$ -	\$ -	\$ -	\$ -	\$ -
15	Prior (Over)/Under Incentive Rate - \$/MMBtu (Informational Only)	\$ -	\$ -	\$ -	\$ -	\$ -
16	Program Costs True-up (Over)/Under	\$ -	\$ -	\$ -	\$ -	\$ -
17	New (Over)/Under Program Costs Rate - \$/Ccf	\$ -	\$ -	\$ -	\$ -	\$ -
18	New (Over)/Under Program Costs Rate - \$/MMBtu	\$ -	\$ -	\$ -	\$ -	\$ -
19	Prior (Over)/Under Program Costs Rate (Informational Only) - \$/Ccf	\$ -	\$ -	\$ -	\$ -	\$ -
20	Prior (Over)/Under Program Costs Rate (Informational Only) - \$/MMBtu	\$ -	\$ -	\$ -	\$ -	\$ -
21	Total Recoverable Energy Efficiency Amount	\$ -	\$ -	\$ -	\$ -	\$ -
22	New Total Effective Energy Efficiency Rate - \$/Ccf	\$ -	\$ -	\$ -	\$ -	\$ -
23	New Total Effective Energy Efficiency Rate - \$/MMBtu	\$ -	\$ -	\$ -	\$ -	\$ -
24	Prior Total Effective Energy Efficiency Rate - \$/Ccf (Informational Only)	\$ -	\$ -	\$ -	\$ -	\$ -
25	Prior Total Effective Energy Efficiency Rate - \$/MMBtu (Informational Only)	\$ -	\$ -	\$ -	\$ -	\$ -
26	Energy Efficiency Rate Adjustment to Base Rates - \$/Ccf	\$ -	\$ -	\$ -	\$ -	\$ -
27	Energy Efficiency Rate Adjustment to Base Rates - \$/MMBtu	\$ -	\$ -	\$ -	\$ -	\$ -

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028
January 10, 2022 721657 PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-5.26/26
Canceling Original Sheet No. 3-5.22/22

Appendix 3

Summit Utilities Oklahoma, Inc.
Calculation of TCJA EDIT Credits
Test Year Ended December 31, 20XX

Line No	[A] Description	[B]	[C]	[D]	[E]	[F] = [B] + [C] + [D] + [E]
		Residential RS-1	General Service GS-1	Commercial Service CS-1, CS-NGV, & TSO	Large Commercial Service LCS-1	Total
1	Approved PBRC Plan Revenue Allocation	68.95%	14.41%	12.32%	4.32%	100.00%
2	# of Bills					
3	Net Protected & Unprotected Excess Deferred Income Tax Amortization (Line 1 * Line 3, Column F)	\$ -	\$ -	\$ -	\$ -	\$ -
4	True-up for Previous Year - Net Protected & Unprotected Excess Deferred Income Tax Amortization				\$ -	\$ -
5	Total Net Protected & Unprotected Excess Deferred Income Tax (Line 3 + Line 4)	\$ -	\$ -	\$ -	\$ -	\$ -
6	Net Protected & Unprotected EDIT Credit (Line 5 / Line 2)	\$ -	\$ -	\$ -		
7	One Time Credit per bill (Line 6 + Line 10)	\$ -	\$ -	\$ -	\$ -	

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028
January 10, 2022 721657 PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

RIDER SCHEDULE NO. 6
VOLUNTARY FIXED PRICE OPTION (VFPO)

6. VOLUNTARY FIXED PRICE OPTION (VFPO)

6.1. GENERAL DESCRIPTION

The VFPO is a pricing program that will allow qualified Residential, GS-1 and eligible CS-1 customers to VOLUNTARILY establish a pre-determined price for the Gas Supply Rate (GSR) portion of their overall gas bills for a twelve-month period beginning in November of each year. Once this option has been chosen, the customer must remain on this program for the full twelve-month period unless specified otherwise in this Rider.

6.2. AVAILABILITY

6.2.1. The VFPO is available to a maximum of 7,600 Residential customers, 800 GS-1 customers, and 100 eligible CS-1 customers (with the CS-1 customers being eligible if they use less than 91,250 Ccf annually), who choose this option within 30 days of the initial offering to them. Based on experiences from other companies offering this service, the Company believes that the maximum quantities for participants will allow all customers choosing the option to receive their request. But, to the extent that more customers choose the service than the pre-established maximums above, a random lottery will be performed to award the VFPO. In October of each year, the Company will notify each customer who has elected this service as to their selection or rejection.

6.2.2. The VFPO will no longer be available to customers at the conclusion of the November 1, 2025 through October 31, 2026 VFPO program cycle. However, the Company shall maintain records for customers who elected VFPO for the November 1, 2020-October 31, 2021 program cycle and are exempt from certain charges as specified in Rider Schedule No. 8.

6.3. DETERMINATION OF VFPO PRICE

The VFPO offering price will be determined in August of each year based on information that is available as of August 1st. The pricing is fully defined in the Gas Supply Rate (GSR) Rider 1. However it is basically defined as the sum of the following:

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-6.2/3

Canceling Original Sheet No. 3-6.2/3

- A. A Base Rate that is determined to be the weighted average of the Fixed Price Gas Commodity Charges in place on August 1st of each year for the twelve-month period beginning in the following November. These Fixed Price Commodity Charges will include:
 - a. Fixed Price Gas Supply Contracts
 - b. Financial Transactions that equate to the fixing of a certain supply of gas
 - c. The average price of the storage in place as weighted for the estimated withdrawals in November through March
- B. The Company's best estimate of the G-2 and G-3 charges that will be placed into effect for the applicable rate schedule for the upcoming GSR period to begin in November.

6.4. COMPANY REQUIREMENTS

The Company will determine the price for the Residential, GS-1 and CS-1 VFPO in early August of each year and will inform the customers of this price during the months of August and/or September. The Company will be further required to inform the customers via the U.S. Mail of their selection or rejection for this option during the month of October. To the extent that more than the maximum customers request this option, it will be the responsibility of the Company to perform a random lottery to award these requests.

6.5. CUSTOMER REQUIREMENTS

Customers who choose this option and are informed by the Company that they have been awarded their request will as a requirement of continued service, be required to stay on this program at their present location for the full period (November through the following October) of the offering. To the extent that a customer's service is disconnected during the period of this program, and the customer has not transferred their service to another location in the state, then they will be allowed to leave with no further commitment. To the extent that the customer re-establishes service during the period of this program, the Company is not required to continue the VFPO price at the new location. To the extent that a customer's service is discontinued at their original location, and their service is simultaneously transferred to another location in the same state, and to the extent that the expected

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-6.3/3

Canceling Original Sheet No. 3-6.3/3

volumes at the new location are similar to their volumes in the prior location, then the VFPO price will continue to be in place at the new location.

6.6. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)¹

Commercial Firm Service (CS-1)¹

General Firm Sales Service (GS-1)¹

- ¹ Limited to a maximum of 7,600 Residential customers, 800 GS-1 customers and 100 eligible CS-1 customers as defined in paragraph 6.2. above.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-7.1/3
Canceling Original Sheet No. 3-7.1/3

RIDER SCHEDULE NO. 7
WEATHER NORMALIZATION ADJUSTMENT (WNA)

7. WEATHER NORMALIZATION ADJUSTMENT (WNA)

7.1. For bills rendered from November 1 through May 31 each year, the applicable margin rates for gas service to customers served under the applicable rate schedules shall be adjusted by a Weather Normalization Adjustment (WNA) to reflect much of the impact of heating degree day variations from normal levels which were used to set rates under the applicable rate schedules.

7.2. In order to calculate the total weather adjustment for the applicable billing cycle, a weather deviation is computed and multiplied by the applicable margin rate. A per Ccf WNA adjustment is calculated by dividing the total weather adjustment by the average Ccf usage per customer for all customers in each billing cycle, using the formula described below. The per Ccf adjustment for each applicable rate schedule is applied to customer's usage for the billing cycle. The WNA shall be separately identified on customer bills.

7.3. CALCULATION OF WEATHER NORMALIZATION ADJUSTMENT

7.3.1. The WNA is calculated as follows:

$$WNA_i = \frac{R_i(DDF_i(NDD - ADD))}{AAU_i}$$

Where: i = Any particular rate classification to which the WNA is to be applied.

WNA = Weather Normalization Dollar Adjustment per Ccf

R = Applicable Margin Rate

DDF = Degree Day Factor associated with the applicable rate schedule:

Residential Firm Sales Service (RS-1)	0.1299
General Firm Sales Service (GS-1)	0.3219

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.P. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-7.2/3

Canceling Original Sheet No. 3-7.2/3

NDD = Normal Degree Days during the billing cycle
ADD = Actual Degree Days during the billing cycle
AAU = Average Actual Usage per customer for each billing cycle

7.4. DEFINITIONS

7.4.1. Normal Degree-days: The heating degree-days, which are based on a 10-year average ending December 31, 2024 as shown on Attachment 1.

7.4.2. Actual Degree Days: The actual heating degree days as published by Weather Services Corporation or any other nationally recognized third-party weather service for the Oklahoma City Will Rogers Airport.

7.4.3. Applicable Margin Rate:

7.4.3.1. Residential Firm Sales Service (RS-1) - The RS-1 WNA marginal rate will use the marginal rate (i.e. the rate associated with volumes in excess of 10 Ccf) of RATE SCHEDULE NO. 1 RESIDENTIAL FIRM SALES SERVICE (RS-1). The current applicable RS-1 margin rate is \$0.4653 per Ccf.

7.4.3.2. General Firm Sales Service (GS-1) - The GS-1 WNA marginal rate will use a marginal rate of the November - May GS-1 volumes that are in excess of 17 Ccf. The current applicable GS-1 margin rate is \$0.4251 per Ccf.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 3-7.3/3

Canceling Original Sheet No. 3-7.3/3

7.5. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)

General Firm Sales Service (GS-1)

7.6. ANNUAL REPORT

The Company will file annually at the time of the PBRC Filing a comparison of actual and normal heating degree days by month and by season, and total WNA revenues by rate schedule by month and by season.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

**ATTACHMENT NO. 1 TO WNA TARIFF
DAILY NORMAL HDDS FOR WNA BILLING
FOR THE TEN YEAR PERIOD ENDED DECEMBER 31, 2024**

Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD
01-Jan	31	01-Feb	20	01-Mar	18	01-Apr	11	01-May	3	01-Jun	0	01-Jul	0	01-Aug	0	01-Sep	0	01-Oct	0	01-Nov	11	01-Dec	20
02-Jan	28	02-Feb	23	02-Mar	18	02-Apr	10	02-May	2	02-Jun	0	02-Jul	0	02-Aug	0	02-Sep	0	02-Oct	1	02-Nov	10	02-Dec	19
03-Jan	28	03-Feb	22	03-Mar	14	03-Apr	8	03-May	4	03-Jun	0	03-Jul	0	03-Aug	0	03-Sep	0	03-Oct	1	03-Nov	8	03-Dec	21
04-Jan	28	04-Feb	26	04-Mar	15	04-Apr	9	04-May	3	04-Jun	0	04-Jul	0	04-Aug	0	04-Sep	0	04-Oct	1	04-Nov	7	04-Dec	20
05-Jan	28	05-Feb	28	05-Mar	16	05-Apr	6	05-May	2	05-Jun	0	05-Jul	0	05-Aug	0	05-Sep	0	05-Oct	1	05-Nov	8	05-Dec	20
06-Jan	27	06-Feb	24	06-Mar	15	06-Apr	6	06-May	1	06-Jun	0	06-Jul	0	06-Aug	0	06-Sep	0	06-Oct	0	06-Nov	7	06-Dec	22
07-Jan	28	07-Feb	23	07-Mar	15	07-Apr	8	07-May	0	07-Jun	0	07-Jul	0	07-Aug	0	07-Sep	0	07-Oct	3	07-Nov	9	07-Dec	24
08-Jan	26	08-Feb	24	08-Mar	15	08-Apr	7	08-May	1	08-Jun	0	08-Jul	0	08-Aug	0	08-Sep	0	08-Oct	2	08-Nov	10	08-Dec	21
09-Jan	25	09-Feb	22	09-Mar	11	09-Apr	5	09-May	2	09-Jun	0	09-Jul	0	09-Aug	0	09-Sep	1	09-Oct	0	09-Nov	11	09-Dec	20
10-Jan	24	10-Feb	24	10-Mar	12	10-Apr	6	10-May	3	10-Jun	0	10-Jul	0	10-Aug	0	10-Sep	1	10-Oct	3	10-Nov	12	10-Dec	20
11-Jan	24	11-Feb	23	11-Mar	12	11-Apr	4	11-May	3	11-Jun	0	11-Jul	0	11-Aug	0	11-Sep	0	11-Oct	4	11-Nov	15	11-Dec	20
12-Jan	28	12-Feb	26	12-Mar	12	12-Apr	5	12-May	3	12-Jun	0	12-Jul	0	12-Aug	0	12-Sep	0	12-Oct	3	12-Nov	19	12-Dec	20
13-Jan	30	13-Feb	25	13-Mar	13	13-Apr	7	13-May	1	13-Jun	0	13-Jul	0	13-Aug	0	13-Sep	0	13-Oct	4	13-Nov	19	13-Dec	19
14-Jan	26	14-Feb	19	14-Mar	12	14-Apr	11	14-May	1	14-Jun	0	14-Jul	0	14-Aug	0	14-Sep	0	14-Oct	3	14-Nov	15	14-Dec	22
15-Jan	28	15-Feb	22	15-Mar	12	15-Apr	7	15-May	1	15-Jun	0	15-Jul	0	15-Aug	0	15-Sep	0	15-Oct	5	15-Nov	14	15-Dec	22
16-Jan	30	16-Feb	27	16-Mar	9	16-Apr	6	16-May	0	16-Jun	0	16-Jul	0	16-Aug	0	16-Sep	0	16-Oct	9	16-Nov	11	16-Dec	22
17-Jan	26	17-Feb	25	17-Mar	11	17-Apr	5	17-May	1	17-Jun	0	17-Jul	0	17-Aug	0	17-Sep	0	17-Oct	7	17-Nov	10	17-Dec	24
18-Jan	23	18-Feb	26	18-Mar	13	18-Apr	6	18-May	1	18-Jun	0	18-Jul	0	18-Aug	0	18-Sep	0	18-Oct	5	18-Nov	16	18-Dec	27
19-Jan	27	19-Feb	19	19-Mar	13	19-Apr	6	19-May	1	19-Jun	0	19-Jul	0	19-Aug	0	19-Sep	0	19-Oct	5	19-Nov	17	19-Dec	24
20-Jan	27	20-Feb	17	20-Mar	13	20-Apr	7	20-May	1	20-Jun	0	20-Jul	0	20-Aug	0	20-Sep	0	20-Oct	2	20-Nov	14	20-Dec	22
21-Jan	25	21-Feb	16	21-Mar	11	21-Apr	7	21-May	1	21-Jun	0	21-Jul	0	21-Aug	0	21-Sep	0	21-Oct	3	21-Nov	18	21-Dec	21
22-Jan	27	22-Feb	19	22-Mar	8	22-Apr	7	22-May	2	22-Jun	0	22-Jul	0	22-Aug	0	22-Sep	0	22-Oct	3	22-Nov	20	22-Dec	23
23-Jan	25	23-Feb	24	23-Mar	7	23-Apr	5	23-May	2	23-Jun	0	23-Jul	0	23-Aug	0	23-Sep	0	23-Oct	3	23-Nov	16	23-Dec	22
24-Jan	20	24-Feb	25	24-Mar	9	24-Apr	4	24-May	1	24-Jun	0	24-Jul	0	24-Aug	0	24-Sep	0	24-Oct	7	24-Nov	12	24-Dec	21
25-Jan	24	25-Feb	24	25-Mar	11	25-Apr	5	25-May	1	25-Jun	0	25-Jul	0	25-Aug	0	25-Sep	0	25-Oct	9	25-Nov	18	25-Dec	20
26-Jan	24	26-Feb	22	26-Mar	9	26-Apr	6	26-May	0	26-Jun	0	26-Jul	0	26-Aug	0	26-Sep	1	26-Oct	8	26-Nov	20	26-Dec	20
27-Jan	24	27-Feb	20	27-Mar	11	27-Apr	5	27-May	0	27-Jun	0	27-Jul	0	27-Aug	0	27-Sep	1	27-Oct	9	27-Nov	20	27-Dec	24
28-Jan	22	28-Feb	18	28-Mar	9	28-Apr	3	28-May	0	28-Jun	0	28-Jul	0	28-Aug	0	28-Sep	1	28-Oct	13	28-Nov	20	28-Dec	22
29-Jan	23	29-Feb	17	29-Mar	7	29-Apr	3	29-May	0	29-Jun	0	29-Jul	0	29-Aug	0	29-Sep	1	29-Oct	12	29-Nov	19	29-Dec	24
30-Jan	22			30-Mar	9	30-Apr	3	30-May	0	30-Jun	0	30-Jul	0	30-Aug	0	30-Sep	0	30-Oct	13	30-Nov	20	30-Dec	25
31-Jan	20			31-Mar	9			31-May	1			31-Jul	0	31-Aug	0			31-Oct	15			31-Dec	26

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) February 18, 2026
January 10, 2022

(Order No.) 755384
721657

(Case No.) PUD2025-000028
PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

Fourth Revised Sheet No. 3-8.1/3
Canceling Third Revised Sheet No. 3-8.1/3

RIDER SCHEDULE NO. 8
WINTER EVENT SECURITIZED COST RECOVERY MECHANISM (“WESCRM”)

1. APPLICABILITY

The WESCRM is applicable to and becomes a part of each Oklahoma retail rate schedule listed in Section 5 of this tariff and shall be applicable to the usage of each respective Oklahoma retail rate schedule. The WESCRM is irrevocable and non-bypassable, as set forth in Section 6.

2. PURPOSE

To recover from customers the amounts necessary to service, repay, and administer customer-backed bonds associated with the February 2021 Winter Weather Event and issued by the Oklahoma Development Finance Authority pursuant to Senate Bill No. 1050.

3. TERM

The WESCRM shall become effective the first billing cycle of the month following a final financing order in Cause No. PUD 202100087 and the issuance of ratepayer-backed bonds (“bonds”) and the Company’s receipt of the net bond proceeds pursuant to Senate Bill 1050. The WESCRM shall remain in effect until the complete repayment and retirement of the bonds.

4. ALLOCATION

The WESCRM shall be allocated to gas sales customer tariffs as shown below. The allocation percentages below are based on the actual usage for each retail class excluding the Voluntary Fixed Price Option (“VFPO”) and Low-Income Energy Assistance Program (“LIHEAP”) customers during February 2021. This allocation, as approved in Cause No. PUD 202100087, shall only change subject to the true up set forth in Section 6 or a change

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>May 1, 2024</u>	<u>723435</u>	<u>PUD202100087</u>
<u>November 1, 2023</u>	<u>723435</u>	<u>PUD202100087</u>
<u>May 1, 2023</u>	<u>723435</u>	<u>PUD202100087</u>
<u>November 1, 2022</u>	<u>723435</u>	<u>PUD202100087</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

Eighth Revised Sheet No. 3-8.2/3
Canceling Seventh Revised Sheet No. 3-8.2/3

in rate structure ordered in a general rate case. Active VFPO customers during the February 2021 Winter Weather Event are excluded from this tariff.

Rate Category	% Allocation
Residential	65.51%
GS1	15.67%
CS1	18.08%
LCS	0.74%
Total	100.00%

5. BILLING RATES

The WESCRM billing rates below shall show as a separate line item on the customer's bill. Active VFPO customers during the February 2021 Winter Weather Event and residential customers listed with the Company as eligible for the LIHEAP are exempt from this charge.

Rate Category	Fixed monthly rate
Residential	\$ 7.13
GS1	\$ 15.96
CS1	\$ 146.64
LCS	\$6,707.16

6. TRUE-UP

The WESCRM shall be trued-up and reconciled at least semi-annually, through a submission to the Public Utility Division (PUD) of the Oklahoma Corporation Commission. The Company shall receive periodic information from the Oklahoma Development Finance Authority (ODFA) in order to perform this true-up and reconciliation. The Company will provide the updated rates as well as supporting calculations by March 31 and September 30 of each year, with rates to be effective the first

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>November 1, 2025</u>	<u>723435</u>	<u>PUD202100087</u>
<u>May 1, 2025</u>	<u>723435</u>	<u>PUD202100087</u>
<u>November 1, 2024</u>	<u>723435</u>	<u>PUD202100087</u>
<u>May 1, 2024</u>	<u>723435</u>	<u>PUD202100087</u>
<u>November 1, 2023</u>	<u>723435</u>	<u>PUD202100087</u>
<u>May 1, 2023</u>	<u>723435</u>	<u>PUD202100087</u>
<u>November 1, 2022</u>	<u>723435</u>	<u>PUD202100087</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

Fourth Revised Sheet No. 3-8.3/3

Canceling Third Revised Sheet No. 3-8.3/3

billing cycle in May and November, respectively. Submission dates and timing of applicable rates may change subject to the timing of information from the ODFA. If the current customer count for any customer class changes by 10% from the customer count used to determine the billing rates as shown in Section 5, then the allocation of both the WESCRM allocation and fixed billing rate will be redetermined using twelve months of projected usage. The WESCRM can also be trued-up and reconciled at any time if the servicer forecasts that WESCRM charge collections will be insufficient to make all scheduled payments of principal, interest and other financing costs in respect of the Bonds during the current or next succeeding payment period or (ii) to replenish any draws on the debt service reserve subaccount.

A final true-up will occur at the end of the Term to ensure that only the amount of bond proceeds the Company received, as well as related interest and ongoing financing costs, have been collected from those customers identified in Section 4. This final true-up may occur through the Company's Gas Supply Rate (GSR) or as a line item on the customers' bills.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>May 1, 2024</u>	<u>723435</u>	<u>PUD202100087</u>
<u>November 1, 2023</u>	<u>723435</u>	<u>PUD202100087</u>
<u>May 1, 2023</u>	<u>723435</u>	<u>PUD202100087</u>
<u>November 1, 2022</u>	<u>723435</u>	<u>PUD202100087</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. TC-4.1/1

Canceling Original Sheet No. TC-4.1/1

**PART IV
POLICY SCHEDULES
TABLE OF CONTENTS**

PART IV– POLICY SCHEDULES

Policy Schedule No. 1	Extended Absence Payment Plan	4-1
Policy Schedule No. 2	Extended Due Date Plan	4-2
Policy Schedule No. 3	Average Monthly Billing Plan	4-3
Policy Schedule No. 4	Minimum Heating Value for Gas	4-4
Policy Schedule No. 5	Base or Absolute Gas Pressure	4-5
Policy Schedule No. 6	Normal Gauge Pressure for Gas	4-6
Policy Schedule No. 7	Leave On Agreement	4-7
Policy Schedule No. 8	Order of Curtailment	4-8

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED

March 13, 2026

DIRECTOR

of

PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-1.1/1

Canceling Original Sheet No. 4-1.1/1

POLICY SCHEDULE NO. 1
EXTENDED ABSENCE PAYMENT PLAN

1. EXTENDED ABSENCE PAYMENT PLAN

1.1. The following options are available to residential customers to avoid suspension of service during any extended absence over one (1) month:

1.1.1. Bills due during the customer's absence may be paid in advance. The amount of the payment will be based on the prior year's corresponding usage based on current rates. Any over or under payment by the customer will be applied to the customer's next bill when he returns. A delayed payment agreement will be available for underpayments.

1.1.2. The customer will be given the opportunity to enroll in the Company's automatic bank draft program. The monthly bill will be paid automatically through the customer's checking or savings account.

1.1.2.A. This option may be utilized by the customer in conjunction with the Company's Average Monthly Billing (AMB), which establishes the monthly bill amount for customer's budgeting purposes during the absence.

1.1.3. The customer can arrange to have bills coming due mailed to an alternate address, or to a third party during the absence.

1.1.3.A. Third-party notification does not imply the third party will be responsible for the bill. Normal suspension of service rules will apply in the event bills are not paid.

1.2. The customer must notify the Company in order to take advantage of any of these extended absence payment plans.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

POLICY SCHEDULE NO. 2
EXTENDED DUE DATE PLAN

2. EXTENDED DUE DATE PLAN

2.1. The Extended Due Date Plan is available to qualifying residential customers and is intended to enable the Company to extend a customer's bill due date to 25 days, at the customer's request. Customers who qualify under this plan and pay by the new date will not be considered late on their bill payment.

2.2. AVAILABILITY

2.2.1. Extended Due Date is available to customers who receive income as identified below:

2.2.1.A. Income from Aid to Families with Dependent Children (AFDC), or Aid to the Aged, Blind and Disabled (AABD);

2.2.1.B. Income from Supplemental Security Income (SSI); or,

2.2.1.C. Income from Social Security (SS), Veterans Administration disability or retirement benefits.

2.3. APPLICATION

2.3.1. Customers can participate upon either written or verbal request to the Company. Participation will continue each month thereafter, regardless of account location, as long as the customer's account remains active. Verification of income being received by the customer may be required.

2.4. CALCULATION OF THE EXTENDED DUE DATE

2.4.1. Company's Extended Due Date Plan will extend the due date for payment to the earlier of:

2.4.1.A. Twenty-five (25) days after the current month's bill date; or,

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-2.2/2

Canceling Original Sheet No. 4-2.2/2

2.4.1.B. Three (3) working days before the next month's bill date.

2.4.2. Only the extended due date will appear on the customer's bill.

2.4.3. If the customer does not pay bills by the close of business on the extended due date two times in a row or any three times in the last twelve months, the Company may remove the customer from the plan. The Company will notify the customer in writing if the customer is removed from the plan for late payment.

2.4.4. If payments are not received by the close of business on the extended due date, the Company will follow the notification process established by the Oklahoma Corporation Commission which could ultimately result in suspension of service.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

POLICY SCHEDULE NO. 3
AVERAGE MONTHLY BILLING PLAN

3. AVERAGE MONTHLY BILLING PLAN

3.1. Residential customers have the option of adopting the Average Monthly Billing Plan ("AMB" or "Plan") for billing purposes as opposed to the normal billing procedure.

3.2. OPERATION OF THE AVERAGE MONTHLY BILLING PLAN

3.2.1. Each month, under the AMB a customer's bill will be computed by averaging to the nearest dollar, the amount billed to the customer's account during the last 12 months, plus or minus one-twelfth of the deferred budget balance. The average bill amount thus derived will be the payment amount for the month.

3.2.2. Actual billings will continue to be based upon the appropriate rate schedules, riders, tax factors, and meter readings used to determine consumption. The AMB amount will be identified as a separate item on the customer's bill so the customer will know the amount to pay. The actual bill amount will also be shown on the bill as a memo item for the customer's information.

3.2.3. The cumulative difference between actual billings and the AMB billings will be carried in a deferred budget balance that will accumulate both debits and credits and will adjust monthly.

3.2.4. The monthly payment amount will be automatically reviewed and adjusted each month.

3.2.5. In such instances where sufficient billing history is not available, a twelve-month billing history may be estimated.

3.2.6. Participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's actual monthly billing.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-3.2/2

Canceling Original Sheet No. 4-3.2/2

3.3. CUSTOMER QUALIFICATION FOR AVERAGE MONTHLY BILLING PLAN

- 3.3.1. The AMB shall be made available to residential customers only. The AMB is optional and will be available only on customer request, after an appropriate application for the AMB is completed, submitted and approved by the Company.
- 3.3.2. A customer's account must be current at the time the customer elects to participate in the Plan, and at all times during Plan enrollment; which means the account does not have a previous balance and the current billing is not past due. Payments made after the due date listed upon the most recent invoice will be considered past due.
- 3.3.3. A settlement occurs if an account is final billed. The customer may discontinue the AMB at any time by notifying the Company. The AMB will be discontinued if the customer requests a disconnect, if an account is final billed, or if the customer's account is not current as set forth in section 3.3.2. Any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-4.1/1

Canceling Original Sheet No. 4-4.1/1

**POLICY SCHEDULE NO. 4
MINIMUM HEATING VALUE FOR GAS**

4. MINIMUM HEATING VALUE FOR GAS

- 4.1. The average heating value for gas delivered to customers shall not be less than 900 Btu per cubic foot at 14.73 psia and 60° Fahrenheit.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-5.1/1

Canceling Original Sheet No. 4-5.1/1

POLICY SCHEDULE NO. 5
BASE OR ABSOLUTE GAS PRESSURE

5. BASE OR ABSOLUTE GAS PRESSURE

5.1. The established absolute pressure base for all deliveries shall be 14.73 psia.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-6.1/1

Canceling Original Sheet No. 4-6.1/1

**POLICY SCHEDULE NO. 6
NORMAL GAUGE PRESSURE FOR GAS**

6. NORMAL GAUGE PRESSURE FOR GAS

6.1. The normal gauge pressure for all deliveries shall be .33 pounds gauge pressure per square inch above 14.4 assumed atmospheric pressure.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-7.1/5
Canceling Original Sheet No. 4-7.1/5

POLICY SCHEDULE NO. 7
LEAVE ON AGREEMENT

7. LEAVE ON AGREEMENT

7.1. Pursuant to owner/manager's request and upon completion and approval of a Leave on Agreement as provided on sheet numbers 4-7.2 through 4-7.5 herein, the Company agrees to continue to sell and deliver natural gas service to owner/manager's rental units identified in the Agreement and the owner/manager agrees to pay Company for all gas service and charges provided for in the Agreement, subject to the terms and conditions of the Agreement.

7.2. SERVICE CHARGES

7.2.1. A charge of \$35.00 per Leave on Agreement, plus \$.50 for each residential rental unit covered by such Agreement, shall be assessed to the owner, such charge to be paid in full at the time such Agreement is entered into.

7.2.2. A charge of \$11.00 shall be assessed to the owner each time it is necessary to establish an account in the owner's name for service provided to a residential rental unit in accordance with the terms of the Leave on Agreement.

7.2.3. A Disconnection charge of \$7.00 shall be assessed to the owner each time service to a residential rental unit covered by a Leave on Agreement is disconnected, rather than being transferred to the account of a new tenant or occupant of such rental unit.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-7.2/5
Canceling Original Sheet No. 4-7.2/5

LEAVE ON AGREEMENT FOR NATURAL GAS SERVICE

This contract and agreement (hereinafter called the "Agreement") is made and entered into this _____ day of _____, 20__, by and between Summit Utilities Oklahoma, Inc., (hereinafter called "Company") its successors and assigns, and _____, (hereinafter called "Customer").

Customer represents that it is the owner/manager of the residential or commercial property identified on Attachment A hereto (said property being hereinafter referred to as the "rental property"), and that the terms and provisions of this Agreement are intended to cover and pertain to said rental property, consisting of a total of ____ rental unit(s).

Article I

Customer hereby requests that Company continue to sell and deliver natural gas service to each of the rental units identified above during any period of time subsequent to the closing of an account for service to a tenant or occupant of any of such rental units, or to the discontinuance or termination of service to any such rental units for any reason whatsoever except the nonpayment of utility bills by either the tenant or customer, and prior to the opening of an account for service to a new tenant or occupant of such rental unit. Customer agrees to be responsible for payment of all charges for gas service provided to any and all rental units covered by this Agreement during the aforesaid period of time.

Article II

A. Company agrees to waive the connection charge on all units identified on Attachment A, provided the gas service is transferred directly to the Customer without interruption. It is understood and agreed to by the Customer that the normal connection fee as approved by the appropriate regulatory authority will apply on units where a service interruption has occurred.

B. Customer agrees to pay Company for all gas service and charges provided for in this Agreement in accordance with all rates, tariffs, schedules and charges which have been approved by the prevailing regulatory authority, including applicable charges for the administration of this Agreement. Both parties understand that the charges provided and set forth in this Agreement may, from time to time, be revised pursuant to order of prevailing regulatory authorities. The parties agree

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-7.3/5

Canceling Original Sheet No. 4-7.3/5

that in the event any charge provided and set forth in this Agreement is so revised, the provisions of this Agreement will automatically be revised in accordance therewith without further action by either party.

Article III

A. This Agreement shall continue in full force and effect as to all rental units identified herein until terminated by either party by written notice mailed or delivered to the other party at least thirty (30) days prior to the date on which termination of this Agreement is desired.

B. In the event the Customer desires additional rental units to be covered by this Agreement or to delete rental units covered by this Agreement from such coverage, Customer agrees to provide notice of such changes to Company in writing. It is agreed that changes in the coverage of this Agreement requested by Customer shall become effective no more than one (1) business day after Customer's written request for such changes is received by Company.

Article IV

It is understood and agreed that this Agreement and the gas service to be provided by Company hereunder shall be subject to all applicable rules of the prevailing regulatory authorities, and the Company's rates and policies as presently on file with those authorities, as the same may be changed in accordance with the law.

Article V

This Agreement supersedes any previous Leave On Agreements entered into between Company and Customer with respect to the rental property or units identified herein.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-7.4/5
Canceling Original Sheet No. 4-7.4/5

Article VI

This Agreement shall bind and benefit the successors and assigns of Company and may be assigned by Customer upon written consent of Company.

_____ Summit Utilities Oklahoma, Inc.

By: _____

By: _____

Mailing Address for Notices Required

Mailing Address for Notices Required Herein:
Herein:

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028
January 10, 2022 721657 PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc
P.O. Box 2414
Fort Smith, AR 72902-2414
(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-7.5/5
Canceling Original Sheet No. 4-7.5/5

ATTACHMENT A

SUMMIT UTILITIES OKLAHOMA, INC.
LEAVE ON AGREEMENT PROPERTY LISTING

Customer _____ Date _____

UNIT NUMBER	PROPERTY DESCRIPTION	ADDRESS	CITY/TOWN	STATE
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)
February 18, 2026 755384 PUD2025-000028
January 10, 2022 721657 PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

POLICY SCHEDULE NO. 8
ORDER OF CURTAILMENT

8. ORDER OF CURTAILMENT

In order to take steps necessary for the protection of the reliable and adequate service that present supplies, capacities and facilities will permit, the Company will adhere to the following curtailment program:

- 8.1. Deliveries of gas will be curtailed to whatever extent and for whatever periods Company may find necessary from time to time in the operation of its system for the primary benefit of human needs customers.
- 8.2. In case of curtailments for whatever reason, the following order of priorities will be observed insofar as practicable, with the first noted category having the highest priority, and so on:

Priority 1.1 Residential; all commercial requirements of less than 500 Ccf per peak day.

Priority 1.2 All other commercial requirements, plant protection, small industrial and essential agricultural users with total requirements of up to 3,000 Ccf per day, and other uses the curtailment of which the Secretary of Energy or FERC determines would endanger life, health, or maintenance of physical property.

Priority 2.1* All other firm requirements for essential agricultural uses as defined in Section 401 of the Natural Gas Policy Act of 1978 which cannot use an alternate fuel within the meaning of applicable rules and regulations promulgated by the FERC under Section 401(b) of that Act.

Priority 2.2* Firm requirements for essential commercial process and feedstock uses as defined in Section 402 of the Natural Gas Policy Act of 1978 which cannot use an alternate fuel.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-8.2/4

Canceling Original Sheet No. 4-8.2/4

Priority 2.3* Firm requirements for other feedstock and process needs and pipeline customer storage injection requirements.

Priority 3 Firm requirements for commercial needs not covered elsewhere.

Priority 4 Firm requirements for commercial needs for boiler fuel use of more than 3,000 Ccf per day but not more than 15,000 Ccf per day.

Priority 5 Firm requirements for commercial needs for boiler fuel use of more than 15,000 Ccf per day but not more than 30,000 Ccf per day.

Priority 6 Firm requirements for commercial needs for boiler fuel use of more than 30,000 Ccf per day.

Priority 7 Commercial transportation requirements for customers contracting directly with an upstream pipeline where gas supply deliveries have been interrupted or curtailed by the pipeline.

**** When it is necessary to curtail loads in each of these priorities, the large requirements that normally use more than 3,000 Mcf per day will be curtailed before the smaller loads.***

8.3. Each higher priority of use will be fully protected from curtailment until all lower priorities have been ordered curtailed 100 percent; that is, no curtailments of Priority 5 uses will be ordered until all Priority 6 uses have been ordered curtailed, and so forth.

8.4. If system deliverability permits only partial delivery of gas to a given category of use, curtailment will occur, on the basis of a pro rata sharing based on historical deliveries to customers for that category. On days when curtailment is required, total deliveries to individual customers may not exceed contract volumes.

8.5. Before service commences, when the character of gas usage materially changes, and from time to time upon request, each customer shall furnish Company with all

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

February 18, 2026

January 10, 2022

(Order No.)

755384

721657

(Case No.)

PUD2025-000028

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-8.3/4

Canceling Original Sheet No. 4-8.3/4

information reasonably required by Company with regard to gas usage at the facility served to assist Company in its determination of the proportionate parts, if any, of that usage falling in different priority categories. In determining the appropriate priority category for gas sold, no distinction will be made between gas sold to direct customers and to resale customers.

- 8.6. Company will implement this curtailment plan throughout each of Company's systems to the extent possible consistent with the practical operation of the system, giving due regard to such factors as system capacity and where curtailable customers are located in relation to where the gas is needed.
- 8.7. An emergency exemption from curtailment will be provided for all firm electric utility customers to the extent required to avoid the curtailment of firm electric load upon an attestation by a utility to Company that: (1) the utility faces an emergency situation wherein it will be required to shed firm electric load necessary to serve human needs customers unless an exemption from curtailment is granted in an amount which will avoid the curtailment of firm electric load necessary to serve human needs customers; (2) the utility has no alternate fuel capability; (3) the utility has exhausted all purchased power opportunities; (4) the utility has utilized all alternative sources of power; and (5) the utility will accept reduced deliveries during the emergency exemption from curtailment. Electric utilities served at more than one location are permitted to divert their entitlements between plants so long as they stay within their total entitlements, where Company determines that this can be done consistently with prudent operation of its system.
- 8.8. Any firm customer claiming an emergency need for supplemental deliveries during curtailment to forestall irreparable injury to life or property shall furnish Company with full details of the nature, cause, unavailability and estimated duration of the emergency. This information is to be given by telephone followed by immediate written notice to Company signed by an officer or responsible employee under oath. Upon receipt of the initial notice Company will make such investigation as is reasonably possible under the circumstances and if gas is available, Company will deliver such supplemental volumes as Company determines the situation to require.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
<u>February 18, 2026</u>	<u>755384</u>	<u>PUD2025-000028</u>
<u>January 10, 2022</u>	<u>721657</u>	<u>PUD202100114</u>

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

Summit Utilities Oklahoma, Inc.

P.O. Box 2414

Fort Smith, AR 72902-2414

(866) 275-5265 toll-free

Applies to the State of Oklahoma

First Revised Sheet No. 4-8.4/4

Canceling Original Sheet No. 4-8.4/4

The customer must promptly take all reasonable steps to eliminate the cause of the emergency and accept reduced deliveries after the emergency to offset the supplemental deliveries.

- 8.9. Company shall be relieved of all liabilities, penalties, charges, payments, price adjustments, alternate fuel subsidizations and claims of whatever kind, contractual and otherwise, resulting from or arising out of Company's failure to deliver all, or any portion of, the volumes of gas desired by any particular customer or customers to the extent that such failure results from Company's implementation of this curtailment plan in accordance with its provisions and applicable regulatory orders, notwithstanding inconsistent provisions in contracts, jurisdictional and non-jurisdictional, heretofore entered into.
- 8.10. Until the reserves available to Company's system are substantially augmented, Company will husband its existing gas supply by regulating its receipts from connected sources so as to receive gas at rates reasonably calculated to permit the maximum utilization of the reserves for the benefit of Company's human needs customers over the longest possible periods of time.
- 8.11. All surplus gas deliveries are to be discontinued completely before contract service to the above listed priorities is curtailed.
- 8.12. Company will in any event deliver sufficient volumes of natural gas to firm customers:
- 8.12.1. to respond to emergency situations (including environmental emergencies) during period of curtailment where additional supplies are required to forestall irreparable injury to life or to property; and
- 8.12.2. to provide for minimum plant protection when the plant is shut down.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Case No.)

February 18, 2026

755384

PUD2025-000028

January 10, 2022

721657

PUD202100114

Public Utility Division Stamp:

APPROVED
March 13, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION