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ARKANSAS PUBLIC SERVICE COMMISSION

First Revised Sheet No. TC-0.2/2
 Replacing: Original Sheet No. TC-0.2/2

Summit Utilities Arkansas, Inc.
 (Name of Company)
 Kind of Service: Natural Gas Class of Service: All

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PART I – General Information Schedules

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First Revised

Sheet No. 1-1.1/1

Replacing: Original

Sheet No. 1-1.1/1

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas

Class of Service: All

PART I – General Information Schedule No. 1

Title: UTILITY INFORMATION

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1. UTILITY INFORMATION

Utility Official:

Brooke South Parsons

Senior Manager, Regulatory Affairs and Corporate Counsel

Telephone Number:

479-462-1178

Mailing Address:

1400 Centerview Drive, Suite 100,
Little Rock, AR 72211

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PART I – General Information Schedule No. 2

Title: APPLICABILITY

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2. APPLICABILITY

- 2.1. These rates and policies are made a part and condition of all rate schedules of the Company, and all customers shall be subject to these rates and policies.
- 2.2. These rates and policies are in addition to rules and regulations now established, and as amended from time to time, by the regulatory bodies having jurisdiction over these matters. Such rules and regulations include, but are not limited to, the Arkansas Public Service Commission General Service Rules and the Special Rules-Gas, which are made a part hereof by reference.

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PART I – General Information Schedule No. 3	
Title: CUSTOMER FACILITIES AND EQUIPMENT	

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3. CUSTOMER FACILITIES AND EQUIPMENT

- 3.1. Gas should be used only in appliances designed for use with natural gas, in compliance with all applicable manufacturing specifications. Vent pipes must be used on water heaters, cook stoves, enclosed type space heaters, or other appliances designed to be vented.
- 3.2. The customer shall provide a system of piping within his premises for connection to gas appliances. Customer's piping system will be installed and maintained in compliance with all federal, state and local laws, codes and regulations. Customer shall provide an above-ground delivery point in a suitable location, unless otherwise specified by the Company. For SCS and LCS customers, vehicle access for meter testing purposes must be provided. The normal gauge pressure, at which gas will be supplied through the Company's meter to the customer's piping, will be as defined in Tariff Sheet No. 5-7.1/1.
- 3.3. The Company, under previously existing regulations, has provided service through one master meter to private distribution lines for multiple federal, municipal, or private housing projects and mobile home parks, and has in some cases provided individual meters for such facilities. Bills will be rendered on an individual basis to the individual metered customers, but the customer(s) owning the private distribution line or being served by the private distribution line will be responsible for payment of any differences between gas delivered through the master meter and gas delivered through the sum total of individual meters. All such construction within the above mentioned projects and mobile home parks must meet the requirements of all federal, state and local piping laws before the Company will connect the customer.
- 3.4. The customer shall use the gas delivered for his purposes only. The customer shall not, under any circumstances, resell or share with others any gas delivered by the Company. No changes, extensions, or replacement of service lines shall be

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PART I – General Information Schedule No. 3

Title: CUSTOMER FACILITIES AND EQUIPMENT

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made without the written consent of the Company. No extension of customer owned piping shall be made for the purpose of supplying gas to adjacent property, or to other persons or concerns residing or operating on the premises of the customer.

3.4.1. The foregoing natural gas resale prohibition shall not apply to distributors selling compressed natural gas as a motor vehicle fuel.

3.4.2. The foregoing prohibition shall be subject to the Company's published guidelines on master metering/combined billing.

3.5. The authorized agent of the Company shall have the right and permission to enter upon the premises of the customer to inspect or test lines and appliances, to read, change or remove the meter, to turn on and shut off the gas, or to perform other related functions. This right shall not be construed as placing any responsibility on the Company to inspect and test the lines or equipment of the customer.

3.6. No structures shall be erected over the Company's gas lines. In the event any such structure is erected, the customer will be provided the option of either removing the structure or paying the Company the cost of relocating the gas line, including the cost of obtaining alternative easements, if required.

3.7. The place of delivery of all gas purchased shall be at the outside wall of the first structure being served if the Company has installed or replaced the service line to that point. In all other cases, the place of delivery of all gas purchased shall be at the point of connection to the customer's service line from which point all gas delivered shall become the property of the customer, who shall be responsible for its passage through the meter and for all damage caused by said gas.

3.8. The Company shall have no responsibility for any act or omission, and shall have no liability from any cause, downstream of delivery. In case the supply of gas should

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PART I – General Information Schedule No. 3

Title: CUSTOMER FACILITIES AND EQUIPMENT

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fail, whether from natural causes, bursting of pipes or accident in any way, the Company shall not be liable for damages, whether direct, special, continuing, exemplary, presumptive, incidental, indirect or consequential, including without limitation, loss of profits, loss of revenue, or loss of production capacity by reason of such failure. The Company shall not be liable in damages for any act or event that is beyond the Company's control and which could not be reasonably anticipated and prevented through the use of reasonable measures, including, but not limited to acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, arrests, wars, blockades, insurrections, riots and epidemics, landslides, lightning, earthquakes, fires, storms, floods and washouts, priority limitation or restraining orders of any governmental authority and civil disturbances, explosions, breakage, accidents, tests, maintenance or repair to machinery, equipment, lines of pipe or other facilities; inability to obtain, or unavoidable delay in obtaining, material, equipment, rights-of-way or permits; and any other causes whether of the kind herein enumerated or otherwise.

- 3.9. Meters and pipes are likely to freeze in cold weather, and it shall be the duty of each customer to take reasonable action to protect the pipes and the meter(s) from the action of the elements.

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PART II – Exemption Schedules

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Summit Utilities Arkansas, Inc.
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PART II – Exemption Schedule No. 1

Title: COMBINED BILLING

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1. COMBINED BILLING

- 1.1. Except where combined prior to February 9, 1994, as approved in APSC Docket No. 93-081-U, separate customer premises shall be metered in accordance with Rule 5.20 of the Arkansas Public Service Commission General Service Rules and with the Company's published guidelines on master metering/combined billing.
- 1.2. Pursuant to the provisions of Order No. 2 in APSC Docket No. 99-138-U, the Company has been granted an exemption from the requirements of Rule 5.20 of the Arkansas Public Service Commission General Service Rules, specific to the provision of distribution services to Harding University in Searcy, Arkansas.
- 1.3. Pursuant to the provisions of Order No. 3 in APSC Docket No. 05-050-P, the Company has been granted an exemption from the requirements of Rule 5.20 of the Arkansas Public Service Commission General Service Rules, specific to the provision of service to Porocel Corporation in Little Rock, Arkansas.

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Summit Utilities Arkansas, Inc.
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Class of Service: All

PART II – Exemption Schedule No. 2

Title: METER RECORDS

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2. METER RECORDS

- 2.1. Pursuant to the provisions of Order No. 2 in APSC Docket No. 96-438-U, the Company has been granted an exemption from the requirements of Rule 2.08.B (7) of the Arkansas Public Service Commission Special Rules - Gas and is authorized to maintain records of only the most recent meter test rather than the last two (2) tests, as would otherwise be required by the rule.

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PART II – Exemption Schedule No. 3	
Title: METER TESTING	
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3. METER TESTING

- 3.1. Pursuant to the provisions of Order No. 9 in APSC Docket No. 01-243-U, the Company has been granted an exemption from the requirements of Rule 7.04.A (1) of the Arkansas Public Service Commission Special Rules – Gas to allow for the use of a statistically-based meter replacement program. Initial waiver granted by Order No. 2 in APSC Docket No. 98-089-U.

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Class of Service: All

PART II – Exemption Schedule No. 4

Title: DEPOSITS FROM APPLICANTS

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4. DEPOSITS FROM APPLICANTS

- 4.1. Pursuant to the provisions of Order No. 1 in APSC Docket No. 99-073-TF, the Company has been granted an exemption from the requirements of Rule 4.01 of the Arkansas Public Service Commission General Service Rules to allow the use of a third-party vendor for the purpose of screening an applicant's deposit requirements.

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PART II – Exemption Schedule No. 5

Title: MASTER METERING

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5. MASTER METERING

- 5.1. Pursuant to the provisions of Order No. 2 in APSC Docket No. 00-263-U, the Company has been granted an exemption from the requirements of Rule 5.20.B (1) of the Arkansas Public Service Commission General Service Rules to allow individual tenants to receive gas service through one master meter, specific to the following apartment complexes:

Bald Knob Apartments
1490 Highway 258
Bald Knob, AR 72010

109 North Stephan Lane
Corning, AR 72422

Civitan Apartments
704 Bird Street
Benton, AR 72015

Lonnie Green Apartments
73 CR137
Corning, AR 72422

Cedar Crest
724 Weston Road
Hot Springs, AR 71913

J.B. Apartments
3524 Highway 67
Corning, AR 72422

State Street Apartments
115 State Street
Jonesboro, AR 72401

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PART II – Exemption Schedule No. 6

Title: CURRENT ADDRESS OF APPLICANT

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6. CURRENT ADDRESS OF APPLICANT

- 6.1. Pursuant to the provisions of Order No. 2 in APSC Docket No. 01-155-U, the Company has been granted an exemption from the requirements of Rule 7.01.B (1) of the Arkansas Public Service Commission General Service Rules requiring that the current address of an applicant for service be maintained as a part of a public utility's application records.

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PART II – Exemption Schedule No. 7

**Title: TRANSFERRING PAST DUE BALANCES TO
OTHER ACCOUNTS**

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7. TRANSFERRING PAST DUE BALANCES TO OTHER ACCOUNTS

7.1 Pursuant to the provisions of Order No. 2 in APSC Docket No. 02-207-U, the Company has been granted an exemption from the requirements of Rule 5.21 of the Arkansas Public Service Commission General Service Rules to allow for the transfer of a past due balance from a customer's closed account to an account of any customer, of any class, when the Company receives a written request to have a balance transferred to the requesting customer's account and when the following information is stated in the letter of request:

- (1) Name and account number of the customer requesting that a balance is to be transferred to their account;
- (2) Name and account number of the customer whose balance is to be transferred;
- (3) A statement that the requesting customer understands that their own service may be terminated for non-payment if the transferred balance is not paid in full in accordance with any agreed upon payment arrangements.

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(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART II – Exemption Schedule No. 8

Title: ESTIMATED USAGE OF BILLING

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8. ESTIMATED USAGE OF BILLING

- 8.1 Company has been granted an exemption from the requirements of Rule 5.08 Estimated Usage of Billing of the Arkansas Public Service Commission's General Service Rule. Instead, the following shall apply for circumstances when a customer's usage is estimated:

A utility may not estimate a customer's usage for more than 2 consecutive bills. If a utility estimates usage, it shall use the customer's consumption for the same time at that location the year before. A utility may apply a weather-sensitive factor to the consumption in arriving at the current month's estimated usage. If no figures are available for the current customer at that location for the previous year, SUA may use the customer's prior month's usage at that location, if available. If neither the customer's usage from the previous year or the previous month at that location is available, a utility shall use the class average to estimate consumption.

Exception: A utility may estimate bills for more than 2 months when the meter is inaccessible or the location is impractical for reading. However, after the second estimated reading, the utility must notify the customer in writing at the billing address on the customer's account record and explain that the meter is inaccessible or the location is impractical for reading. The written notice must also explain the action required of the customer to correct the situation.

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PART III – Rate Schedules

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(Name of Company)		
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>Residential</u>
PART III - Rate Schedule No. 1		
Title: RESIDENTIAL FIRM SALES SERVICE (RS-1)		

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1. RESIDENTIAL FIRM SALES SERVICE (RS-1)**1.1. AVAILABILITY**

1.1.1. This rate is available to any consumer where gas is delivered to an individually metered, single, private dwelling and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those persons residing therein. This rate schedule is not available for any dwelling used principally for commercial purposes. Natural gas supplied hereunder is for the individual use of the customer at the point of delivery and shall not be resold or shared with others. Standby service is not available under this rate schedule.

1.2. RATES

1.2.1. Each customer receiving service under this rate schedule shall be charged the sum of (a), (b), and (c) as follows:

- (a) Monthly Customer Charge -- \$17.51. The monthly customer charge shall be pro-rated in the months that the customer initiates and terminates gas service.
- (b) Distribution Rate:
 - First 15 Ccf at \$0.73831 per Ccf
 - Over 15 Ccf at \$0.59566 per Ccf
- (c) Gas Supply Rate - The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.
- (d) WNA Rider will be applicable only to volumes in excess of 15 Ccf per month. It will not apply to Residential volumes measured through a separate meter and used solely for Natural Gas Vehicle Service.

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Title: RESIDENTIAL FIRM SALES SERVICE (RS-1)		

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- 1.5. RULES AND REGULATIONS GOVERNING UTILITY SERVICE
- 1.5.1. The Arkansas Public Service Commission General Service Rules and the Company’s rates and policies as presently on file with the Arkansas Public Service Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

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PART III - Rate Schedule No. 2

Title: SMALL COMMERCIAL FIRM SALES SERVICE (SCS-1)

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2. SMALL COMMERCIAL FIRM SALES SERVICE (SCS-1)**2.1. AVAILABILITY**

2.1.1. This rate schedule is available at points of adequate capacity and suitable pressure on the Company's existing facilities. This rate schedule is available to any consumer engaging in business, professional, institutional or other non-residential activity supplied at an individually metered point of delivery for all uses of gas. Natural gas supplied hereunder is for the individual use of the customer at the point of delivery and shall not be resold or shared with others. Standby service is not available under this rate schedule.

2.1.2. Gas consumption under this rate schedule is limited to 365,000 Ccf in any 12 consecutive month period. If at any time, it is anticipated, based on Company's estimate, that the customer will consume in excess of 365,000 Ccf per year in the succeeding 12 consecutive month period, the customer shall become subject to the applicable large commercial firm service rate schedule.

2.1.3. Company has historically allowed the volume usage of meters at business facilities under common ownership and subject to this rate schedule to be aggregated for the sole purpose of establishing eligibility for transportation as referenced in Part 3.1.3. of Rate Schedule LCS-1. Customers historically qualifying for transportation under this aggregation provision shall remain subject to the rates and charges under this rate schedule in addition to any additional specific rates, charges, or adjustment riders peculiar to the Transportation Supply Option ("TSO")

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PART III - Rate Schedule No. 2

Title: SMALL COMMERCIAL FIRM SALES SERVICE (SCS-1)

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set out in Rate Schedule LCS-1, such as, but not limited to, administrative fees. Customers aggregating volume shall be subject to all provisions and policies governing TSO option customers as specified in LCS-1, except as provided for herein. Although no aggregation will be allowed for eligibility, the ability to aggregate for eligibility purposes at existing and new locations shall remain unchanged for transportation customers eligible under such aggregation provision prior to September 21, 2002. Future aggregation for the purpose of qualification, except as otherwise referenced herein, is prohibited. Each individual account of historically qualified customers shall be treated as a separate account and shall be subject to the same rates and charges under the originating SCS-1 or LCS-1 rate schedule, and are additionally subject to any specific rates, charges or riders specific to the TSO.

For the purpose of establishing eligibility for the "TSO" defined in the LCS rate schedule, customers experiencing or anticipating an average daily demand of 10 MMBtu per day during the preceding or succeeding twelve months will be eligible for the TSO. Customers qualifying for transportation who choose the TSO shall be subject to rates and charges under the SCS-1 rate schedule, and are additionally subject to any additional specific rates, charges or riders specific to the TSO.

- 2.1.4. Customers converting from transportation service to sales service will be required to contract for such sales services between the months of February through April preceding the expiration of the primary or any succeeding term of the Customer's existing contract. Customers seeking to contract for sales service during the required time frame will be allowed to convert to sales service provided that the Company is able to secure firm upstream transportation capacity and other upstream pipeline services sufficient to meet the Customer's needs. Any such conversion will be effective upon the

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PART III - Rate Schedule No. 2

Title: SMALL COMMERCIAL FIRM SALES SERVICE (SCS-1)

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expiration of the term of the Customer's existing contract, unless the Company and the Customer agree otherwise.

2.1.5. Seasonal Transportation. Customer facilities experiencing more than 80% of annual load during the flow months April through October, and who experience or anticipate an average daily demand of more than 10 MMBtu per day during any consecutive 30-day period of the preceding or succeeding April through October, are eligible to transport on a seasonal basis. Customers meeting the aforementioned criteria, may elect the TSO option and choose a subsequent return to the System Supply Option ("SSO") only once during the calendar year. Customers electing the TSO on a seasonal basis, pursuant to notice given prior to May 31st or thirty days prior to commencement of service, whichever is earlier, may receive transportation service for a continuous period of at least 30 days between April 1 and October 31. Customers electing the TSO option on a seasonal basis are subject to the TSO contract administration fee. Additionally, each participating location shall pay a \$339.56 set-up fee upon initial election and upon any subsequent return to transportation service.

2.2. RATES

2.2.1. Each customer receiving service under this rate schedule shall be charged the sum of (a), (b), and (c) as follows:

(a) Monthly Customer Charge - \$18.88. The monthly customer charge shall be pro-rated in the months that the customer initiates and terminates gas service.

(b) Distribution Rate for customers electing the SSO option:

First 1,500 Ccf at \$0.22043

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PART III - Rate Schedule No. 2

Title: SMALL COMMERCIAL FIRM SALES SERVICE (SCS-1)

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1,501 – 15,000 Ccf at	\$0.16673
Over 15,000 Ccf at	\$0.07147

Distribution Rate for customers electing the TSO option:

First 150 MMBtu at	\$2.32056
151 – 1,500 MMBtu at	\$1.75513
Over 1,500 MMBtu at	\$0.75242

(c) Gas Supply Rate - The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.

(d) WNA Rider will be applicable only to volumes in excess of 78 Ccf.

2.2.2. Rates for customers historically qualifying for service under the Part 2.1.3. aggregation provision and customers qualifying for transportation under this rate schedule will be subject to thermal adjustment. Delivered volumes will be adjusted by the appropriate thermal content factor obtained from the nearest available chromatograph or sampling location (Ccf / 10) x thermal content factor = MMBtu).

2.3. MINIMUM CHARGE

2.3.1. Monthly Customer Charge -- \$18.88. The monthly customer charge shall be pro-rated in the months that the customer initiates and terminates gas service.

2.4. TELEMETERING

2.4.1. Telemetering is required for customers electing and qualifying for transportation service. Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow at

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customer's point of delivery. Existing customers shall have the option between analog telemetry and wireless telemetry, if suitable wireless service is available. New customers may choose from one of two wireless telemetry options. Customer will pay Company for telemetry equipment under one of the following payment options as chosen by the customer:

- () Option 1: Customer agrees to provide an analog phone line for each meter and pay for standard telemetry equipment and installation costs for each meter. Customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 1 is limited to existing Option 1 customers and not available for new customers electing transportation service.
- () Option 2: Customer will provide an analog phone line for each meter but elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$30 per month per meter for meters that do not require pressure instrumentation and \$84 per month per meter for meters that do require pressure instrumentation. The customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 2 is limited to existing Option 2 customers and will not be available to new customers electing transportation service.
- () Option 3: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and agrees to pay for standard telemetry equipment and installation costs for each meter. The wireless service fee will be \$10 per month per meter, and Customer will not be subject to meter reading fees.
- () Option 4: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$40 per month for meters that do not require pressure instrumentation and \$94 per month per meter for meters that do require pressure instrumentation. The customer will not be subject to meter reading fees.

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-2.6/7Replacing: Original Sheet No. 3-2.6/7Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 2

Title: SMALL COMMERCIAL FIRM SALES SERVICE (SCS-1)

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In the event customer has in place working telemetering facilities and equipment; and the customer receives system supply service; and Company determines it necessary to keep the telemeter(s) operational, Company will arrange and pay for the associated telecommunications cost while the customer receives sales service under this rate schedule.

- 2.4.2. If an existing Option 1 or Option 2 customer has chosen analog telemetry, then customer shall be responsible for installing and maintaining telecommunications lines. Should customer fail to maintain or repair telecommunications lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the Company may deem necessary. If a repair is not made within forty-five (45) days, Summit Utilities Arkansas, Inc. will install wireless telemetry equipment pursuant to Option 4. At such times when telecommunication lines, or other such analog equipment, need replacement, customer will be required to elect a wireless telemetry option as listed above.

If customer chooses wireless telemetry, then customer shall pay Company \$10 per month per meter for wireless telemetry service for the entire period such meter(s) is(are) served under this or any other transportation rate schedule.

2.5. RIDERS

- 2.5.1. In addition to the Gas Supply Rate Rider, the following riders, as on file with the Commission and in effect from time to time, are applicable to service under this rate schedule:

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First Revised Sheet No. 3-2.7/7
 Replacing: Original Sheet No. 3-2.7/7

Summit Utilities Arkansas, Inc.
 (Name of Company)
 Kind of Service: Natural Gas Class of Service: Small Commercial
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<u>Rider Name</u>	<u>Description</u>	<u>Identification on Customer Bills</u>
SSER	System Safety Enhancement Rider	SSER
TA	Municipal Tax Adjustment	Municipal Franchise Adj
WNA	Weather Normalization Adjustment	Weather Normalization Adj
EECR	Energy Efficiency Cost Recovery Rider	EE Cost Rate
CCR	Customer Credit Rider	Customer Credit Rider
GMES	Government Mandated Expenditure Surcharge	Act 310 Surcharge
BDA	Billing Determinant Rate Adjustment Rider	BDA

2.5.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer qualifies for service under the large commercial firm service rate schedule, or the schedule is superseded by Arkansas Public Service Commission Order.

2.6. **RULES AND REGULATIONS GOVERNING UTILITY SERVICE**

2.6.1. The Arkansas Public Service Commission General Service Rules and the Company's rates and policies as presently on file with the Arkansas Public Service Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III - Rate Schedule No. 3

Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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3. LARGE COMMERCIAL FIRM SERVICE (LCS-1)**3.1. AVAILABILITY**

3.1.1. This rate schedule is available at points of adequate capacity and suitable pressure on the Company's existing facilities. This rate schedule is available to any customer at a particular facility owned or operated by customer who enters into a large volume commercial service agreement ("Agreement") with Company, in the form appended to this rate schedule on reasonable terms and conditions acceptable to the Company, for delivery of gas at the facility, provided such facility has experienced, or anticipates, an average daily demand of more than 100 MMBtu per day during the preceding or succeeding twelve (12) months, respectively.

For the purpose of establishing eligibility for the Transportation Supply Option ("TSO") defined in this rate schedule, customers experiencing or anticipating an average daily demand of 10 MMBtu per day during the preceding or succeeding twelve months will be eligible for the TSO. Customers choosing the TSO will remain under their originating SCS or LCS rate schedules, and are additionally subject to any specific rates, charges or riders specific to the TSO.

3.1.2. Company has historically allowed the volume usage of meters at facilities under common ownership and subject to other commercial rate schedules to be aggregated for the sole purpose of establishing eligibility for transportation. Although no aggregation will be allowed for eligibility, the ability to aggregate for eligibility purposes at existing and new locations shall remain unchanged for transportation customers eligible under such aggregation provision prior to September 21, 2002. Future aggregation for the purpose of qualification, except as otherwise referenced herein, is prohibited. Each individual account of historically qualified customers

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III - Rate Schedule No. 3

Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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shall be treated as a separate account and shall be subject to the same rates and charges under the originating SCS or LCS rate schedule, and are additionally subject to any specific rates, charges or riders specific to the TSO.

3.1.3. Customers under this rate schedule may choose between two sources of supply, as follows:

(A) System Supply Option ("SSO") - under which customer will be delivered natural gas supply designated as general system supply of Company.

(B) Transportation Supply Option ("TSO") - under which customer will be delivered natural gas supply received for customer's account at points of receipt on Company's distribution facilities.

3.1.4. The customer's election between the two supply options under this rate schedule shall be set forth in the requisite Agreement which will specify the term (duration) of this customer election. Under no circumstances shall the Company be obligated to (a) deliver natural gas volumes to a customer under this rate schedule from a supply source other than the one reflected in customer's election embodied in the Agreement or (b) enter into an agreement with a term of less than one year. LCS customers failing to execute the requisite agreement setting forth the supply option election, shall default to the System Supply Option, and shall remain until such time that an agreement setting forth the alternative supply option is executed.

3.1.5. If customer has human needs requirements, or other requirements necessary for the preservation of life, health or physical property, the

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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Company will require customer to certify and document such requirements in writing prior to the start of service. The Customer shall update the Company in writing when its human needs requirements change.

3.1.6. Additionally, if customer has human needs requirements under the TSO, the Company will require customer to certify and document to Company that it:

- (A) has made firm pipeline capacity and gas supply arrangements sufficient to ensure non-interruptible deliveries to satisfy its level of human needs requirements. This documentation will include written acknowledgement from the upstream pipeline that firm, primary delivery point capacity is under contract for the appropriate location that will service customer, and that such capacity is under contract for the entire November through March time period; or,
- (B) has one or more alternative energy back-up systems in place to provide for continuous energy to satisfy the total human needs requirements that otherwise would be met by natural gas. In such instance, there will be no requirement to meet this firm pipeline capacity and gas supply provision.

3.1.7. Customers converting from sales service to transportation service shall bear the supply-related cost/credit shifts or additional costs/credits, if any, directly resulting from that conversion, including existing pipeline

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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commitments, existing gas supply costs, and additional administrative costs. The Company shall maintain adequate records to demonstrate such costs and to substantiate that this result has been achieved, and shall make such information available to the converting customer upon request. Upon request, Company shall provide a good faith estimate of such costs/credits based upon representations made by the customer as to usage, demand, timing, and other factors.

- 3.1.8 Customers converting from transportation service to sales service will be required to contract for such sales service between the months of February through April preceding the expiration of the primary or any succeeding term of the Customer's existing contract. Customers seeking to contract for sales service during the required time frame will be allowed to convert to sales service provided that the Company is able to secure firm upstream transportation capacity and other upstream pipeline services sufficient to meet the Customer's needs. Any such conversion will be effective upon the expiration of the term of the Customer's existing contract, unless the Company and the Customer agree otherwise.
- 3.1.9. Seasonal Transportation. Customer facilities experiencing more than 80% of annual load during the flow months April through October, and who has experienced or anticipates an average daily demand of more than 10 MMBtu per day during any consecutive 30-day period of the preceding or succeeding April through October, are eligible to transport on a seasonal basis. Customers meeting the aforementioned criteria, may elect the TSO option and choose a subsequent return to the SSO option only once during the calendar year. Customers electing the TSO option on a seasonal basis, pursuant to notice given prior to May 31st or thirty days prior to commencement of service, whichever is earlier, may receive

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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transportation service for a continuous period of at least 30 days between April 1 and October 31. Customers electing the TSO option on a seasonal basis are subject to the TSO contract administration fee. Additionally, each participating location shall pay a \$300 set-up fee upon initial election and upon any subsequent return to transportation service.

3.2. MAXIMUM QUANTITIES

3.2.1. Company and customer shall agree upon a Maximum Daily Winter Quantity ("MDWQ") applicable to the period from November through March which will be reflected in the Agreement and shall establish the maximum MMBtu Quantity that the Company will be obligated to deliver on a firm basis on any given day to customer's point of delivery until such maximum quantity is revised pursuant to Part 3.2.4.

3.2.2. Average Daily Volume shall be calculated by dividing the annual volume by 365.

3.2.3. Under no circumstances is Company required to agree to an MDWQ, Average Daily Volume or other quantity-related obligation under this rate schedule that it finds inconsistent with actual expected operating outcomes or load requirements based on observed historical operating data, the level and nature of currently installed natural gas facilities, equipment and appliances, or other relevant, reasonable and appropriate information or data. When entering into a new Agreement, an existing customer will not be required to agree to an MDWQ, Average Daily Volume or other quantity-related

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(Name of Company)

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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obligation under this rate schedule that is less than the quantities in effect during the previous Agreement, provided, however, that the quantities sought by the customer were actually experienced during the two-year period preceding the new Agreement.

3.2.4. Unless agreed otherwise, should customer deliveries exceed the Initial MDWQ during the period from November through March, then delivery demand set on that day shall reestablish the MDWQ and shall hereinafter be referred to as the Replacement MDWQ. Should annual deliveries exceed previously established levels, for the prior 12-month period, then the Initial Average Daily Volume will be reestablished for the annual period, and shall be known as the Replacement Average Daily Volume. The Replacement MDWQ or Average Daily Volume respectively, become effective on the first day of the month after which the excess occurred for all meters read on and after that date, and continue for the remaining term of the contract or until such time that a Replacement MDWQ or Average Daily Volume is established. The Replacement MDWQ or Average Daily Volume shall not, however, exceed the quantity that is capable of being received or delivered on a firm basis. In the event that the Replacement MDWQ or Average Daily Volume would otherwise exceed the quantity that is capable of being received or delivered on a firm basis, then the Replacement MDWQ or Average Daily Volume shall be the maximum level that can be received or delivered on a firm basis.

3.2.5. Company shall not be obligated to receive or deliver more than the Maximum Hourly Quantity ("MHQ"). If customer takes gas in excess of the specified MHQ at the point of delivery without the approval of

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Company, and such excess flow causes physical harm to the Company, its other customers or its facilities, then customer shall reimburse Company for the actual cost of damages or harm or repairs to its facilities, plus overhead expenses, within 15 days after the date of Company's invoice to customer for such damages.

3.3. CAPACITY DEMAND

3.3.1. Each individually metered point of delivery under this rate schedule shall have a capacity demand ("CD"), equal to the higher of:

- (A) The Initial MDWQ specified in customer's Agreement with Company, subject to the maximum quantities provision herein, or the Replacement MDWQ as established pursuant to the provisions of Part 3.2.4.
- B) The Initial Average Daily Volume specified in customer's Agreement with Company, or the Replacement Average Daily Volume as established pursuant to the provisions of Part 3.2.4.

3.3.2. This CD shall be the billing determinant for both distribution demand charges and Fixed Storage Charges, Fixed Gas Supply Charges and Fixed Transportation Charges (GSR Demand) under the Gas Supply Rate Rider. The Initial MDWQ or Initial Average Daily Volume, the higher of which is also known as the Initial CD, shall remain in place until such time as a Replacement MDWQ or Replacement Average Daily Volume, the higher of, which is also known as the Replacement CD, is established pursuant to the provisions of Part 3.2.4. During the course of the contract term, the CD established as billing determinant shall be the higher of the Initial CD under the contract or any Replacement CD

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established during the previous 12-month period. Unless agreed upon otherwise, if during the course of a multi-year contract, any Replacement CD established pursuant to Part 3.2.4. does not re-occur during any prior 12-month period, then effective the first day of the following month the Replacement CD will be established as the higher of the Initial CD or highest daily volume during the MDWQ period that falls within the previous twelve months. In no instance shall the Replacement CD be based upon usage occurring before the effective date of the customer's Agreement.

3.4. RATES

3.4.1. Each customer receiving service under this rate schedule, other than small commercial firm sales service customers historically qualifying under the Part 3.1.2. aggregation provision, shall be charged the sum of (a), (b), (c) and (d) as follows:

- (a) Distribution Customer Charge - \$392.25 per month. The monthly customer charge shall be pro-rated in the months that the customer initiates and terminates gas service.
- (b) Distribution Demand Charge per MMBtu of CD per month:
 - (i) \$11.11360 per MMBtu of CD up to 400 MMBtu of CD
plus, if applicable
 - (ii) \$1.71717 per MMBtu of CD over 400 MMBtu of CD.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

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(c) Gas Supply Rate Rider :

- (i) SSO - The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.
- (ii) TSO - The customer will provide the appropriate LUFG-in-Kind as described in the Company's Gas Supply Rate Rider. Volumes provided as LUFG-in-Kind will not be considered in the calculation of Capacity Demand and shall not be subject to Distribution Charges.

3.4.2. Monthly charges applicable to customers under the TSO described in Part 3.1.3. of this rate schedule, including small commercial firm sales service customers historically qualifying under the Part 3.1.2. aggregation provision of this rate schedule or qualifying for transportation under the SCS rate schedule, are as follows:

(a) Contract Administration Fees:

TSO - \$344.88 per month.

3.5. MINIMUM CHARGE

The sum of (a), (b), and (c) if applicable:

- (a) Distribution Customer Charge - \$392.25 per month. The monthly customer charge shall be pro-rated in the months that the customer initiates and terminates gas service
- (b) Distribution Demand Charge - per MMBtu of CD per month:

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- (i) \$11.11360 per MMBtu of CD up to 400 MMBtu of CD
plus, if applicable
- (ii) \$1.71717 per MMBtu of CD over 400 MMBtu of CD
- (c) Contract Administration Fee – TSO - \$344.88 per month.

3.6. TELEMETERING EQUIPMENT

3.6.1. Telemetry is required for all customers who receive service pursuant to this rate schedule, including customers qualifying under Part 3.1.2. of the aggregation provision of this rate schedule. If Company does not have telemetry at customer's point of delivery, upon execution of the Agreement, Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow of gas at customer's point of delivery. Existing customers shall have the option between analog telemetry and wireless telemetry, if suitable wireless service is available. New customers may choose from one of two wireless telemetry options. Customer will pay Company for telemetry equipment under one of the following payment options as chosen by the customer:

- () Option 1: Customer agrees to provide an analog phone line for each meter and pay for standard telemetry equipment and installation costs for each meter. Customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 1 is limited to existing Option 1 customers and not available for new customers electing transportation service.
- () Option 2: Customer will provide an analog phone line for each meter but elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$30 per month per meter for meters that do not require pressure instrumentation and \$84 per month per meter for meters that do require pressure instrumentation. The customer will be subject to meter reading fees for an

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Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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inoperable phone line for each meter. Option 2 is limited to existing Option 2 customers and will not be available to new customers electing transportation service.

() Option 3: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and agrees to pay for standard telemetry equipment and installation costs for each meter. The wireless service fee will be \$10 per month per meter, and Customer will not be subject to meter reading fees.

() Option 4: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$40 per month for meters that do not require pressure instrumentation and \$94 per month per meter for meters that do require pressure instrumentation. The customer will not be subject to meter reading fees.

3.6.2. If an existing Option 1 or Option 2 customer has chosen analog telemetry, then customer shall be responsible for installing and maintaining telecommunications lines. Should customer fail to maintain or repair telecommunications lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the Company may deem necessary. If a repair is not made within forty-five (45) days, Summit Utilities Arkansas, Inc. will install wireless telemetry equipment pursuant to Option 4. At such times when telecommunication lines, or other such analog equipment, need replacement, customer will be required to elect a wireless telemetry option as listed above.

If customer chooses wireless telemetry, then customer shall pay Company \$10 per month per meter for wireless telemetry service for the entire period such meter(s) is(are) served under this or any other transportation rate schedule.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III - Rate Schedule No. 3

Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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3.7. RIDERS

3.7.1 In addition to the Gas Supply Rate Rider, the following riders, as on file with the Arkansas Public Service Commission and in effect from time to time, are applicable to service under this rate schedule:

<u>Rider Name</u>	<u>Description</u>	<u>Identification on Customer Bills</u>
SSER	System Safety Enhancement Rider	SSER
TA	Municipal Tax Adjustment	Municipal Franchise Adj
EECR	Energy Efficiency Cost Recovery Rider	EE Cost Rate
CCR	Customer Credit Rider	Customer Credit Rider
GMES	Government Mandated Expenditure Surcharge	Act 310 Surcharge

3.7.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer qualifies for service under the small commercial firm sales service rate schedule, or the schedule is superseded by Arkansas Public Service Commission Order.

3.8. RULES AND REGULATIONS GOVERNING UTILITY SERVICE

3.8.1. The Arkansas Public Service Commission General Service Rules and the Company's rates and policies as presently on file with the Arkansas Public Service Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III - Rate Schedule No. 3

Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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3.9. BILLING AND PAYMENT

3.9.1. Customer's bills will be based on capacity demand and the quantity of MMBtu's delivered to customer at the delivery point. Such bills shall be rendered promptly after the close of each billing period and shall be paid within fourteen (14) days after the date the bill is mailed or made available electronically. Company shall have the right to bill customer each month hereunder on the basis of nominated quantities or estimated quantities, provided that adjustments shall be made to such quantities in subsequent months' billings based on actual quantities delivered. Amounts past due hereunder shall bear interest from the due date until paid at the maximum lawful rate. The Company shall not discontinue service to customer for violation of its rates and policies nor for non-payment of bills, without first having diligently tried to induce the customer to comply with its rates and policies, or to pay amounts due the Company. Company may suspend service to customer after written notice shall have been given to the customer by the Company in the manner provided for in Rule 6.04.A of the Arkansas Public Service Commission's General Service Rules. Company may require as a condition of recommencement or continuation of service the maximum refundable deposit or bond allowed by the Arkansas Public Service Commission to secure payment of bills. Interest at such rates as are required by the Arkansas Public Service Commission shall be paid on any such deposit amount.

3.10. DEFINITIONS

3.10.1. The following terms when used herein shall be construed to have the following meaning, except where the context of their use clearly indicates another meaning:

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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- 3.10.2. The term "Large Volume Commercial Customer Agreement" (Agreement) shall mean a written and fully executed agreement between Company and customer which provides for service under the applicable supply option of this rate schedule.
- 3.10.3. The term "customer" shall mean the party so identified in the Agreement, or its designee.
- 3.10.4. The term "day" or "daily" shall mean a period of twenty-four (24) consecutive hours, beginning and ending as near as practicable to 9:00 a.m., Central Standard Time, at the point at which delivery of gas is made.
- 3.10.5. The term "month," "Service Month," or "monthly" shall mean the period beginning at or as near as practicable to 9:00 a.m., Central Standard Time, on the first day of the calendar month and ending as near as practicable to 9:00 a.m. on the first day of the next succeeding calendar month.
- 3.10.6. The term "year" or "service year" shall mean a period of three hundred sixty-five (365) consecutive days beginning on the date specified in the Agreement for the commencement of the term of service or any anniversary thereof; provided, however, that any year which contains a date of February 29, shall consist of three hundred sixty-six (366) consecutive days.
- 3.10.7. The term "cubic foot" shall mean the volume of gas which occupies one (1) cubic foot when said gas is at a temperature of sixty degrees (60 degrees) Fahrenheit, and at a pressure of 14.73 pounds per square inch absolute.

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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3.10.8. The term "Mcf" shall mean one thousand (1,000) cubic feet of gas.

3.10.9. The term "Btu" shall mean British Thermal Unit.

3.10.10. The term "MMBtu" shall mean one million (1,000,000) Btu's.

3.10.11. The term "gas supply" as it relates to purchased gas costs shall mean the charge for the product known as natural gas, and does not include any charges associated with delivery of the product by Company or any supplier pipeline of the Company.

3.10.12. The term "balancing" shall mean the service provided by Company when quantities of gas received by Company at the Point(s) of Receipt differ at any time from the quantities of gas delivered by Company at the Point(s) of Delivery under the Agreement.

3.10.13. The term "Point(s) of Receipt" shall mean the point or points specified in the Agreement where Company agrees to receive gas for transportation for the account of customer.

3.10.14. The term "Point(s) of Delivery" shall mean the point or points specified in the Agreement where Company agrees to deliver gas transported for the account of customer.

3.10.15. The term "imbalance" shall mean the difference in the MMBtu's of natural gas which customer takes at the Point(s) of Delivery and the MBtu's which customer provides for transportation at the Point(s) of Receipt.

3.10.16. The term "Average Daily Volume" shall be calculated by dividing the annual volume by 365.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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- 3.10.17. The term “Maximum Hourly Quantity” or “MHQ” shall mean the maximum MMBtu Company is obligated to deliver or receive for customer’s account in any single hour. Company shall not be obligated to agree to a maximum hourly quantity greater than 1/15 of MDWQ or Average Daily Volume.
- 3.10.18. The term “Initial CD” shall mean the higher of the Average Daily Volume or the Maximum Daily Winter Quantity “MDWQ”. The Initial CD shall be negotiated by the Company and the customer.
- 3.10.19. The term “Initial Maximum Daily Winter Quantity” shall mean the Maximum Daily Winter Quantity “MDWQ” reflected on the initial Exhibit A to the Large Volume Commercial Customer Agreement.
- 3.10.20. The term “Replacement CD” shall mean a daily volume higher than the Initial CD, that is substituted and used as a CD pursuant to Part 3.3.2.
- 3.10.21. The term “Replacement Maximum Daily Winter Quantity” shall mean the Maximum Daily Winter Quantity “MDWQ” reflected on the revised Exhibit A to the Large Volume Commercial Customer
- 3.10.22. The term “*Inside FERC* Enable-East First-of-the-Month Index,” or “Enable Index,” shall mean the price published in Platt’s *Inside FERC’s Gas Market Report* under the heading “Prices of Spot Gas Delivered to Pipelines” for “Enable Gas Transmission, LLC.”, “East” under the subheading “Index” for the applicable Month of gas delivery. For any Month in which Platt’s *Inside FERC’s Gas Market Report* fails to report an Enable Index, Company shall substitute the price published in Platt’s *Inside FERC’s Gas Market Report* under the heading “Market Center Spot Gas Prices” for “Henry Hub” under the subheading “Index”

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for the applicable Month of gas delivery (the “Henry Hub Index”), adjusted to reflect an historical variance between the Enable Index and Henry Hub Index. The variance shall be the average of the difference between the Henry Hub Index and the Enable Index for the two most recent months in which both indices were published by Platt’s *Inside FERC’s Gas Market Report*.

3.11. GOVERNMENTAL REGULATIONS

3.11.1. Service hereunder shall be subject to all relevant present and future local, state and federal laws and all rules, regulations and orders of regulatory authorities having jurisdiction over any of the parties, as applicable, and the obligations of all parties hereunder are subject to obtaining whatever regulatory approvals and authorizations are necessary for the lawful implementation of the Agreement, on continuing conditions satisfactory to the party affected. Customer shall cooperate with the Company by providing promptly all information and in making whatever reports or filings are necessary in regard to service rendered under this rate schedule. Neither party shall be held in default for failure to perform hereunder if such failure is due to good faith compliance with the requirements of any such laws, orders, rules and regulations. Should any governmental body having jurisdiction impose on the Company or the services provided hereunder or otherwise require service hereunder on terms and conditions that are unacceptable to Company, in its sole discretion, then Company may terminate service hereunder at any time thereafter upon notice to customer. Customer shall also reimburse Company, or cause Company to be reimbursed, for any fees, taxes (other than income and property taxes) or other charges levied or paid by Company to any governmental authorities in connection with or attributable to the services provided hereunder.

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<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)		
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3.12. MEASUREMENT

3.12.1. Except as may be otherwise provided elsewhere herein or required by law, the measurement and testing of gas received and delivered hereunder shall be done by Company, or its designee, as measuring party in accordance with the following:

3.12.2. The gas received by Company hereunder shall be measured as follows:

3.12.2.A. The unit of volume shall be 1,000 cubic feet of gas (Mcf) at a temperature base of 60 degrees Fahrenheit and at a pressure base of 14.73 pounds per square inch absolute. Whenever the actual conditions of pressure and temperature of the particular gas stream being measured differ from the above standard, conversion of the volume from such actual conditions to the above standard conditions shall be made in accordance with the Ideal Gas Laws corrected for super-compressibility in accordance with the method customarily used by the measuring party.

3.12.2.B. Measurements of gas shall always be in accordance with requirements of law, and if the procedures, bases, or standards herein contemplated to be used in the determination of gas volumes are changed by law or regulatory action, the applicable rates shall be appropriately modified and adjusted to the extent necessary to the end that calculations to determine sums of money due hereunder after the change will reach the same end result in dollars and cents as would have been reached in the absence of such change.

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- 3.12.2.C. The temperature of the gas at each point of receipt shall be (i) determined by a recording thermometer, (ii) determined by taking the average of the daily readings of an indicating thermometer, or (iii) assumed by mutual agreement to be 60 degrees Fahrenheit, provided that, if a recording thermometer is not being used, customer shall have the right, by reimbursing the cost of the equipment and its installation, to require the use of a recording thermometer. The Btu content of the gas per cubic foot shall be determined on a dry basis in accordance with good engineering practice in a manner reasonably calculated to result in a fair and accurate determination.
- 3.12.2.D. The specific gravity of the gas shall be determined in accordance with good engineering practice as often as found necessary in operation.
- 3.12.2.E. Standard type measuring and testing equipment necessary to measure and determine quantities hereunder shall be installed, operated and maintained in a workmanlike manner. Readings, calibrations, tests, repairs and adjustments of said equipment, and changing of charts, shall be done only by employees or agents of measuring party and in accordance with good

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engineering practice as often as found necessary in operation. Orifice meters, if used, shall be installed and operated, and volumes computed, in accordance with the latest version of the American Gas Association Gas Measurement Committee Report and Appendices thereto, and such amendments thereof as measuring party may place in use on its system for transactions of this type. Customer shall have access to the measuring and testing equipment at reasonable times, and shall have the right to have a representative present at tests, calibrations and adjustments thereof. Upon request by customer for a special test of any meter or auxiliary equipment, the accuracy of same shall be verified promptly, provided that the cost of such special test shall be borne by customer unless the percentage of inaccuracy is found to be more than two percent (2%), then previous readings shall be corrected to zero error for the period of time during which the equipment was known to be inaccurate, or if not known then to the shorter of six (6) months or the last date that the meter was tested; if said total inaccuracy is not more than two percent (2%), then previous reading shall be considered correct but the equipment shall be adjusted to read correctly. Measuring party shall not be required to verify the accuracy of such equipment more than once in any 90-day period, unless customer has a specific and verifiable reason to believe that the equipment is inaccurate by more than 2%.

- 3.12.2.F. If any meter or auxiliary equipment is out of service or out for repair for a period of time so that the quantity of gas delivered cannot be ascertained or computed from the reading thereof,

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then the quantity delivered during such period shall be estimated upon the basis of the best data available, using the first of the following methods which is feasible: (i) by correcting the error if the percentage of error is ascertainable by calibration, test, or mathematical calculations; (ii) by using the registration of any check equipment installed and accurately registering, or (iii) by estimating the volume on the basis of deliveries during preceding periods under similar conditions when the equipment was registering accurately.

3.12.2.G. Upon request, measurement charts and records shall be submitted to customer for examination, the same to be returned within twenty (20) days. The measurement charts and records for a given accounting month shall be conclusively presumed correct if no written objection thereto is served on Company within the 12-month period following the given accounting month. All test data, meter charts and similar records shall be preserved for a period of at least one (1) year.

3.12.2.H. The formal measurement and testing of gas hereunder shall only be by the equipment operated by measuring party, but customer may install, operate and maintain, at customer's own cost, risk and expense and in the same manner as is required for the primary equipment hereunder, check measuring and testing equipment of standard type, provided that the same does not interfere with the operation of the primary equipment. Company shall have the same rights with respect to check equipment as customer has with respect to the primary equipment.

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- 3.12.2.I. If Company causes any or all of the foregoing measurements and testing procedures to be done by a third-party designee, then in such event:
- 3.12.2.I(1) Customer's rights hereunder with respect to the third-party's equipment and procedures will be subject to reasonable arrangements by Company with such third party; and
- 3.12.2.I(2) If the third party's usual and customary procedures differ in particular respects from the detailed procedures set out above, then the third-party's procedures, and measured quantities resulting therefrom shall be acceptable and used hereunder so long as they are consistent with good engineering practice in the industry.
- 3.12.2.J. The gas delivered by Company to customer after transportation shall be measured in the same manner as are volumes sold by Company to customers of similar size as customer under Company's sales rate schedules.
- 3.12.2.K. Volume measured in Mcf will be subject to thermal adjustment and billed in MMBtu as measured on a dry basis. Delivered volumes will be adjusted by the appropriate thermal content factor obtained from the nearest available chromatograph or sampling location. The formula for conversion from Mcf to MMBtu is as follows: $\text{Mcf} \times \text{thermal content factor} = \text{MMBtu}$.

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3.13. FORCE MAJEURE

3.13.1. Neither customer nor Company shall be liable to the other for failure to perform their respective obligations under the Agreement (other than to make any and all payments thereunder) due to acts or conditions beyond the reasonable control of the parties affected. The obligations of the affected party to perform shall be suspended so long as and to the extent that performance is prevented by the occurrence of such acts or conditions. Such acts or conditions shall be deemed to include, but not be limited to, fire, labor disputes, acts of God, the elements, wars, epidemics, riots, civil disturbances, explosions, breakdown of equipment, test and repairs of pipeline facilities, freezing of wells or pipelines, requirements of local, state or federal authorities, failure of any intermediate transporters relied upon by Company to transport the gas for any reason, failure of appropriate regulatory approvals or lack of sufficient capacity, the inability of Company to obtain or maintain such regulatory authorizations as may be necessary for the lawful performance of the service contemplated hereby on continuing conditions satisfactory to Company, the curtailment of service by Company in accordance with Company's curtailment plan as effective from time to time, failure of gas supply and any other cause, similar or dissimilar, not within the reasonable control of the party claiming relief. The party affected shall notify the other promptly and shall remedy the cause of suspension with reasonable diligence, retaining to such party unqualified discretion in settling labor disputes.

3.14. OPERATING INFORMATION AND FORECASTS

3.14.1. Customer, upon request, shall furnish or cause to be furnished to Company from time to time such reasonable data as in Company's judgment is necessary for the proper analysis of the daily and annual gas load

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requirements of customer for this service. Customer at all times shall keep Company informed of anticipated significant changes in the size and character of such load requirements.

3.15. USE

3.15.1. All gas delivered to customer under the Agreement shall be for customer's own use and shall not be resold.

3.16. NON-SYSTEM SUPPLY: TERMS AND CONDITIONS

3.16.1. Customer transactions operating under the SSO described in Part 3.1.3. of this rate schedule shall be governed by Company's other generally applicable rates and policies. The operating terms and conditions of service provided hereinafter, in addition to the Company's other generally applicable rates and policies not consistent therewith, shall apply to customer transactions under the TSO of this rate schedule.

3.17. NOTICES

3.17.1. Notices, requests, demands, statements, or bills provided for under this rate schedule and the Agreement (other than those related to nomination, scheduling and other operational issues having immediate operational consequence and requiring shorter notice that either Company or customer may desire to give the other, as provided for under Part 3.32.1.) shall be in writing and if delivered shall be considered as duly delivered when mailed by registered or certified mail to the post office address of Company or customer as indicated in the Agreement, or at such other address as either shall designate by formal written notice to the other. Routine, non-operational communications, including monthly statements and payments if received, shall be considered as duly delivered when mailed by either registered, certified or ordinary mail or when provided electronically.

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3.18. RECEIPT OF GAS FOR TRANSPORT

3.18.1. The customer must tender the gas for transportation hereunder at a mutually agreeable point or points as specified in the Agreement at whatever pressure is necessary to effect deliveries of the gas against the fluctuating working pressures maintained in Company's system at that point from time to time. Company will not be obligated to accept any gas into such system for transportation that does not meet the quality specifications required to be met by Company's suppliers when delivering gas to Company for sales to Company's customers.

3.18.2. Company will be responsible for installing and operating the necessary tap and measurement facilities at each point of receipt to receive and measure the gas delivered for transportation hereunder. If Company agrees to provide new or additional facilities to perform the services requested by customer, upon Company's request, customer shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities.

3.19. DELIVERY OF GAS BY COMPANY AFTER TRANSPORTATION

3.19.1. Except as may be otherwise specified elsewhere herein, the gas shall be tendered for delivery after transportation at the working pressures maintained from time to time by the delivering party at the designated point of delivery as specified in the Agreement from time to time. It is recognized that the gas delivered to customer after transportation will not be the same gas that Company received for transportation, but that the gas delivered after transportation will meet the quality specifications applicable to gas that Company sells on its system from its general system supply. Company will use its best efforts consistent with the prudent operation of its system to deliver gas meeting such specifications but shall

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not be liable in damages for failure to do so. If the gas tendered by Company fails at any time to conform to any of said specifications, then customer shall notify Company of such deficiency and thereupon may, at customer's option, refuse to accept delivery pending correction by Company.

3.19.2. The point where responsibility for the gas shall pass to customer after transportation shall be at the outlet of the delivery facilities at the designated point of delivery. Customer shall provide reasonable access to the premises at the point of delivery for any purpose connected with this service.

3.19.3. Company shall install, operate and maintain whatever facilities are necessary to deliver the gas at the point or points of delivery hereunder and shall indemnify customer and hold it harmless from and against any and all claims, actions, suits, damages, liabilities, penalties, costs and expenses arising out of use, possession or presence of the gas before it passes the point of delivery. If Company agrees to provide new or additional facilities to perform services requested by customer, upon Company's request, customer shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities.

3.19.4. Customer shall install, operate and maintain at its own expense whatever facilities are necessary to safely receive and utilize the gas at and beyond the point of delivery hereunder, and shall indemnify Company and hold it harmless from and against any and all claims, actions, suits, damages, liabilities, penalties, costs and expenses arising out of the use, possession, or presence of the gas at and after it passes the point of delivery.

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3.19.5. If the services of one or more other transporters are necessary for Company to provide the service herein contemplated, Company's obligations hereunder shall be subject to the availability of such services by others on continuing terms and conditions acceptable to Company, and in such event, customer agrees that Company may act as agent for customer in arranging for such services, including execution of the necessary agreements therefore and administering same, and arranging and confirming capacity release transactions necessary to facilitate the transaction, provided that, unless otherwise provided elsewhere, any costs and/or charges or penalties associated with such services by a third party to the point of delivery hereunder shall be borne by customer.

3.20. SCHEDULING AND NOMINATIONS

3.20.1. Nominations for gas flow shall be submitted by customer to Company no later than 10:00 a.m. Central Standard Time the day prior to gas flow; provided however, if a change in the nomination level is desired on a weekend or Company holiday, then nominations shall be submitted by customer to Company no later than 10:00 a.m. Central Standard Time the last business day immediately prior to such weekend or holiday. Nominations shall be submitted via the Company's internet based nomination system. Company and customer may agree on other means of submitting nominations from time to time. Nomination quantities shall be expressed in MMBtu. Company shall not be required to confirm a nomination that is: (A) inconsistent with the recently observed deliveries and projected deliveries for the Service Month; or (B) higher than the MDWQ or MDSQ in the applicable season; or (C) not confirmed by the upstream pipeline. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries within the Service Month to date multiplied by the

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number of days in the Service Month. Once a nomination is made and confirmed by the Company, that nomination will remain in effect through the end of the month or until changed by the customer. Company shall confirm nominated volume to Pipeline.

3.20.2. Company will require customer to comply with the scheduling and nominating procedures as set forth in customer's upstream pipeline supplier's transportation tariffs as on file with and approved by the Federal Energy Regulatory Commission. Customer shall be liable for and shall compensate Company for any costs imposed upon Company as a result of customer's scheduling and nomination deviations or non-compliance.

3.21. BALANCING

3.21.1. General Intent: These balancing provisions are in recognition of the fact that Company's upstream transportation, storage and no-notice service capacity is reserved for the exclusive use by Company for transactions related to its system supply.

3.21.1.A. SSO transactions are allocated costs associated with the Company's upstream transportation, storage and no-notice service capacity. Therefore, SSO transactions have defined relative rights to those upstream services.

3.21.1.B. TSO transactions are not allocated any costs associated with the Company's upstream transportation, storage and no-notice services or associated capacity. Therefore, TSO transactions carry no explicit or implicit right to make use of the Company's upstream services or associated capacity.

3.21.2. [Reserved.]

3.21.3. [Reserved.]

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3.21.4. Company shall make available electronically daily imbalance information which shall notify customer of any imbalance under an Agreement in the current Service Month, based on the best information then available to Company, including, but not limited to data such as nominations, allocations, electronic measurement data, and meter observations. The provision of such information shall not relieve customer of its obligations under this tariff to avoid, correct or eliminate actual imbalances.

3.21.5. Customers shall make a good faith effort to: (i) conform their takes each day at delivery points with their deliveries to Company at receipt points on the same day and thereby minimize imbalances; and (ii) to correct any such imbalances as soon as practical. Company shall monitor the accumulation of daily imbalances by customer and shall have the right to take corrective action pursuant to this tariff, as required, to eliminate

customer encroachment upon upstream transportation, storage, or no-notice service capacity held by Company for general system supply.

3.21.5.A. A Critical Period Event may be called for operational purposes relating to a physical event causing or threatening a system failure and/or existence of an Operational Flow Order ("OFO") on the upstream pipeline. Additionally, the Company's declaration of a Critical Period Event will be location-specific, when possible, and the Company is not required to apply the Critical Period Event where corrective action would not be curative of the critical situation. A Critical Period Event declared for economic purposes shall be

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applicable only to customers with an annual average customer delivery of 100 MMBtu or less. Critical Period Events declared for economic purposes may be declared only on days when the *Gas Daily* price differs by more than \$.50 per MMBtu from the *Inside FERC* Enable-East First-of-the-Month Index. The Company shall notify affected customers verbally of the critical situation and customers shall have a minimum of twenty-four (24) hours to bring receipts and deliveries into balance, or other longer time periods as deemed applicable by the Company. If, after the specified notice period indicated in Company's notice to customer of critical situation, customer has not balanced receipts and deliveries, Company shall have the right to balance deliveries and receipts. Company shall not be obligated to redeliver a greater volume of gas to the point of delivery than it received at the point of receipt for customer's account, as indicated by the upstream delivering pipeline, until such time as Company determines that the critical situation no longer exists. An imbalance that occurs during such critical situation, after the expiration of the notice period, may not be carried forward for clearing during the month, but instead may, at the Company's option, be cashed out based on the "Critical Period Price."

- (i) The Critical Period Price shall be the applicable regional posting for the upstream pipeline expressed in (\$/MMBtu) for the day of delivery as found in the publication *Gas Daily* under the heading "Daily Price Survey" and under the subheading "Midpoint." If *Gas Daily* fails to publish this

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information for the upstream pipeline for the day of delivery, then the Critical Period Price shall be based upon the same information published by *Gas Daily* in regard to Henry Hub for the day of delivery, adjusted to reflect the variance between the most recently published monthly indices for the applicable upstream pipeline and Henry Hub.

- (ii) If, on any day during a critical situation, after the expiration of the notice period, customer delivers to Company volumes of gas that are greater than customer's gas requirements at the point of delivery then Company can purchase such over-delivered volumes at the point of delivery from customer at the following rates per MMBtu. The first 6% of over-delivered volumes will be cashed out at the Critical Period Price. Amounts greater than 6% will be cashed out at a rate equal to 50% of the Critical Period Price.
- (iii) If, on any day during a critical situation, after the expiration of the notice period, customer delivers to Company volumes of gas that are less than customer's gas requirements at the point of delivery, then Company may require customer to purchase such deficiency at the point of delivery from Company at the following rates per MMBtu. The first 6% of under-delivered volumes will be cashed out at the Critical Period Price. Amounts

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greater than 6% will be cashed out at a rate equal to 150% of the Critical Period Price for the day in which the deficiency occurred.

(iv) Any Critical Period imbalance incurred of 10 MMBtu or less shall not be subject to Critical Period cash-out pricing. Such imbalances will be deferred until the end of the month, and will be cashed out in accordance with the terms of Part 3.21.8.

(v) Company shall make a reasonable effort to provide 24 hours' notice of the issuance of a CPE. Upon issuance of notice of a CPE, Company will allow shipper to submit revised nominations to the extent permitted by the upstream pipeline declaring an OFO, in an attempt to minimize imbalance activity on the Company's system. During any CPE, Company shall remain obligated to deliver all natural gas supplies that it receives on behalf of each individual shipper.

3.21.5.B. For any multi-day period measured from the beginning of the first day of the Month where a cumulative imbalance is equal to or greater than 6% of the projected deliveries for the Service Month, Company may at its option, eliminate, through an intra-month cash-out action, all or part of said cumulative imbalance. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the

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number of observed deliveries within the Service Month to date multiplied by the number days in the Service Month. The “cash-out” price applicable to such intra-month cash-out transactions for cash out quantities that are 3% or less of deliveries shall be equal to 75% of the Critical Period Price for cash-out purchases by Company from customer and 125% of Critical Period Price for cash-out purchases required of customer from Company. The “cash-out” price applicable to such intra-month cash-out transactions for cash out quantities that are in excess of 3% of deliveries shall be equal to 50% of the Critical Period Price for cash-out purchases by Company from customer and 150% of Critical Period Price for cash-out purchases required of customer from Company. The Company shall give a two-day warning before penalties are imposed.

- 3.21.6. Company shall not be obligated under any circumstances: (i) to deliver more gas to customer during any given day or month than it shall have received for the account of customer during said period ; orto receive or deliver during any given Day a total quantity of gas in excess of the MDWQ.
- 3.21.7. Customer will be responsible for its allocable share of any incremental costs associated with Company’s upstream transportation, storage, or no-notice services attributable to nomination and scheduling activities of customer, including but not limited to incremental overrun charges, commodity charges, daily demand charges, and penalties. The responsibility provided for herein shall not relieve customer of its obligations under this rate schedule or the

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tariffs of Company's upstream service providers to avoid, correct or eliminate nomination or scheduling errors.

- 3.21.8. At the end of each Service Month, remaining customer Imbalances to the extent the receipts do not equal deliveries under customer's Agreement shall be cashed out. To the extent customer owes natural gas volumes to Company (deliveries exceeded receipts) customer will purchase said volumes at the applicable cash-out price described below. To the extent Company owes natural gas volumes to customer (receipts exceeded deliveries), Company will purchase said volumes at the applicable cash-out price described below.

Imbalance Level	Overage	Underage
	The Company Pays Customer	Customer Pays the Company
From 0% to 5%	100%	100%
From 5% to 10%	80%	120%
From 10% to 15%	70%	130%
From 15% to 20%	60%	140%
Greater than 20%	50%	150%

Overages in all tiers will be priced, using the applicable percentage, at the lesser of: *Inside FERC* Enable-East First-of-the-Month Index or

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Kind of Service: Natural Gas Class of Service: Large Commercial

PART III - Rate Schedule No. 3

Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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the Company's Commodity Cost component on file with the Arkansas Public Service Commission. Underages in all tiers will be priced, using the applicable percentage, at the greater of: *Inside FERC* Enable-East First-of-the-Month Index or the Company's Commodity Cost component under the Gas Supply Rate Rider.

3.21.9. The imbalances incurred due to customers' reliance on imbalance data that differ materially from subsequently corrected data will be assumed to fall into the 0% to 5% range for the determination of the applicable cash-out price.

3.22. PREDETERMINED ALLOCATION

3.22.1. Should customer elect service under this rate schedule under more than one of the two supply options, such that gas delivered by Company at any single delivery point will involve supply under more than one of the two options, Company and customer shall enter into a Predetermined Allocation Agreement ("PDA") in the form appended to this rate schedule. This PDA will establish the allocation of deliveries, which can be relied upon by either party in the conduct and performance under the Agreement. The method of allocation can be: (i) ranked (order through the meter); (ii) pro rata; (iii) fixed percentage; (iv) swing; or (v) any other method to which both Company and customer agree. Each PDA shall be effective for at least one Service Month and shall remain in effect until superseded by a new PDA.

3.23. POOLING SERVICE

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst RevisedSheet No. 3-3.36/41Replacing: OriginalSheet No. 3-3.36/41Summit Utilities Arkansas, Inc.

(Name of Company)

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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3.23.1 The Company shall make Pooling Service available to any party (hereinafter referred to as Pool Manager) that requests Pooling Service from Company when:

- (i) Company has received, reviewed and accepted a credit application from Pool Manager, and Pool Manager has been deemed creditworthy.
- (ii) Company and Pool Manager have executed a Pooling Service Agreement in the form acceptable to Company.
- (iii) Pool Manager has submitted formal documentation of agency for customers subject to aggregation under this service.
- (iv) Pool Manager complies with all applicable provisions of this rate schedule.

Pooling service shall be available subject to capacity constraints and operational conditions. Company reserves the right to require the Pool Manager to deliver supply adequate to meet the requirements of the customers served by the Pool Manager.

3.23.2. Pooling shall consist of the aggregation of the Receipt Point(s) available to customers subject to the Pooling Service Agreement and deliveries made at Delivery Point(s) delivered subject to the Pooling Service Agreement. The Pool Manager, having documented agency authority, shall submit nominations and allocation information for all customers subject to the Pooling Service Agreement, to Company, in accordance with Part 3.20.

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	<u>First Revised</u>	Sheet No. <u>3-3.37/41</u>
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<u>Summit Utilities Arkansas, Inc.</u>		
(Name of Company)		
Kind of Service: <u>Natural Gas</u> Class of Service: <u>Large Commercial</u>		
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Company shall not have any liability to a Pool Manager or customer as a result of Company's reliance on the performance of Pool Manager.

3.23.3 Pooling Managers shall make Pooling Service available for all customers for which Pooling Manager provides supply services on the Company's system.

3.23.4. Imbalances in a Pool will be calculated by determining the difference between total aggregated receipts into the Pool and the total deliveries allocated out of the Pool to end users. Imbalance tolerances outlined in Part 3.21.5.A., 3.21.5.B. and 3.21.8. shall apply to the aggregated imbalance total, unless and until Pooling rights are interrupted for a specified period.

3.23.5. Imbalances incurred subject to Parts 3.21.5.A., 3.21.5.B. and 3.21.8. will be billed as specified in the Pooling Service Agreement. In the event that the Pool Manager fails to pay invoices, customer will remain liable for payment of all charges, as acknowledged in the Pooling Service Agreement.

Should Pool Manager fail to pay invoices calculated at the aggregated level, upon default to the individual customer invoice, the invoice shall be recalculated at the individual customer level, without benefit of the aggregated tolerance.

3.23.6. Pooling Service Agreements and Agency Agreements, and changes thereto, shall become effective on the first day of the month provided that the Company receives such Agreements, or changes thereto, at least thirty (30) calendar days before the first day of the month.

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(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

PART III - Rate Schedule No. 3

Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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3.24. WARRANTY OF TITLE

3.24.1. Customer shall have title to and shall warrant its title to all gas delivered to Company under the TSO of this rate schedule, and such gas shall be delivered to Company free and clear of all liens, claims and encumbrances. Customer shall indemnify Company against all suits, actions, debts, accounts and damages arising out of any adverse claims to, against or in respect of such gas. Customer shall also indemnify Company and hold it harmless from and against any and all claims, actions, suits, costs, liabilities and expenses caused by or arising out of possession or presence of such gas before it is delivered into Company's facilities. Customers entering into Agreements as specified in Part 3.1.1. shall have the right to deliver volume for redelivery, available exclusively for customers' own use. Such delivery rights shall not be resold to or shared with third parties.

3.25. ASSIGNMENT

3.25.1. Customer shall not assign the Agreement in whole or in part, nor shall customer agree to provide services to others by use of any capacity contracted for under the Agreement, without Company's prior written consent. In addition to all other rights and remedies, Company may terminate the Agreement immediately if it is assigned by customer or if customer subcontracts its transportation capacity to others without such prior consent, whether the assignment be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

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(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

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3.26. TRANSPORTATION REGULATIONS

3.26.1. With regard to all aspects of the transportation service, it is recognized that Company operates a local distribution system, and, accordingly, all provisions hereof having to do with transportation of gas and the charge therefor, including Company's obligation to transport gas at all, are subject and subordinate to the provisions of any certificates and rate schedules issued by or filed with the Arkansas Public Service Commission or successor authority, as well as any and all local, state and federal laws, orders, rules and regulations, to the extent applicable to the transportation of gas by Company, as contemplated hereby. To the extent that any local, state or federal authorization and/or approval is required to provide such transportation service, Company will proceed with due diligence to seek to obtain same as and when necessary in such manner as Company considers to be appropriate, provided that due diligence will not obligate Company to accept conditions or rates otherwise unacceptable to Company.

3.27. UNACCEPTABLE QUANTITIES

3.27.1. Company shall have the right to refuse at any time, and from time to time, to receive at any receipt point or to deliver at any delivery point a quantity of gas that Company determines, in its reasonable judgment, to be unduly burdensome from an operating or administrative standpoint.

3.28. LIMITATION OF LIABILITY

3.28.1. In no event shall Company be liable (in contract or in tort, including actions based on claims of negligence) to customer or any other claimant for special, indirect, incidental, or consequential damages, including, but not limited to, lost profits and any part of the expense incurred in securing alternative services which exceeds the amount customer would have paid

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hereunder, resulting from Company's performance, nonperformance or delay in performing its obligations hereunder.

3.29. FACILITIES POLICY

3.29.1. Rate Schedule No. 7 Extension of Facilities shall govern when gas is connected to a new facility.

3.30. RIGHT TO SECURE COMMISSION REVIEW OF ADMINISTRATION OF TRANSPORTATION SCHEDULES

3.30.1. Customer or Company may submit to the Arkansas Public Service Commission, for its consideration and decision, the subject matter of any dispute concerning an Agreement between the parties.

3.31. SALES SERVICE

3.31.1. Company shall only be obligated to provide sales service to customer if and to the extent it is purchased and contracted for by customer pursuant to one of Company's filed rate schedules. In those circumstances in which customer elects to purchase sales service offered by Company during periods of full or partial interruption of transportation service by customer's upstream pipeline transporter, customer shall pay Company the total applicable cost of providing such emergency sales service.

3.32. OPERATIONAL NOTICES AND COMMUNICATIONS

3.32.1. Company shall make available scheduling personnel on a twenty-four (24) hour basis. Customer shall provide, and update as necessary, the name, address, and telephone number of an operational contact person or persons who will be available on a twenty-four (24) hour basis to receive or provide communications involving receipts, deliveries, curtailment and for

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Title: LARGE COMMERCIAL FIRM SERVICE (LCS-1)

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any other purposes relating to customer's service under this rate schedule. Company shall be entitled to rely on such contact person's actions and communications for all purposes and shall have no liability for doing so, and if customer fails to designate such person or such person is unavailable to Company at any time, customer may be liable and shall indemnify and hold Company harmless from and against losses, damages and other expenses which Company or any other person may suffer or for which Company may be liable which are attributable to such failure or unavailability.

3.33. APPENDICES

3.33.1. The following appendices shall apply to both large commercial and small commercial customers under the TSO. For small commercial customers, references to the "LCS" rate schedule shall be changed to the SCS rate schedule where appropriate.

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-3A.1/28Replacing: Original Sheet No. 3-3A.1/27Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT

(System Supply Option)

THIS AGREEMENT (the "Agreement") is made and entered into as of the ____ day of _____, 20____, by and between

Summit Utilities Arkansas, Inc.

hereinafter referred to as "Company," and

_____,
a _____ corporation,

hereinafter referred to as "Customer,"

WITNESSETH THAT:

WHEREAS, Company is a local distribution company; and

WHEREAS, Customer owns or operates a facility and has requested natural gas service under Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1");

NOW THEREFORE, Company agrees to provide the services to Customer as hereinafter set forth and Customer agrees to pay for such services and comply with the provisions hereof, on the following terms and conditions:

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(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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ARTICLE I
SUPPLY OPTION

Section 1.1 – Customer has selected the System Supply Option ("SSO") under LCS-1 pursuant to which Customer will be delivered natural gas supply designated as general system supply of Company for the term of this Agreement.

ARTICLE II
TERM

Section 2.1 – This Agreement shall remain in force for a primary term beginning _____ and ending _____, and from year to year thereafter unless terminated by either party by a minimum of sixty (60) days' written notice prior to the end of the primary or any succeeding term.

ARTICLE III
POINT OF DELIVERY

Section 3.1 – Company shall deliver gas to Customer at the outlet of Company's facilities at the Point(s) of Delivery designated on Exhibit "A" hereto.

ARTICLE IV
QUANTITIES

Section 4.1 – As used herein, the following terms shall have the following meanings:

Maximum Daily Winter Quantity ("MDWQ") shall mean the total maximum MMBtu which Company shall be obligated to deliver on a firm basis on any given day on behalf of Customer during the period November through March of each year.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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Maximum Hourly Quantity ("MHQ") shall mean the maximum MMBtu Company is obligated to deliver or receive in any single hour.

Average Daily Volume shall be calculated by dividing the annual volume by 365.

Section 4.2 – The Maximum Daily Winter Quantity ("MDWQ"), the Maximum Hourly Quantity ("MHQ") and the Average Daily Volume applicable to services rendered under this Agreement are set forth on Exhibit "A" hereto.

Section 4.3 – The MDWQ and Average Daily Volume may be adjusted pursuant to the provisions of Part 3.2.4. of LCS-1.

ARTICLE V
RATES

Section 5.1 – Customer shall pay to Company each month for all services rendered hereunder the charges, fees, surcharges, taxes, penalties, balancing charges, adjustments and assessments provided for in LCS-1 and associated riders, as on file and in effect from time to time

Section 5.2 - The capacity demand ("CD") shall be the billing determinant for distribution demand charges and gas supply demand charges. Each individually metered point of delivery shall have a CD equal to the higher of (i) the MDWQ, subject to the maximum quantities provision in LCS-1; (ii) the Average Daily Volume.

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(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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ARTICLE VI
MISCELLANEOUSSection 6.1 – Customer represents that it qualifies for service under LCS-1.

Section 6.2 – Customer agrees to certify, document and update in writing annually prior to October 1 its human needs requirements and other requirements necessary for the preservation of life, health or physical property, and any material change to the level of said requirements.

Section 6.3 – Customer agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Customer may protest or contest any such charges or modifications.

Section 6.4 – Service hereunder shall be in accordance with and subject to, and both parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.

Section 6.5 – Customer agrees to, pay Company for the installation of appropriate telemetering equipment to be installed and owned by Company. Existing customers shall have the option between analog telemetry and wireless telemetry, if suitable wireless service is available. New customers may choose from one of the two wireless telemetry options. Customers will pay Company for telemetry equipment under one of the following payment options as chosen by the customer.

- () Option 1: Customer agrees to provide an analog phone line for each meter and pay for standard telemetry equipment and installation costs for each meter. Option 1 is limited to existing Option 1 Customers and not available for new Customers electing service under this rate schedule. Customer will be subject to meter reading fees for an inoperable phone line for each meter.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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- () Option 2: Customer will provide an analog phone line for each meter but elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$30 per month per meter for meters that do not require pressure instrumentation and \$84 per month per meter for meters that do require pressure instrumentation. The customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 2 is limited to existing Option 2 Customers and not available for new Customers electing service under this rate schedule.
- () Option 3: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and agrees to pay for standard telemetry equipment and installation costs for each meter. The wireless service fee will be \$10 per month per meter, and Customer will not be subject to meter reading fees.
- () Option 4: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$40 per month for meters that do not require pressure instrumentation and \$94 per month per meter for meters that do require pressure instrumentation. The customer will not be subject to meter reading fees.

6.5.1 If an existing Option 1 or Option 2 customer has chosen analog telemetry, then customer shall be responsible for installing and maintaining telecommunications lines. Should customer fail to maintain or repair telecommunications lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the

Company may deem necessary. If a repair is not made within forty-five (45) days, Summit Utilities Arkansas, Inc. will install wireless telemetry equipment pursuant to Option 4. At such times when telecommunication

ARKANSAS PUBLIC SERVICE COMMISSION

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Sheet No. 3-3A.6/28

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Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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lines, or other such analog equipment, need replacement, customer will be required to elect a wireless telemetry option as listed above.

Under any option chosen above, customer shall comply with all necessary and appropriate procedures, as required by Company, pertaining to the installation, reading, monitoring, testing, repair and maintenance of all telemetering and associated equipment.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

COMPANY:

SUMMIT UTILITIES ARKANSAS, INC.

By:_____

[Name]

[Title]

CUSTOMER:

By:_____

[Name]

[Title]

[Address]

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst RevisedSheet No. 3-3A.7/28Replacing: OriginalSheet No. 3-3A.6/27Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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EXHIBIT A
TO
LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT
(SYSTEM SUPPLY OPTION)

DELIVERY POINTS

Address: _____

CA# _____

Delivery Point(s)

For the account of
Customer at Customer's
Facility located at

_____,
_____, Arkansas _____

QUANTITIES

Maximum Daily Winter Quantity ("MDWQ") _____ MMBtu

Maximum Hourly Quantity ("MHQ") _____ MMBtu

Average Daily Volume _____ MMBtu

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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**LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT
(Transportation Supply Option)**

THIS AGREEMENT (the "Agreement") is made and entered into as of the ____ day of _____, 20____, by and between

Summit Utilities Arkansas, Inc.

hereinafter referred to as "Company," and

_____,
a _____ corporation,

hereinafter referred to as "Customer,"

WITNESSETH THAT:

WHEREAS, Company is a local distribution company; and

WHEREAS, Customer owns or operates a facility and has requested natural gas service under Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1" or qualified "SCS-1, SCS-2, or SCS-3");

NOW THEREFORE, Company agrees to provide the services to Customer as hereinafter set forth and Customer agrees to pay for such services and comply with the provisions hereof, on the following terms and conditions:

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst RevisedSheet No. 3-3A.9/28Replacing: OriginalSheet No. 3-3A.8/27Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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ARTICLE I
SUPPLY OPTION

Section 1.1 – Customer has selected the Transportation Supply Option ("TSO") under LCS-1 pursuant to which Customer will be delivered natural gas supply received for Customer's account at points of receipt on Company's distribution facilities for the term of this Agreement. If Customer later desires to convert to the Sales Supply Option ("SSO"), pursuant to which Customer will be delivered natural gas supply designated as general system supply of Company, Customer will be required to contract for such service between the months of February through April preceding the expiration of the primary or any succeeding term of this Agreement. Subject to this requirement, Customer will be allowed to convert to the SSO provided that the Company is able to secure firm upstream capacity and other upstream pipeline services sufficient to meet Customer's needs. Any such conversion will be effective upon the expiration of the term of this Agreement, unless the Company and the Customer agree otherwise.

Section 1.2 – If volume usage of meters at business facilities under Customer's common ownership and subject to other commercial rate schedules are aggregated for the sole purpose of qualifying for the TSO under LCS-1, then each individual account shall be treated as a separate account and shall be subject to the same rates and charges under the originating commercial rate schedule(s), in addition to any additional specific rates, charges or adjustment riders peculiar to the TSO under this rate schedule, such as, but not limited to, administrative fees.

ARTICLE II
TERM

Section 2.1 – This Agreement shall remain in force for a primary term beginning _____ and ending _____, and from year to year thereafter unless terminated by either party by a minimum of sixty (60) days' written notice prior to the end of the primary or any succeeding term.

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First Revised Sheet No. 3-3A.10/28
Replacing: Original Sheet No. 3-3A.10/27

Summit Utilities Arkansas, Inc.
(Name of Company)
Kind of Service: Natural Gas Class of Service: Large Commercial
PART III – Rate Schedule No. 3 Appendix
Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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ARTICLE III
POINTS OF RECEIPT AND DELIVERY

Section 3.1 – Company shall receive gas from Customer at the Point(s) of Receipt designated on Exhibit "A" hereto and Company shall deliver gas to Customer at the outlet of Company's facilities at the Point(s) of Delivery designated on Exhibit "A" hereto.

ARTICLE IV
QUANTITIES

Section 4.1 - As used herein, the following terms shall have the following meanings:

Maximum Daily Winter Quantity ("MDWQ") shall mean the total maximum MMBtu which Company shall be obligated to receive or deliver on a firm basis on any given day on behalf of Customer during the period November through March of each year.

Maximum Hourly Quantity ("MHQ") shall mean the maximum MMBtu Company is obligated to receive or deliver in any single hour.

Average Daily Volume shall be calculated by dividing the annual volume by 365.

Section 4.2 – The Maximum Daily Winter Quantity ("MDWQ"), the Maximum Hourly Quantity ("MHQ") and the Average Daily Volume applicable to services rendered under this Agreement are set forth on Exhibit "A" hereto.

Section 4.3 – The MDWQ and Average Daily Volume may be adjusted pursuant to the provisions of Part 3.2.4. of LCS-1.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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Section 4.4 – Company shall not be obligated under any circumstances: (i) to deliver more gas to Customer during any given day or month than it shall have received for the account of Customer during said period; or (ii) to receive or deliver during any given Day a total quantity of gas in excess of the MDWQ or Average Daily Volume as applicable.

ARTICLE V
RATES

Section 5.1 – Customer shall pay to Company each month for all services rendered hereunder the charges, fees, surcharges, taxes, penalties, balancing charges, adjustments and assessments provided for in LCS-1 and associated riders, or SCS-1, SCS-2, or SCS-3 and associated riders if subject to the aggregation provision in Part 3.1.2., as on file and in effect from time to time.

Section 5.2 - The capacity demand ("CD") shall be the billing determinant for distribution demand charges and gas supply demand charges. Each individually metered point of delivery shall have a CD equal to the higher of (i) the MDWQ, subject to the maximum quantities provision in LCS-1; (ii) the Average Daily Volume.

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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ARTICLE VI
MISCELLANEOUS

Section 6.1 – Customer represents that it qualifies for service under LCS-1 or qualified SCS-1, SCS-2, or SCS-3.

Section 6.2 – Customer agrees to certify and document in writing its human needs requirements and other requirements necessary for the preservation of life, health or physical property, and any material change to the level of said requirements prior to the start of service. The Customer shall update the Company in writing when its human needs requirements change. If Customer has human needs requirements, then Customer provides the following certifications and authorizations by choosing Scenario A or B, below:

() Scenario A.

- Customer certifies that the _____ facility located at _____, _____, has human needs usage requirements of _____ MMBtu per day and that Customer has purchased and will continue to maintain the corresponding level of firm upstream pipeline capacity and upstream gas supply for the entire time period of November 1st through March 31st each year.
- Customer authorizes the Company to obtain the firm pipeline capacity information directly from the applicable upstream pipeline to ensure both the requisite level of capacity and that it is firm primary delivery point capacity at the appropriate location required to serve the facility.
- Customer furthermore certifies that it will maintain such firm primary delivery point capacity for each day of the November 1st through March 31st time period. If these certified arrangements should not be accurate, however, or if Customer's upstream pipeline capacity or upstream gas supply become insufficient for any reason, Customer is authorized by the Board of Directors or equivalent governing body to fully release Summit Utilities Arkansas, Inc. and Summit Utilities, Inc. from any and all claims, lawsuits, damages, costs, expenses, causes of action, and any and all liability

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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associated with the interruption, curtailment, failure or suspension of natural gas service for any period of time. Customer further indemnifies Summit Utilities Arkansas, Inc. and Summit Utilities, Inc. from any and all claims, causes of action, lawsuits, damages, costs, expenses, and similar liability that might be asserted by third parties as a result of the interruption, curtailment, failure or suspension of natural gas service for any period of time. Nevertheless, to the extent applicable, nothing in this Agreement shall in any manner serve to waive the sovereign immunity of the State of Arkansas.

- In the event of any change in circumstances pertaining to Customer's upstream pipeline and upstream gas supply arrangements, Customer agrees to immediately notify the appropriate person at the Company by sending a certified letter to the Company's Gas Flow Information Center at the following address:

Summit Utilities Arkansas, Inc.
Gas Supply Department
1000 Fianna Way, Suite 520
Fort Smith, AR 72916

Email: gas_control@summitutilities.com

() Scenario B.

- Customer certifies that the _____ facility located at _____, _____ has on hand a fully functioning _____ back-up energy system (Describe type of back-up system) that can replace natural gas as the energy source for all of the facility's human needs usage requirements. This back-up system is also capable of being a continuing and sustaining source of energy for all of the facility's human needs usage requirements. Accordingly, on behalf of the Board of Directors or equivalent governing body, Customer hereby certifies it does not require firm pipeline capacity and natural gas supplies to meet its facility's human needs usage requirements.

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst RevisedSheet No. 3-3A.14/28Replacing: OriginalSheet No. 3-3A.13/27Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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- Customer recognizes that if all or any portion of its natural gas supply fails to reach the appropriate Summit Utilities Arkansas, Inc. delivery point, its natural gas service may be interrupted or curtailed.
- Customer acknowledges that the Company's sole responsibility to it is to redeliver to Customer's facilities such gas supplies as Customer or its agents physically deliver to the Company's city gate, subject to the curtailment priority schedule (Policy Schedule No. 9) which will not categorize Customer's facility as a human needs customer. In acknowledgement of these facts, should all or any portion of Customer's natural gas supplies fail to reach the appropriate Company city-gate delivery point, Customer is authorized by the Board of Directors or equivalent governing body to fully release Summit Utilities Arkansas, Inc. and Summit Utilities, Inc. from any and all claims, lawsuits, damages, costs, expenses, causes of action, and any and all liability associated with the interruption, curtailment, failure or suspension of natural gas service for any period of time. Customer further indemnifies Summit Utilities Arkansas, Inc. and Summit Utilities, Inc. from any and all claims, causes of action, lawsuits, damages, costs, expenses, and similar liability that might be asserted by third parties as a result of the interruption, curtailment, failure or suspension of natural gas service for any period of time. Nevertheless, to the extent applicable, nothing in this Affidavit shall in any manner serve to waive the sovereign immunity of the State of Arkansas. In the event of any change in circumstances pertaining to our facility's energy backup system, Customer agrees to immediately notify the appropriate person at the Company by sending a certified letter to the Company's Gas Flow Information Center at the following address:

Summit Utilities Arkansas, Inc.
 Gas Supply Department
 1000 Fianna Way, Suite 520
 Fort Smith, Arkansas 72916

Email: gas_control@summitutilities.com

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-3A.15/28Replacing: Original Sheet No. 3-3A.14/27Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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Section 6.3 – Customer agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Customer may protest or contest any such charges or modifications.

Section 6.4 – Service hereunder shall be in accordance with and subject to, and both parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.

Section 6.5 – Customer agrees that, to the extent not already satisfied, Customer shall pay Company for the installation of appropriate telemetering equipment to be installed and owned by Company under one of the following payment options as chosen by the customer:

- () Option 1: Customer agrees to provide an analog phone line for each meter and pay for standard telemetry equipment and installation costs for each meter. Customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 1 is limited to existing Option 1 customers and not available for new customers electing transportation service.
- () Option 2: Customer will provide an analog phone line for each meter but elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$30 per month per meter for meters that do not require pressure instrumentation and \$84 per month per meter for meters that do require pressure instrumentation. The customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 2 is limited to existing Option 2 customers and will not be available to new customers electing transportation service.

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(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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- () Option 3: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and agrees to pay for standard telemetry equipment and installation costs for each meter. The wireless service fee will be \$10 per month per meter, and Customer will not be subject to meter reading fees.
- () Option 4: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$40 per month for meters that do not require pressure instrumentation and \$94 per month per meter for meters that do require pressure instrumentation. The customer will not be subject to meter reading fees.

6.5.1 If an existing Option 1 or Option 2 customer has chosen analog telemetry, then customer shall be responsible for installing and maintaining telecommunications lines. Should customer fail to maintain or repair telecommunications lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the Company may deem necessary. If a repair is not made within forty-five (45) days, Summit Utilities Arkansas, Inc. will install wireless telemetry equipment pursuant to Option 4. At such times when telecommunication lines, or other such analog equipment, need replacement, customer will be required to elect a wireless telemetry option as listed above.

If customer chooses wireless telemetry, then customer shall pay Company \$10 per month per meter for wireless telemetry service for the entire period such meter(s) is(are) served under this or any other transportation rate schedule.

Under any option chosen above, Customer shall comply with all necessary and appropriate procedures, as required by Company, pertaining to the installation, reading, monitoring, testing, repair and maintenance of all telemetering and associated equipment.

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(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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Section 6.6 – To the extent applicable, nothing in this agreement shall serve to waive the sovereign immunity of the State of Arkansas or its affiliated agencies, which is guaranteed under Article 5, Section 20 of the Arkansas Constitution.

Section 6.7 – This agreement shall be governed by and construed in accordance with the laws of the State of Arkansas. Any proceeding related to any cause of action of any nature arising in this contract may be brought only before the appropriate forum in Arkansas.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

COMPANY:

SUMMIT UTILITIES ARKANSAS, INC.

By: _____

[Name]

[Title]

CUSTOMER:

By: _____

[Name]

[Title]

[Address]

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-3A.18/28Replacing: Original Sheet No. 3-3A.17/27Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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EXHIBIT A
TO
LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT
(TRANSPORTATION SUPPLY OPTION)

RECEIPT AND DELIVERY POINTS

Address: _____

CA# _____

Receipt Points

The gas will be received for Customer's account at the point(s) where the
_____ (Upstream Pipeline) is interconnected with the
distribution facilities of Summit Utilities Arkansas, Inc. at or near _____,
Arkansas.

Delivery Point(s)

For the account of
Customer at Customer's
Facility located at

_____,
_____, Arkansas _____

QUANTITIES

Maximum Daily Winter Quantity ("MDWQ") _____ MMBtu

Maximum Hourly Quantity ("MHQ") _____ MMBtu

Average Daily Volume _____ MMBtu

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-3A.19/28Replacing: Original Sheet No. 3-3A.18/27Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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PREDETERMINED ALLOCATION AGREEMENT

THIS AGREEMENT is made and entered into by Summit Utilities Arkansas, Inc. ("Company") and _____ ("Customer") effective _____.

WHEREAS, Company and Customer are parties to Large Commercial Service Agreements (the "Agreements") entered pursuant to Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1"); and

WHEREAS, the Agreements select more than one of the two supply options offered under Part 3.1.3. of LCS-1; and

WHEREAS, the parties wish to enter this Predetermined Allocation Agreement.

NOW, THEREFORE, pursuant to Part 3.22. of LCS-1, Company and Customer hereby agree as follows:

1. In the event gas received by Company at any single delivery point involves supply under more than one of the two supply options offered under LCS-1, then such deliveries shall be allocated to each service option in the following manner:

[Describe allocation method]

2. [other provisions]

3. This Agreement shall be effective for at least one Service Month, and shall remain in effect until superseded by a new Predetermined Allocation Agreement.

4.

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ARKANSAS PUBLIC SERVICE COMMISSION

First Revised

Sheet No. 3-3A.20/28

Replacing: Original

Sheet No. 3-3A.19/27

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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5. This Predetermined Allocation Agreement is subject to all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which provisions are incorporated herein by reference.

Company:

SUMMIT UTILITIES ARKANSAS, INC.

By: _____
Title

Customer:

By: _____
Title

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Ark. Public Serv. Comm. ---APPROVED---11/27/2024 Docket: 23-079-U Order No.- 13

ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-3A.21/28Replacing: Original Sheet No. 3-3A.20/27Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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POOLING SERVICE AGREEMENT

THIS AGREEMENT (the "Agreement") is made and entered into as of the ____ day of _____, 20____, by and between

Summit Utilities Arkansas, Inc.

hereinafter referred to as "Company," and

_____,
a _____ corporation,

hereinafter referred to as "Pool Manager,"

WITNESSETH THAT:

WHEREAS, Company is a local distribution company; and

WHEREAS, Pool Manager has entered into agency agreements with the entities identified on Exhibit A hereto, as the same may be revised from time to time during the term of this Agreement, (hereinafter referred to collectively as "Customers") who Pool Manager represents have entered into Large Volume Commercial Customer Agreements, Transportation Supply Option, under Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1"); and

WHEREAS, pursuant to the agency agreements between Pool Manager and Customers, Pool Manager is authorized to act on behalf of Customer's in all respects, including the submission of nominations and allocation information in accordance with LCS-1; and

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst RevisedSheet No. 3-3A.22/28Replacing: OriginalSheet No. 3-3A.21/27Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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WHEREAS, Pool Manager and Customers desire to avail themselves of the Pooling Service offered by Company pursuant to Part 3.23. of LCS-1.

NOW THEREFORE, Company and Pool Manager, acting individually, and as agent for Customers, agree as follows:

ARTICLE I
NOMINATIONS AND ALLOCATIONS

Section 1.1 – Pool Manager agrees to submit to Company on behalf of Customers all nominations and allocation information required pursuant to LCS-1.

ARTICLE II
IMBALANCES

Section 2.1 – Imbalances between receipts and deliveries among the Customers subject to this Agreement will be calculated by determining the difference between the total aggregated deliveries by the Customers to Company at receipt points and the total aggregated deliveries received by the Customers at delivery points.

Section 2.2 – The imbalance tolerance set forth in Parts 3.21.5. and 3.21.8. shall apply to the aggregated imbalance total, unless and until pooling rights are interrupted by Company for a specified period.

ARTICLE III
PAYMENTS

Section 3.1 – Payments due Company for Customers' imbalances arising under LCS-1 shall be paid by Pool Manager.

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-3A.23/28Replacing: Original Sheet No. 3-3A.22/27Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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Section 3.2 – In the event Pool Manager should fail to timely pay the imbalances set forth in Section 3.1 of this Agreement, then Company shall redetermine the imbalance payments due by each Customer, which redetermination shall be made without benefit of the aggregated tolerances, and each Customer shall pay the said redetermined imbalance payment.

ARTICLE IV
TERM

Section 4.1 – This Agreement shall be effective _____ and, shall continue from month to month thereafter until terminated by either party upon written notice delivered at least thirty (30) days prior to the beginning of a month.

ARTICLE V
MISCELLANEOUS

Section 5.1 – Pool Manager represents that it is authorized to act on behalf of Customers with respect to the service rendered hereunder.

Section 5.2 – Pool Manager agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Pool Manager may protest or contest any such charges or modifications.

Section 5.3 – Service hereunder shall be in accordance with and subject to, and the parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

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ARKANSAS PUBLIC SERVICE COMMISSION

First Revised

Sheet No. 3-3A.24/28

Replacing: Original

Sheet No. 3-3A.23/27

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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COMPANY:

SUMMIT UTILITIES ARKANSAS, INC.

By:_____

[Name]

[Title]

POOL MANAGER,
INDIVIDUALLY AND AS AGENT
FOR CUSTOMERS

By:_____

[Name]

[Title]

[Address]

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	<u>First Revised</u>	Sheet No. <u>3-3A.25/28</u>
Replacing:	<u>Original</u>	Sheet No. <u>3-3A.24/27</u>
<u>Summit Utilities Arkansas, Inc.</u>		
(Name of Company)		
Kind of Service: <u>Natural Gas</u> Class of Service: <u>Large Commercial</u>		
PART III – Rate Schedule No. 3 Appendix		
Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX		

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**AGENCY AGREEMENT
SUMMIT UTILITIES ARKANSAS, INC.**

[Customer]

[Agent]

RE: Large Volume Commercial Customer Agreement (Transportation Supply Option) ("Agreement") dated as of _____, by and between Summit Utilities Arkansas, Inc., and _____, ("Customer")

Ladies and Gentlemen:

This Letter will evidence the understanding between _____ ("Customer"), _____ ("Agent") and Summit Utilities Arkansas, Inc. ("Company"), that effective as of _____, Agent will act as Customer's agent for services provided by Company pursuant to the referenced Agreement for all purposes related thereto, unless expressly provided otherwise herein, including, but not limited to, the purposes of submitting and receiving notices, nominations and other information related to receipts and deliveries of gas and performing other administrative or contractual duties [including payment obligations,] under the Agreement and as required by Company's Rate Schedule No. 3, Large Commercial Firm Service ("LCS-1"), as on file and in effect from time to time. Company will

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(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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coordinate with Agent for all imbalance administration, contract administration, nominations, scheduling and allocations for Customer's account, and shall be entitled to rely on Agent's actions with respect to the Agreement.

() Timely payments made by Agent to Company for services rendered to Customer in accordance with the terms of the Agreement and for any penalties, fees, assessments or other charges assessed against Customer's account by Company shall be credited to Customer's account and all notices given to Agent shall be deemed given to Customer.

() Company shall make any cash balancing payments it may be required to make for Customer's account to Agent. Company shall make any refund payments it may be required to make directly to Agent.

Agent agrees to indemnify, defend and hold harmless Company from any and all liabilities, losses, damages, expenses, claims, actions and fines of whatever nature (including, but not limited to, attorney's fees and court costs incurred by Company, whether related to the collection of any amounts due under the Agreement or otherwise) resulting from Company's reliance on Agent, including, but not limited to, actions taken by Company pursuant to Agent's action or inaction under the Agreement. Customer shall remain liable to Company for all of its obligations as Customer under the Agreement, and Company shall have no duty, liability or responsibility whatsoever to Agent. Customer acknowledges that if Agent acts as a Pool Manager pursuant to Part 3.23. of LCS-1 and (i) should the Pool Manager fail to pay invoices calculated at the aggregated level, or (ii), should Company interrupt Pooling Service for any reason pursuant to Part 3.23.1. of LCS-1, then upon default to the individual Customer invoice, the invoice shall be recalculated at the individual Customer level, without benefit of the aggregated tolerance, as provided in Part 3.23.4. of LCS-1.

Customer's designation and appointment of Agent may be terminated or canceled by Customer, Agent, or Company but no such termination or cancellation shall be effective as to Company until the first day of the month, following the expiration of a thirty (30) day period after Company's receipt of written notice of such termination or cancellation from Customer or Agent.

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ARKANSAS PUBLIC SERVICE COMMISSION

First Revised Sheet No. 3-3A.27/28

Replacing: Original Sheet No. 3-3A.26/27

Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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Notwithstanding the foregoing, this designation and appointment of Agent shall automatically terminate upon termination or cancellation of the referenced Agreement. This Agency Agreement will supersede any previously executed Agency Agreements.

If the foregoing is acceptable, please so indicate by having an authorized officer execute and return to the undersigned.

Very truly yours,

SUMMIT UTILITIES ARKANSAS, INC.

By:_____

ACCEPTED AND AGREED TO THIS
_____ DAY OF _____, 200____

CUSTOMER:

By:_____

Name:_____

Title:_____

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ARKANSAS PUBLIC SERVICE COMMISSION

First Revised Sheet No. 3-3A.28/28

Replacing: Original Sheet No. 3-3A.27/27

Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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ACCEPTED AND AGREED TO THIS
_____ DAY OF _____, 20__

AGENT:

By: _____
Name: _____
Title: _____

ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-4.1/7Replacing: Original Sheet No. 3-4.1/7Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 4

Title: SMALL COMMERCIAL FIRM SALES SERVICE—OFF-PEAK (SCS-2)

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4. SMALL COMMERCIAL FIRM SALES SERVICE—OFF-PEAK (SCS-2)**4.1. AVAILABILITY**

4.1.1. This rate schedule is available at points of adequate capacity and suitable pressure on the Company's existing facilities. This rate schedule is available to any consumer engaging in business, professional, institutional, agricultural or other non-residential activity supplied at an individually metered point of delivery for all uses of gas. Natural gas supplied hereunder is for the individual use of the customer at the point of delivery and shall not be resold or shared with others. Standby Service is not available under this rate schedule.

4.1.2. Gas consumption under this rate schedule is limited to 365,000 Ccf in any 12 consecutive month period. In at least one of the two preceding calendar years, the customer must have consumed 80% of the September 1 through August 31 annual volume in the April through October billing periods and its September 1 through August 31 annual consumption for that year must have exceeded 99 Ccf. In the case of new customers or customers who anticipate changing their usage pattern, this rate will be available if a reasonable projection of their volumes in the upcoming year indicates they will use 80% of their September 1 through August 31 annual volume in the April through October billing periods and that their September 1 through August 31 annual consumption will exceed 99 Ccf. If at any time, it is anticipated based on the Company's estimate, that the customer will consume in excess of 365,000 Ccf per year in the succeeding 12 consecutive month period, the customer shall become subject to the applicable large commercial firm service rate schedule.

4.1.3. Company has historically allowed the volume usage of meters at business facilities under common ownership and subject to this rate schedule to be aggregated for the sole purpose of establishing eligibility for

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(Name of Company)Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 4

Title: SMALL COMMERCIAL FIRM SALES SERVICE—OFF-PEAK (SCS-2)

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transportation as referenced in Part 3.1.3. of Rate Schedule LCS-1. Customers historically qualifying for transportation under this aggregation provision shall remain subject to the rates and charges under this rate schedule in addition to any additional specific rates, charges, or adjustment riders peculiar to the Transportation Supply Option set out in Rate Schedule LCS-1, such as, but not limited to, administrative fees. Customers aggregating volume shall be subject to all provisions and policies governing TSO option customers as specified in LCS-1, except as provided for herein. Although no aggregation will be allowed for eligibility, the ability to aggregate for eligibility purposes at existing and new locations shall remain unchanged for transportation customers eligible under such aggregation provision prior to September 21, 2002. Future aggregation for the purpose of qualification, except as otherwise referenced herein, is prohibited. Each individual account of historically qualified customers shall be treated as a separate account and shall be subject to the same rates and charges under the originating SCS-2 or LCS rate schedule, and are additionally subject to any specific rates, charges or riders specific to the TSO.

For the purpose of establishing eligibility for the Transportation Supply Option ("TSO") defined in the LCS rate schedule, customers experiencing or anticipating an average daily demand of 10 MMBtu per day during the preceding or succeeding twelve months will be eligible for the TSO. Customers qualifying for transportation who choose the TSO shall be subject to rates and charges under the SCS-2 rate schedule, and are additionally subject to any additional specific rates, charges or riders specific to the TSO.

- 4.1.4 Customers converting from transportation service to sales service will be required to contract for such sales services between the months of February through April preceding the expiration of the primary or any succeeding

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(Name of Company)Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 4

**Title: SMALL COMMERCIAL FIRM SALES SERVICE—OFF-
PEAK (SCS-2)**

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term of the Customer's existing contract. Customers seeking to contract for sales service during the required time frame will be allowed to convert to sales service provided that the Company is able to secure firm upstream transportation capacity and other upstream pipeline services sufficient to meet the Customer's needs. Any such conversion will be effective upon the expiration of the term of the Customer's existing contract, unless the Company and the Customer agree otherwise.

4.1.5. Seasonal Transportation. Customer facilities experiencing more than 80% of annual load during the flow months April through October, and who experience or anticipate an average daily demand of more than 10 MMBtu per day during any consecutive 30-day period of the preceding or succeeding April through October, are eligible to transport on a seasonal basis. Customers meeting the aforementioned criteria may elect the TSO option and choose a subsequent return to the SSO option only once during the calendar year. Customers electing the TSO option on a seasonal basis, pursuant to notice given prior to May 31st or thirty days prior to commencement of service, whichever is earlier, may receive transportation service for a continuous period of at least 30 days between April 1 and October 31. Customers electing the TSO option on a seasonal basis are subject to the TSO contract administration fee. Additionally, each participating location shall pay a \$339.50 set-up fee upon initial election and upon any subsequent return to transportation service.

4.2. RATES

4.2.1. Each customer receiving service under this rate schedule shall be charged the sum of (a) and (b):

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-4.4/7Replacing: Original Sheet No. 3-4.4/7Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 4

Title: SMALL COMMERCIAL FIRM SALES SERVICE—OFF-PEAK (SCS-2)

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(a) Distribution Rate for customers electing the SSO option:

First 1,500 Ccf per Month at	\$0.24927 per Ccf
Next 13,500 Ccf per Month at	\$0.13718 per Ccf
Over 15,000 Ccf per month at	\$0.05881per Ccf

Distribution Rate for customers electing the TSO option:

First 150 MMBtu at	\$2.45316 per MMBtu
Next 1,350 MMBtu at	\$1.35013 per MMBtu
Over 1,500 MMBtu at	\$0.57880 per MMBtu

- (b) Gas Supply Rate – The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider. Customers qualifying for service under this rate schedule will pay for their upstream demand related charges on a volumetric basis as provided for in the Company's Gas Supply Rate Rider.

4.2.2. Rates for customers historically qualifying for service under the Part 4.1.3. aggregation provision and customers qualifying for transportation under this rate schedule will be subject to thermal adjustment. Delivered volumes will be adjusted by the appropriate thermal content factor obtained from the nearest available chromatograph or sampling location (Ccf / 10) x thermal content factor = MMBtu).

4.3. TELEMETERING

4.3.1. Telemetering is required for customers electing and qualifying for transportation service. Company shall install telemetry equipment of

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-4.5/7Replacing: Original Sheet No. 3-4.5/7Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 4

Title: SMALL COMMERCIAL FIRM SALES SERVICE—OFF-PEAK (SCS-2)

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standard make and manufacture to determine hourly and daily flow at customer's point of delivery. Existing customer shall have the option between analog telemetry and wireless telemetry, if suitable wireless service is available. New customers may choose from one of the two wireless telemetry options. Customer will pay Company for telemetry equipment under one of the following payment options as chosen by the customer:

- () Option 1: Customer agrees to provide an analog phone line for each meter and pay for standard telemetry equipment and installation costs for each meter. Customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 1 is limited to existing Option 1 customers and not available for new customers electing transportation service.
- () Option 2: Customer will provide an analog phone line for each meter but elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$30 per month per meter for meters that do not require pressure instrumentation and \$84 per month per meter for meters that do require pressure instrumentation. The customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 2 is limited to existing Option 2 customers and will not be available to new customers electing transportation service.
- () Option 3: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and agrees to pay for standard telemetry equipment and installation costs for each meter. The wireless service fee will be \$10 per month per meter, and Customer will not be subject to meter reading fees.
- () Option 4: Customer elects wireless service through Summit Utilities Arkansas, inc. for each meter and elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$40 per month for meters that do not require pressure instrumentation and \$94 per month per meter for meters

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-4.6/7Replacing: Original Sheet No. 3-4.6/7Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 4

**Title: SMALL COMMERCIAL FIRM SALES SERVICE—OFF-
PEAK (SCS-2)**

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that do require pressure instrumentation. The customer will not be subject to meter reading fees.

In the event customer has in place working telemetering facilities and equipment; and the customer receives system supply service; and Company determines it necessary to keep the telemeter(s) operational, Company will arrange and pay for the associated telecommunications cost while the customer receives sales service under this rate schedule.

- 4.3.2. If an existing Option 1 or Option 2 customer has chosen analog telemetry, then customer shall be responsible for installing and maintaining telecommunication lines. Should customer fail to maintain or repair telecommunication lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the Company may deem necessary. If a repair is not made within forty-five (45) days, Summit Utilities Arkansas, Inc. will install wireless telemetry equipment pursuant to Option 4. At such times when telecommunication lines, or other such analog equipment, need replacement, customer will be required to elect a wireless telemetry option as listed above.

If customer chooses wireless telemetry, then customer shall pay Company \$10 per month per meter for wireless telemetry service for the entire period such meter(s) is(are) served under this or any other transportation rate schedule.

4.4. RIDERS

- 4.4.1. In addition to the Gas Supply Rate Rider, the following riders, as on file with the Commission and in effect from time to time, are applicable to service under this rate schedule:

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Replacing:	<u>Original</u>	Sheet No. <u>3-4.7/7</u>
	<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>Small Commercial</u>
PART III - Rate Schedule No. 4		
Title:	SMALL COMMERCIAL FIRM SALES SERVICE—OFF-PEAK (SCS-2)	

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<u>Rider Name</u>	<u>Description</u>	<u>Identification on Customer Bills</u>
SSER	System Safety Enhancement Rider	SSER
TA	Municipal Tax Adjustment	Municipal Franchise Adj
EECR	Energy Efficiency Cost Recovery Rider	EE Cost Rate
CCR GMES	Customer Credit Rider Government Mandated Expenditure Surcharge	Customer Credit Rider Act 310 Surcharge
BDA	Billing Determinant Rate Adjustment Rider	BDA

4.4.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer no longer qualifies for service under the SCS-2 rate schedule, but qualifies for service under the Small Commercial Firm Service (SCS-1) rate schedule, the customer qualifies for service under the Large Commercial Firm Service rate schedule, or the schedule is superseded by Arkansas Public Service Commission Order.

- 4.5. RULES AND REGULATIONS GOVERNING UTILITY SERVICE
- 4.5.1. The Arkansas Public Service Commission General Service Rules and the Company’s rates and policies as presently on file with the Arkansas Public Service Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

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ARKANSAS PUBLIC SERVICE COMMISSIONOriginalSheet No. 3-5.1/3

Replacing:

Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural GasClass of Service: All

PART III - Rate Schedule No. 5

Title: UNMETERED GAS LIGHT FIRM SALES SERVICE (GL-1)

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5. UNMETERED GAS LIGHT FIRM SALES SERVICE (GL-1)**5.1. AVAILABILITY**

- 5.1.1. This rate schedule is available at points of adequate capacity and suitable pressure. This rate schedule is available to new or existing customers for unmetered gas, to be used solely for the continuous operation of natural gas lighting fixtures. Service under this rate schedule is offered at the Company's discretion, and only when metering the lighting fixtures' consumption is not economical.
- 5.1.2. This rate schedule is applicable to unmetered, continuously burning, natural gas lighting. The natural gas lighting fixture must be equipped with a natural gas or L.P. regulator approved by the Company, capable of regulating Company's main line pressure down to an appropriate pressure level. Where applicable, the natural gas lighting fixture must also be equipped with an orifice that will restrict gas flow to the appropriate cubic feet per hour input capacity rate, identified in this schedule. Customer is responsible for all natural gas lighting fixture modifications, maintenance, and installation. Company must inspect and approve the lighting fixture, any fixture modifications, and fixture installations, before natural gas service is made available.
- 5.1.3. Company is responsible for providing a main line tap, cut-off valve, and up to 75 feet of service line per natural gas lighting fixture. Customer will be responsible for the cost of service line installation beyond 75 feet. Company must inspect and approve the natural gas lighting fixture, any fixture modifications, and fixture installation, before natural gas service is made available.

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Summit Utilities Arkansas, Inc.
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PART III - Rate Schedule No. 5

Title: UNMETERED GAS LIGHT FIRM SALES SERVICE (GL-1)

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5.1.4. The Ccf to be billed during a billing period shall be calculated using the following procedure: (A) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (B) the number of lights in installation; multiplied by (C) 7.3.

5.2. RATE

5.2.1. The customer shall be charged in accordance with the currently effective residential or commercial rate schedule otherwise applicable to the customer served hereunder.

5.3. MINIMUM CHARGE

5.3.1. The minimum charge rate shall be computed in accordance with the currently effective residential or commercial rate schedule otherwise applicable to the customer served hereunder.

5.4. RIDERS

5.4.1. The applicability of riders shall be in accordance with the currently effective residential or commercial rate schedule otherwise applicable to the customer served hereunder, except for the WNA Rider, which shall not apply, as gas light usage is not affected by weather.

5.4.2. Service will be rendered under this rate schedule until service is discontinued to customer or until the schedule is superseded by Arkansas Public Service Commission action.

5.5. RULES AND REGULATIONS GOVERNING UTILITY SERVICE

5.5.1. The Arkansas Public Service Commission General Service Rules and the Company's rates and policies as presently on file with the Arkansas Public Service Commission, as the same may from time to time be changed in

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accordance with the law, shall be applicable to service under this rate schedule.

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Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural GasClass of Service: All

PART III – Rate Schedule No. 6

Title: CHARGES RELATED TO CUSTOMER ACTIVITY

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6. CHARGES RELATED TO CUSTOMER ACTIVITY**6.1. DEPOSITS FROM APPLICANTS**

6.1.1. The Company may require a deposit from an applicant for residential service when the applicant meets the criteria set forth in Rule 4.01.A of the Arkansas Public Service Commission General Service Rules.

6.1.1.A. The amount of the deposit will be calculated according to the guidelines established in Rule 4.01.B of the Arkansas Public Service Commission General Service Rules. The Company may, from time to time, limit the amount of the deposit.

6.1.2. The Company may require a deposit from a non-residential applicant for service.

6.1.2.A. The amount of the deposit will be calculated according to the guidelines established in Rule 4.01.B of the Arkansas Public Service Commission General Service Rules.

6.2. DEPOSITS FROM LANDLORDS

6.2.1. The Company may require a deposit when an applicant for residential service qualifies as a landlord as defined in the Arkansas Public Service Commission General Service Rules.

6.2.1.A. The amount of the deposit will be calculated in accordance with Rule 4.01.B (1) of the Arkansas Public Service Commission General Service Rules.

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Title: CHARGES RELATED TO CUSTOMER ACTIVITY

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6.3. DEPOSITS FROM CUSTOMERS DUE TO BANKRUPTCY

6.3.1. In accordance with Rule 4.02.A (7) of the Arkansas Public Service Commission General Service Rules, the Company may require a new or additional deposit from a customer who initiates a bankruptcy filing.

6.3.1.A. The amount of the deposit will be calculated per Rule 4.02.B (2) of the Arkansas Public Service Commission General Service Rules.

6.4. DEPOSITS FROM CUSTOMERS

6.4.1. The Company may require a new or additional deposit from a customer who meets any of the conditions outlined in Rule 4.02.A of the Arkansas Public Service Commission General Service Rules.

6.4.1.A. The deposit amount will be calculated per Rule 4.02.B of the Arkansas Public Service Commission General Service Rules. The Company may, from time to time, limit the amount of the deposit.

6.5. SERVICE INITIATION FEE **\$48.00**

6.5.1. A non-refundable service initiation fee of forty-eight dollars (\$48.00) shall be charged to the customer when gas service is turned on, or transferred from one location to another, at a location where there is an existing meter installation, or upon the filing of a petition for relief under the United States Bankruptcy Code.

\$62.00

6.5.2. A non-refundable service initiation fee of sixty-two dollars (\$62.00) shall be charged to the customer when gas service is turned on, or transferred from one location to another, at a location where a meter must be installed,

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or upon the filing of a petition for relief under the United States Bankruptcy Code.

- 6.6. SPECIAL METER READ FEE **\$5.00**
 6.6.1. The Company may make a charge of five dollars (\$5.00) for any special meter reading requested by a customer. This does not include regular readings for monthly bills.
- 6.7. METER TEST FEE **\$10.00**
 6.7.1. Except for the provisions of Part 3.12.2.E. of the Large Commercial Firm Service (LCS-1) Rate Schedule, the Company may charge a meter test fee of ten dollars (\$10.00) when a customer requests a meter be tested. The test will be in accordance with the procedures set out in Rule 5.18 of the Arkansas Public Service Commission General Service Rules, and the meter test results show the meter to be operating within the guidelines of Rule 7.04 of the Arkansas Public Service Commission Special Rules – Gas.
- 6.8. COLLECTION FEE **\$16.00**
 6.8.1. A collection fee of sixteen dollars (\$16.00) will be added to, or collected, whenever the Company dispatches an employee (collector) to the premises of any customer and collects a payment in the field. In addition, if payment arrangements are made and service is not turned off, the fee will still be collected. This fee is intended to cover, in part, the cost to the Company for dispatching the collector to the customer's premises.
- 6.9. RECONNECTION FEE **\$37.00**
 6.9.1. A reconnection charge of thirty-seven dollars (\$37.00) will be required when the customer requests service to be restored after service was

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suspended for non-payment, or for any other reason without fault of the Company.

6.10. RETURNED CHECK CHARGE

6.10.1. A charge will be added and collected to an account to recover the cost for reprocessing any check that has been returned to the Company by the bank for reason of insufficient funds on deposit. The returned check fee shall be the maximum amount under Ark. Code Ann. § 4-60-103.

6.11. AFTER-HOURS FEE **\$27.00**

6.11.1. The Company may turn on service after normal daily working hours, or on weekends and holidays, in emergency situations requiring immediate initiation of service. When this service is offered, the customer will be assessed an additional charge of \$27.00. An after-hours charge shall not apply to work required through no fault of the customer.

6.12. SEASONAL OFF RECONNECT FEE

6.12.1. If service is discontinued at the request of the customer and thereafter restored at the same location for the same occupant, a seasonal off reconnect charge, computed on the basis of the applicable Monthly Customer Charge and Distribution Demand Charge for the time service was discontinued plus Company's regular service initiation fee, will become due and payable when service is restored.

6.13. LATE PAYMENT CHARGE

6.13.1. A Late Payment Charge will be applied to all charges for utility service not paid on or before the due date stated on the customer's bill. The Late Payment Charge will be 10% of the first \$30.00 of the late bill and 2% of any balance over \$30.00. The late payment charge will be applied to any disputed amount and will be adjusted if the claim is settled in the

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customer's favor. The State of Arkansas and State Agencies are exempt from the Late Payment Charge due to the provisions of Arkansas Purchasing Law (Ark. Code Ann. § 19-11-224) and the State Accounting Procedures promulgated pursuant to that law.

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(Name of Company)Kind of Service: Natural GasClass of Service: All

PART III – Rate Schedule No.7

Title: EXTENSION OF FACILITIES

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7. EXTENSION OF FACILITIES**7.1. SERVICE LINES AND CONNECTIONS**

7.1.1. The Company will make, own and maintain all necessary connections with its street mains. Under normal construction conditions, the Company will install up to 100 feet of service line (up to one inch in diameter and capable of a delivery pressure of up to 60 psig) at no cost to the customer. In the event a service line exceeding the diameter and pressure requirements set forth above is needed, or in the event of abnormal construction conditions, such as solid rock, road crossings that require a bore, the need to bore under landscaping, etc., or in regard to the installation of excess flow valves, any additional costs incurred by the Company will be charged to the customer. The Company may waive these charges when it determines that it is economically justifiable to do so. The Company will own, maintain and specify the route of the piping. Access must be granted on customer's property for replacement or repairs of these facilities. The Company may at its option install a service cock and box. The meter location will be determined by the Company. The Company will also set and own the meter and regulator, but all other piping, connections, and appliances for the purpose of utilizing gas shall be furnished and installed by the customer at the customer's risk and expense. Customer will pay the cost of any relocation of the Company's facilities that the Company may perform at customer's request.

7.2. MAIN EXTENSIONS

7.2.1. Extensions from the Company's distribution lines, will be made under the following conditions and circumstances:

7.2.1.A. Subject to the availability of capital funds, the Company shall construct main extensions from its existing facilities to serve new customers where the cost of the Company's capital

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investment is economically feasible. Determination of whether a proposed extension is economically feasible shall be made through the use of an economic model that will take into consideration the following factors:

- (1) construction cost estimate;
- (2) non-gas revenue;
- (3) depreciation;
- (4) incremental operating costs; and,
- (5) any other factors relevant to economic feasibility of the project.

- 7.2.1.B. If it is determined that the Company's return on investment (ROI) on the proposed main extension will equal or exceed the Company's cost of funding capital projects, the extension will be made at no cost to the customer. If it is determined that the Company's ROI will be less than the Company's cost of funding capital projects, the customer shall be required to pay an amount sufficient to ensure that the Company is able to earn an ROI equal to its cost of funding capital projects. On such an advance, the Company may enter into an agreement with the customer to refund the customer contribution. Refunds will be based only on changes in the factors considered in the economic model under which the investment was originally made. The Company shall establish, when capital funds are available, such new distribution service where the Company will be reasonably assured of a sufficient number of customers and an annual revenue to justify the capital expenditure. The Company may, however, refuse to extend facilities in the event system design and/or operational considerations so dictate.

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- 7.2.1.C. When the Company is requested to extend its distribution facilities to an area with existing potential users where no contributory capital is available, the Company has the option to provide the necessary capital in the amount equal to the necessary customer contribution to be recovered by a fixed daily surcharge rate applied to each customer account within the boundaries of the project for up to five years* or until the customer contribution is recovered by the Company, whichever comes first. Under this option, the Company will construct and finance the facilities and recover the customer contribution, in addition to an appropriate interest (or finance charge) assigned to the capital required to fund the customer contribution, through the surcharge rate. If the customer contribution is not recovered during the pay-back period, the remaining balance of the customer contribution (including interest or finance charge) will be added to and included in the Company's overall rate base from that point forward. To insure sufficient customer commitment to each project, each customer will be required to sign an Extension Surcharge Agreement and may be required to make a reasonable customer deposit prior to commencement of construction. Surcharge areas are defined as those areas served by the facilities to be constructed. After the initial installation of facilities to serve the surcharge area, all subsequent connections which utilize remains from the original surcharge area installation will be subject to the same surcharge rate for the remaining period of the surcharge agreement.

*Special conditions may warrant extending this period based on economic conditions.

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7.2.1.D. When new extensions from the surcharge area are requested, the person(s) requesting an extension from these facilities will be required to make whatever customer contribution might otherwise be required for the extension under Part 7.2.1.B. and, in addition, will be subject to the surcharge rate for the remaining surcharge period.

7.2.1.E. When a subsequent area requests service utilizing the facilities of an existing surcharge area, the following regulations will apply:

7.2.1.E.(1) When a subsequent surcharge area is established after the installation of an existing surcharge area and the subsequent surcharge area's surcharge rate would be in excess of the surcharge rate applicable to the established surcharge area, the subsequent surcharge area will bear only the cost of their new facilities.

7.2.1.E.(2) When a subsequent surcharge area is established after the installation of an existing surcharge area and the subsequent surcharge rate is less than the surcharge rates applicable to the established surcharge area, the subsequent surcharge area will bear a portion of the remaining unpaid customer contribution of the established surcharge area in addition to its own surcharge allocation as follows:

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7.2.1.E.(2)(a) The cost of the mainline established for the existing surcharge area shall be shared by the subsequent surcharge area up to an amount equal to the existing area surcharge rate if their computed surcharge is lower than the surcharge for the existing area. This shall be achieved by assigning an unamortized portion of the mainline investment which was required for the existing surcharge area to the subsequent surcharge area in order to fairly equate the surcharges. The amount of investment cost assigned to the subsequent surcharge area will then be credited to the unamortized amount payable by the existing surcharge area customers.

- 7.2.2. The Company will not be required to enlarge its system of mains to meet the demand for gas of a prospective customer or to provide for an appreciable increase in the demands of a present customer, unless in the judgment of the Company, a reasonable rate of return is assured as a result of the expenditure required.
- 7.2.3. When the Company extends its main to serve new customers, the Company will extend its main, in a manner which, in its judgment, will be most advantageous for rendering service.
- 7.2.4. Where the customer requires that his meter be placed in a particular location, the customer will be required to pay any additional cost that may result from compliance with the customer's request.

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- 7.2.5. A standard Rural Gas Contract must be executed by each customer requesting a pipeline tap. The Company will not make or serve a tap on any federally certificated transmission line, unless, in the judgment of the Company, a reasonable rate of return can be earned as a result of the expenditure required to construct the tap and serve the customer, without unreasonable consequences to other customers. In addition, the Company will not make or serve a tap on any other transmission line, field gathering pipeline, or lines to wells which in the Company's opinion, presently contain or may in the foreseeable future contain undehydrated gas, liquid hydrocarbons, sour gas, or gas that is otherwise not merchantable. The Company may discontinue service whenever it believes reliable service cannot continue to be provided for any reason, including, but not limited to, water content of the gas furnished. In the event service is suspended or terminated because the Company cannot or believes it cannot continue to provide safe and reliable service, the Company will be under no obligation to compensate the affected customer(s) for such loss of service.

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EXTENSION SURCHARGE AGREEMENT

The undersigned promises to pay to Summit Utilities Arkansas, Inc. ("Company"), a surcharge on his/her/their/its monthly gas bill in consideration of the Company's extension of its facilities into the surcharge area in which the undersigned resides. The surcharge amount will be \$_____ per month. The surcharge will be applied to all monthly billings to the undersigned for a _____ year period or until the Company recovers the required customer contribution for the surcharge area, whichever comes first. The surcharge amount will appear as a separate line item on the undersigned's bill.

The terms of this Extension Surcharge Agreement shall be subject to the provisions of the Company's rates and policies, which are on file with the Arkansas Public Service Commission.

Accepted this _____ day of _____, 20_.

SUMMIT UTILITIES ARKANSAS, INC.

By _____

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-8.1/7Replacing: Original Sheet No. 3-8.1/7Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 8

**Title: SMALL COMMERCIAL FIRM SALES SERVICE—
NGV (SCS-3)**

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8. SMALL COMMERCIAL FIRM SALES SERVICE—NGV (SCS-3)**8.1. AVAILABILITY**

8.1.1. This rate schedule is available at points of adequate capacity and suitable pressure on the Company's existing facilities. This rate schedule is available to any consumer engaging in business, professional, institutional, agricultural or other non-residential activity who purchases annual volumes less than 365,000 Ccf and who receives this natural gas from the Company through an individual meter, and whose sole usage of natural gas through this meter is to provide compressed natural gas for use as a vehicle fuel. Standby Service is not available under this rate schedule.

In cases where this compressed natural gas is resold to the public, the end price of the compressed natural gas sold or delivered by the customer to the vehicles receiving the compressed natural gas is not subject to the regulated pricing restrictions of this rate schedule.

8.1.2. Company has historically allowed the volume usage of meters at business facilities under common ownership and subject to this rate schedule to be aggregated for the sole purpose of establishing eligibility for transportation as referenced in Part 3.1.3. of Rate Schedule LCS-1. Customers historically qualifying for transportation under this aggregation provision shall remain subject to the rates and charges under this rate schedule in addition to any additional specific rates, charges, or adjustment riders peculiar to the Transportation Supply Option ("TSO") set out in Rate Schedule LCS-1, such as, but not limited to, administrative fees. Customers aggregating volume shall be subject to all provisions and policies governing TSO option customers as specified in LCS-1, except as provided for herein. Although no aggregation will be allowed for eligibility, the ability to aggregate for eligibility purposes at existing and

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new locations shall remain unchanged for transportation customers eligible under such aggregation provision prior to September 21, 2002. Future aggregation for the purpose of qualification, except as otherwise referenced herein, is prohibited. Each individual account of historically qualified customers shall be treated as a separate account and shall be subject to the same rates and charges under the originating SCS-3 or LCS rate schedule, and are additionally subject to any specific rates, charges or riders specific to the TSO.

For the purpose of establishing eligibility for the TSO defined in the LCS rate schedule, customers experiencing or anticipating an average daily demand of 10 MMBtu per day during the preceding or succeeding twelve months will be eligible for the TSO. Customers qualifying for transportation who choose the TSO shall be subject to rates and charges under the SCS-3 rate schedule, and are additionally subject to any additional specific rates, charges or riders specific to the TSO.

- 8.1.3 Customers converting from transportation service to sales service will be required to contract for such sales services between the months of February through April preceding the expiration of the primary or any succeeding term of the Customer's existing contract. Customers seeking to contract for sales service during the required time frame will be allowed to convert to sales service provided that the Company is able to secure firm upstream transportation capacity and other upstream pipeline services sufficient to meet the Customer's needs. Any such conversion will be effective upon the expiration of the term of the Customer's existing contract, unless the Company and the Customer agree otherwise.
- 8.1.4. Seasonal Transportation. Customer facilities experiencing more than 80% of annual load during the flow months April through October, and who

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experience or anticipate an average daily demand of more than 10 MMBtu per day during any consecutive 30-day period of the preceding or succeeding April through October, are eligible to transport on a seasonal basis. Customers meeting the aforementioned criteria, may elect the TSO option and choose a subsequent return to the System Supply Option (“SSO”) only once during the calendar year. Customers electing the TSO on a seasonal basis, pursuant to notice given prior to May 31st or thirty days prior to commencement of service, whichever is earlier, may receive transportation service for a continuous period of at least 30 days between April 1 and October 31. Customers electing the TSO option on a seasonal basis are subject to the TSO contract administration fee. Additionally, each participating location shall pay a \$364.54 set-up fee upon initial election and upon any subsequent return to transportation service.

8.1.5. Term. This rate schedule shall have an extended term of the shorter of three (3) years from the date of Commission approval or the completion of the Company’s next general rate filing, unless otherwise extended further by Order of the Commission.

8.2. RATES

8.2.1. Each customer receiving service under this rate schedule shall be charged the sum of (a), (b), and (c) as follows:

- (a) Monthly Customer Charge - \$17.13. The monthly customer charge shall be pro-rated in the months that the customer initiates and terminates gas service.
- (b) Distribution Rate for customers electing the SSO option:

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	<u>First Revised</u>	Sheet No. <u>3-8.4/7</u>
Replacing:	<u>Original</u>	Sheet No. <u>3-8.4/7</u>
	<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>Small Commercial</u>
PART III - Rate Schedule No. 8		
Title: SMALL COMMERCIAL FIRM SALES SERVICE— NGV (SCS-3)		

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First 1,500 Ccf at	\$0.19993
1,501 – 15,000 Ccf at	\$0.15122
Over 15,000 Ccf at	\$0.06483

Distribution Rate for customers electing the TSO option:

First 150 MMBtu at	\$1.96767
151 – 1,500 MMBtu at	\$1.48823
Over 1,500 MMBtu at	\$0.63799

- (c) Gas Supply Rate - The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.

8.2.2. Rates for customers historically qualifying for service under the Part 8.1.2. aggregation provision and customers qualifying for transportation under this rate schedule will be subject to thermal adjustment. Delivered volumes will be adjusted by the appropriate thermal content factor obtained from the nearest available chromatograph or sampling location (Ccf / 10) x thermal content factor = MMBtu).

8.3. MINIMUM CHARGE

8.3.1. Monthly Customer Charge -- \$17.13. The monthly customer charge shall be pro-rated in the months that the customer initiates and terminates gas service.

8.4. TELEMETERING

8.4.1. Telemetering is required for customers electing and qualifying for transportation service. Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow at

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 3-8.5/7Replacing: Original Sheet No. 3-8.5/7Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas Class of Service: Small Commercial

PART III - Rate Schedule No. 8

**Title: SMALL COMMERCIAL FIRM SALES SERVICE—
NGV (SCS-3)**

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customer's point of delivery. Existing customers shall have the option between analog telemetry and wireless telemetry, if suitable wireless service is available. New customers may choose from one of the two wireless telemetry options. Customer will pay Company for telemetry equipment under one of the following payment options as chosen by the customer:

- () Option 1: Customer agrees to provide an analog phone line for each meter and pay for standard telemetry equipment and installation costs for each meter. Customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 1 is limited to existing Option 1 customers and not available for new customers electing transportation service
- () Option 2: Customer will provide an analog phone line for each meter but elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$30 per month per meter for meters that do not require pressure instrumentation and \$84 per month per meter for meters that do require pressure instrumentation. The customer will be subject to meter reading fees for an inoperable phone line for each meter. Option 2 is limited to existing Option 2 customers and will not be available to new customers electing transportation service.
- () Option 3: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and agrees to pay for standard telemetry equipment and installation costs for each meter. The wireless service fee will be \$10 per month per meter, and Customer will not be subject to meter reading fees.
- () Option 4: Customer elects wireless service through Summit Utilities Arkansas, Inc. for each meter and elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$40 per month for meters that do not require pressure instrumentation and \$94 per month per meter for meters

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	<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>Small Commercial</u>
PART III - Rate Schedule No. 8		
Title:	SMALL COMMERCIAL FIRM SALES SERVICE— NGV (SCS-3)	

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that do require pressure instrumentation. The customer will not be subject to meter reading fees.

In the event customer has in place working telemetering facilities and equipment; and the customer receives system supply service; and Company determines it necessary to keep the telemeter(s) operational, Company will arrange and pay for the associated telecommunications cost while the customer receives sales service under this rate schedule.

8.4.2. If an existing Option 1 or Option 2 customer has chosen analog telemetry, then customer shall be responsible for installing and maintaining telecommunication lines. Should customer fail to maintain or repair telecommunication lines required to communicate with telemetry equipment, Company shall have the right to bill customer all labor and expense required to manually read the meter, at whatever intervals the Company may deem necessary. If a repair is not made within forty-five (45) days, Summit Utilities Arkansas, Inc. will install wireless telemetry equipment pursuant to Option 4. At such times when telecommunication lines, or other such analog equipment, need replacement, customer will be required to elect a wireless telemetry option as listed above.

If customer chooses wireless telemetry, then customer shall pay Company \$10 per month per meter for wireless telemetry service for the entire period such meter(s) is(are) served under this or any other transportation rate schedule.

8.5. RIDERS

8.5.1. In addition to the Gas Supply Rate Rider, the following riders, as on file with the Commission and in effect from time to time, are applicable to service under this rate schedule:

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<u>Rider</u> <u>Name</u>	<u>Description</u>	<u>Identification on</u> <u>Customer Bills</u>
SSER	System Safety Enhancement Rider	SSER
TA	Municipal Tax Adjustment	Municipal Franchise Adj
EECR	Energy Efficiency Cost Recovery Rider	EE Cost Rate
CCR	Customer Credit Rider	Customer Credit Rider
GMES	Government Mandated Expenditure Surcharge	Act 310 Surcharge
BDA	Billing Determinant Rate Adjustment Rider	BDA

8.5.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer no longer qualifies for service under the SCS-3 rate schedule, but qualifies for service under the Small Commercial Firm Service (SCS-1) rate schedule, the customer qualifies for service under the Large Commercial Firm Service rate schedule, or the schedule is superseded by Arkansas Public Service Commission Order.

8.6. **RULES AND REGULATIONS GOVERNING UTILITY SERVICE**

8.6.1. The Arkansas Public Service Commission General Service Rules and the Company's rates and policies as presently on file with the Arkansas Public Service Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

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First Revised Sheet No. TC-4.1/1
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Summit Utilities Arkansas, Inc.
 (Name of Company)
 Kind of Service: Natural Gas Class of Service: All
 PART IV – Rider Schedules
Title: TABLE OF CONTENTS

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Ark. Public Serv. Comm. ---APPROVED---11/27/2024 Docket: 23-079-U Order No.- 13

ARKANSAS PUBLIC SERVICE COMMISSION

Replacing: First Revised Sheet No. 4-1.1 /13
Original Sheet No. 4-1.1/10

Summit Utilities Arkansas, Inc.
 (Name of Company)

Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 1

Title: GAS SUPPLY RATE (GSR)

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1. GAS SUPPLY RATE (GSR)

1.1. GAS SUPPLY RATE (GSR) APPLICABILITY AND REQUIREMENTS

The charges for gas sales service contained in the Company's total billing to sales customers shall include the cost of gas sold as identified in this Rider. For purposes of this Rider the cost of gas sold shall include the sum of all gas purchased for the Company's Arkansas customers, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

1.2. DEFINITIONS

1.2.1. Cost of Gas Sold – For purposes of this clause the cost of gas sold during a month shall be the sum of all gas purchased for the Arkansas customers, transportation and storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any fees, gains or losses and other transaction costs associated with the use of various financial instruments to stabilize gas prices. To the extent that the Company bills, and receives payment for, gas lost through line-breaks, such revenue will be credited to the cost of gas sold.

1.2.2. Lost and Unaccounted for Gas (LUFG) – For purposes of this clause LUFG will be the portion of the Cost of Gas Sold that is not delivered to sales or transportation customers. More specifically it will contain Shrinkage, Company Used gas, and Remaining LUFG (RLUFG). Shrinkage is calculated by rate classification at the time of billing and represents a calculation of gas delivered but not measured to customers due to known departures from the Ideal Gas Laws. Company Used Gas is gas measured directly to the Company facilities, and RLUFG is total LUFG less Shrinkage and Company Used Gas.

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Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>All</u>
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- 1.2.3. Fixed Transportation Charges – Charges incurred for transporting gas to the Company's Arkansas system that do not vary with the volume of gas being transported, including, for example, but not limited to, pipeline FT and NNT demand and/or reservation fees.
- 1.2.4. Fixed Storage Charges – Charges incurred for storing gas that do not vary with the volume of gas injected into or withdrawn from storage, including, for example, but not limited to, FSS demand and/or reservation fees.
- 1.2.5. Fixed Gas Supply Charges – Charges incurred for the acquisition of gas supply that do not vary with the volume of gas purchased, including, for example, but not limited to, supply demand and/or reservation fees.

1.3. GSR FILINGS

1.3.1. Scheduled GSR Filings:

The Company shall make two Scheduled GSR Filings each year: a Winter Season GSR and a Summer Season GSR. The Winter Season GSR shall be effective for billings rendered to customers during the months of November through the following March. The Summer Season GSR shall be effective for bills rendered to customers during the months of April through the following October.

The Winter Season GSR filing shall contain rates reflecting: (1) the then current estimate of gas cost revenue requirement for the period between the effective date of filing and the next Summer Season GSR; and, (2) all of the annual actual cost (true-up or secondary adjustment factor) adjustments and any refund factor adjustments relating to or arising during the immediately preceding 12 months ending August each year.

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	<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 1		
Title: GAS SUPPLY RATE (GSR)		

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The Summer Season GSR filing shall contain rates reflecting: (1) the then current estimate of gas cost revenue requirements for the period between the effective date of the Summer Season GSR and the effective date of its next Winter Season GSR; and, (2) maintaining all of the actual cost of gas adjustment (annual true-up or secondary adjustment) and any refund adjustments.

1.3.2. **Unscheduled GSR Filings:**

Should a projected under or over recovery balance arise during any seasonal GSR period which exceeds ten percent (10%) of the projected annual gas cost per the most recent scheduled GSR filing, then either the Arkansas Public Service Commission General Staff or the Company may propose an Unscheduled GSR filing.

If an Unscheduled GSR Filing is made, that filing: (1) must contain rates reflecting the then current estimate of the gas cost revenue requirement for the period from the effective date of such filing to the next scheduled filing, and (2) must maintain all of the actual cost of gas adjustment (annual true-up or secondary adjustment factors) and any refund adjustment factors.

The Unscheduled GSR Factor shall remain in effect only until the next scheduled GSR Filing.

1.3.3. **Scheduled and any Unscheduled GSR filings shall be filed with the Commission by the last business day of the month immediately preceding the month the proposed new GSR factor will be implemented.**

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First Revised Sheet No. 4-1.4/13
 Replacing: Original Sheet No. 4-1.4/10
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1.4. ALLOCATION OF COSTS**1.4.1. Calculation of Demand Cost Component:**

Calculating demand costs - The demand gas cost revenue requirement component shall be the annual total of the gas costs that do not vary with the actual consumption, including but not limited to, fixed transportation and storage costs, fixed gas supply charges, and fixed financial charges associated with financial instruments purchased to stabilize prices.

Calculating demand cost allocation- The demand cost component of each season's filing shall be calculated by multiplying the total annual projected demand costs by the allocation factors for those demand costs as approved by the APSC for the respective RS-1, and the non-TSO SCS customers (defined as the factor representing the peak day demand for the non-TSO SCS-1, non-TSO SCS-2, and non-TSO SCS-3 customers), and LCS customers.

1.4.2. Calculation of Commodity Cost Component:

Calculating commodity costs by season - The commodity gas cost revenue requirement component of each season's GSR shall be the sum of all gas cost purchased for sales customers other than demand costs or LUFG costs, including but not limited to variable transportation costs, gas supply commodity costs, shall also include the transaction costs associated with the use of futures contracts and options and other prudently incurred costs associated with various financial instruments purchased by the Company to stabilize gas supply rates. The commodity gas costs shall include the commodity cost of storage withdrawals and injections. The Company will utilize any technique or method it deems reasonable for purposes of estimating the commodity cost component of each seasonal filing.

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Replacing: Original Sheet No. 4-1.5/10

Summit Utilities Arkansas, Inc.
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Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 1

Title: GAS SUPPLY RATE (GSR)

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Seasonal Commodity Cost Allocation - The seasonal commodity costs assigned to RS-1 and non-TSO SCS and LCS customers will be determined by multiplying the Seasonal Commodity Cost by the ratio of estimated sales volumes for the respective classes in that season. For purposes of Commodity allocation and the establishment of Commodity rates, the SCS-1, SCS-2, and SCS-3 classes will be combined and considered as one class.

1.4.3. LUFG Allocation:

For purposes of LUFG allocation, and the establishment of LUFG rates, the SCS-1, SCS-2, and SCS-3 classes will be combined and considered as one class. LUFG will be allocated to the respective rate classes based on the factors established below for each of the components of LUFG:

Shrinkage – for each rate class (including regular sales and TSO customers) shall be determined based on cost causation.

Company Used Gas – shall be determined by the direct measurement of the gas consumed by the Company facilities, and allocated to each rate class (including regular sales and TSO customers) based on the ratio of the number of customers in each class and the total for such classes.

Remaining LUFG (RLUFG) – shall be defined as the difference between (a) total LUFG; and (b) the sum of Shrinkage and Company Used Gas established above. It shall be allocated to the respective customer classes as follows:

55% based on the volumes for the most recent twelve-month-ending August period of the rate classes (including regular sales and TSO customers).

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Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 1

Title: GAS SUPPLY RATE (GSR)

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- 35% based on the APSC approved demand components for the rate classes (including regular sales and TSO customers).
- 10% based on the annualized number of customers of the rate classes (including regular sales and TSO customers) as of the most recent twelve-month-ending August period.

1.5. RATE CALCULATION

RS-1 Customers - The GSR for Residential customers will be a per Ccf rate that is determined by summing the allocated costs in Parts 1.4.2. and 1.4.3. above and dividing that total by the projected seasonal volumes for the residential class and adding that result to the per Ccf rate determined by dividing the allocated annual costs in Part 1.4.1. by the estimated annual sales volumes.

SCS and LCS Customers - The commodity portion of the rate for non-TSO SCS customers and for non-TSO LCS customers will be determined by respectively summing the allocated costs in Parts 1.4.2. and 1.4.3. above and dividing that total by the projected seasonal volumes for the respective classes. SCS-1, SCS-2, and SCS-3 customers will be combined and considered as one class for purposes of determining the commodity portion of the rate. While the calculation will be made in Ccf, it will be appropriately translated to MMBtu as needed.

The demand portion of the rate for LCS non-TSO customers will be charged to the customers based on their assigned CD's in MMBtu. The rate will be determined by dividing the respective classes allocated costs in Part 1.4.1. above by their respective annualized CD's. This charge will be applicable whenever the customer receives a monthly bill, regardless of whether the customer actually consumes gas during that monthly period. Since the demand charges are part of an overall non-specific set of upstream contracts, the support for their allocations will be provided in the schedules supporting the filing.

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Summit Utilities Arkansas, Inc.
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Allocation and Demand Rate Calculation for SCS-1, SCS-2, and SCS-3 Customers – The costs allocated to the combined SCS-1, SCS-2, and SCS-3 customer classes will be based on the allocation of costs as established by the APSC and allocated to the original SCS class as described in paragraph 1.4.1. The demand portion of the rate for the non-TSO SCS-1 customers and the non-TSO SCS-2 customers (during the November-March period) will be determined by dividing the costs attributable to the SCS customer class reduced by the anticipated demand revenue paid by SCS-2 class in the summer period (April – October) and further reduced by the demand revenue paid by the SCS-3 class for the entire year (September – August), by the sum of the projected annualized SCS-1 volumes and the projected SCS-2 winter volumes (November-March). The demand portion of the rate for the non-TSO SCS-2 customer class in the summer period (April – October) will be \$0.01984 per Ccf. The demand portion of the rate for the non-TSO SCS-3 customer class will be \$0.04310 per Ccf for the entire period (November – October).

1.6. **SPECIAL PROVISION REGARDING TSO CUSTOMERS**

LUFG costs - Customers under the TSO option will provide LUFG-in-Kind gas volumes. The LUFG-in-Kind (volumetric delivery requirement) for each customer's account will be determined based on the most recent twelve-month ended August period and expressed as a percentage of the gas delivered for the customer's account at the customer's point of consumption. The percentage will be determined by dividing the allocated volumes of total LUFG in the respective class (SCS or LCS) by the total estimated sales volumes in their respective class.

Assignment of Surcharges to TSO Customers - In the event an LCS-1, SCS-1, or SCS-3 customer changes its supply service election at the end of the contract term from the system supply option (SSO), the amount of the deferred gas cost account attributable to that customer shall be charged or distributed to that customer, whichever is applicable. The charging to or distribution of the deferred gas cost

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Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 1

Title: GAS SUPPLY RATE (GSR)

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account attributable to that customer shall be removed or added to the deferred gas cost account of the applicable rate schedule.

1.7 2021 WINTER STORM RATE

All Extraordinary Gas Costs incurred during the February 2021 Winter Storm as further defined in section 1.7.1, including but not limited to carrying costs on the Extraordinary Costs as further defined in section 1.7.2, shall be recovered on a volumetric basis over a period of five (5) years as a special surcharge within the GSR rate, pursuant to the orders issued in Docket No. 07-044-U.

1.7.1 Extraordinary Gas Costs are defined as any gas supply costs, as referenced in Section 1.7, incurred during February 2021 that were impacted by a daily index price that exceeded the projected normalized gas costs. Winter Storm gas costs were identified as the amounts that exceeded “normalized” gas cost for deals that exceeded an established threshold price. Calculating a normalized amount reflects that even without the increased prices from the Winter Storm, there still would have been natural gas purchases, and the normalized rate was used to establish the cost of gas that would have been incurred absent the increased prices. Deals with a per MMBtu rate that exceeded the threshold price were normalized by applying the baseline price to the volumes, and the extraordinary amount attributable to the Winter Storm was calculated as the total purchase cost less the normalized amount. The threshold price of \$4.55 per MMBtu represented the minimum spot price for natural gas at the EGT-East index for the period February 12, 2021 to February 22, 2021. The EGT-East index was used for the threshold price since EGT-East is the most common price index used for Arkansas gas purchases. The baseline price of \$2.53 per MMBtu was the 3-month average First-of-Month EGT-East.

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Summit Utilities Arkansas, Inc.
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The Extraordinary Gas Costs assigned to RS-1 and non-TSO SCS and LCS customers will be determined by multiplying the Extraordinary Gas Costs by the ratio of actual sales volumes for the respective classes in February 2021.

1.7.2 Beginning March 2021, the Company established and will maintain a Special Deferred Gas Cost Account in which shall be recorded any over or under recovery resulting from the 2021 Winter Storm Rate. Such over or under recovery shall be determined by comparison of the actual Extraordinary Gas Costs as defined above for each cost month to the gas cost revenue recovery for the same revenue month as the cost month. The accumulated balance of over or under recovered Extraordinary Gas Costs, plus the carrying charge, which shall be the Commission approved pre-tax rate of return, shall be used to determine the associated surcharge. The surcharge shall be computed annually by dividing each class's cumulative balance of over or under recoveries as of the end of each August by the respective class's estimated volumes of sales for the projected remaining period. The surcharge shall be filed annually and will be included with the Scheduled Winter Season GSR Filing and shall be rounded to the nearest \$0.0001 per Ccf. The surcharge shall remain in effect until the earlier of: (1) superseded by a subsequent surcharge calculated according to this provision or, (2) the beginning of the second revenue month following the month in which the full recovery or refund is accomplished if such full recovery or refund is accomplished prior to the end of the established recovery period, or (3) the end of the five (5) years. At the end of the five (5) year recovery period, any remaining balance in the Special Deferred Gas Cost Schedule shall be included in the regular Deferred Balance described in Section 1.9.

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Title: GAS SUPPLY RATE (GSR)

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1.7.3 The 2021 Winter Storm Rate calculation for each class shall be the sum of the Extraordinary Gas Costs per Section 1.7.1 and the accumulated balance of the Special Deferred Gas Cost Schedule per Section 1.7.2 divided by the respective class's estimated volumes of sales for the projected remaining period.

1.7.4 In addition to Section 1.3.1 Scheduled GSR Filings; the Company shall track the remaining balance of the extraordinary gas costs including a narrative of any changes and shall file this report seasonally with the Company's GSR Rider updates.

1.8 UNDER-RECOVERED INTEREST SURCHARGE

Pursuant to Order 9 issued in Docket No. 07-044-U, the under-recovered interest resulting from the initial application of the Commission approved rate of interest applicable to customer deposits rather than the Company's pre-tax rate of return shall be calculated on Extraordinary Gas Costs described in Section 1.7. The unrecovered interest balance will be subject to the annual Commission approved rate of interest applicable to customer deposits and calculated in the same manner as described in Section 1.9. The unrecovered interest and the carrying charge for the interest rate under-recovered amount as calculated through June 2022 shall be reflected in the regular Deferred Balance described in Section 1.9 effective July 1, 2022.

1.8.1 The surcharge shall be filed in an interim GSR filing pursuant to Order 9 issued in Docket No. 07-044-U and shall be rounded to the nearest \$0.0001 per Ccf. The surcharge shall be in effect from July 2022 through March 2023. Any remaining over- or under-recovered balance resulting from the surcharge shall be reflected in the regular Deferred Balance described in Section 1.9.

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Sheet No. _____

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 1

Title: GAS SUPPLY RATE (GSR)

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1.9. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain a Deferred Gas Cost Account(s) in which shall be recorded any over or under recovery resulting from the operation of the GSR procedure. Such over or under recovery by class shall be determined monthly by comparison of the actual Cost of Gas Sold as defined above for each cost month to the gas cost revenue recovery for the same revenue month as the cost month. The accumulated balance of over or under recovered gas costs, plus the carrying charge described below, shall be used to determine the surcharge. The surcharge shall be computed annually by dividing each class' cumulative balance over recoveries or under recoveries as of the end of each August by the respective class' estimated volumes of sales for the projected twelve-month period. The surcharge shall be filed annually and will be included with the Scheduled Winter Season GSR Filing and shall be rounded to the nearest \$0.0001 per Ccf. The surcharge shall remain in effect until the earlier of: (1) superseded by a subsequent surcharge calculated according to this provision or, (2) the beginning of the second revenue month following the month in which the full recovery or refund is accomplished if such full recovery or refund is accomplished prior to the end of the established recovery period.

A carrying charge shall be included in the monthly under or over recovery balance resulting from the monthly comparison of the actual Cost of Gas Sold to the revenue recovery resulting from the application of the prescribed GSR, and a carrying charge shall be included in the monthly under or over recovery balance applicable to the surcharge. The monthly carrying charge shall be determined by multiplying the average of the beginning and ending month balance of under or over recovery for the cost month times the annual Commission approved rate of interest applicable to customer deposits.

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Summit Utilities Arkansas, Inc.
 (Name of Company)

Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 1

Title: GAS SUPPLY RATE (GSR)

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1.10. DEMAND ALLOCATION

It is recognized that over time as customer classifications change or demand levels change, the accuracy of the originally approved demand factors may deteriorate. The Company or the Staff of the APSC can request a change in the allocation procedures with a minimum three month lead time prior to the filing date for the seasonal filings. Changes under this provision are limited to changes required to restore the accuracy of the originally approved demand factors and shall be not be used by either the Company or Staff to implement changes in allocation methodologies that would normally require a general rate application. The changes will be calculated using the methodology for peak day calculations approved by the Commission in Docket No. 15-098-U. If the Company and Staff disagree on the need for, or calculation of, a revision, no changes will be entered absent a ruling from the Commission.

1.11. REFUND PROVISION

If an increase in the cost of gas paid or payable to the Company shall be reduced by the final order of a duly constituted regulatory body or the final decree of a court, if appealed thereto, and such increase shall have been reflected in the Company's rate to the extent and in the manner specified in this GSR, the Company shall report to the Commission the receipt of any refunds resulting from such final order or decree. Thereupon, the Company shall submit for the Commission's approval a plan to make equitable disposition of such refund monies to the extent such monies represent increased charges paid by its customers as result of this GSR; provided, however, that if the amount to be refunded to customers hereunder with respect to a particular refund received does not amount to more than one-tenth cent per Ccf, then the Company will apply that refund as a credit in its cost of gas computations hereunder for the month in which it receives the refund from its supplier. Nothing in this clause shall be construed to require refunds or a reduction of the Company's rate as a result of such an order reducing the cost of gas where the original increase in the cost of gas has

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 4-1.13/13
 Replacing: _____ Sheet No. _____

Summit Utilities Arkansas, Inc.
 (Name of Company)

Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 1

Title: GAS SUPPLY RATE (GSR)

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not been reflected in the Company's billings for its sales to customers under this rate schedule.

1.12. TRANSITION PROVISION

If this tariff is superseded, then in the discretion the Company and with notification to the Commission, for any under or over recovery of costs accumulated at the date of transition, the Company may increase or decrease the period over which those costs are included in the cost of gas adjustment.

1.13. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)
 Small Commercial Firm Sales Service (SCS-1)
 Small Commercial Firm Sales Service—Off-Peak (SCS-2)
 Small Commercial Firm Sales Service—NGV (SCS-3)
 Large Commercial Firm Service (LCS-1)
 Unmetered Gas Light Firm Sales Service (GL-1)

ARKANSAS PUBLIC SERVICE COMMISSION

	<u>First Revised</u>	Sheet No. <u>4-2.1/6</u>
Replacing:	<u>Original</u>	Sheet No. <u>4-2.1/6</u>
	<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 2		
Title: SYSTEM SAFETY ENHANCEMENT RIDER (SSER)		

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2. SYSTEM SAFETY ENHANCEMENT RIDER (RIDER SSER)

2.1. The primary purpose of the System Safety Enhancement Rider (“SSER”) is to support the expedited recovery of the projects listed in Part 2.1.1 (“Qualifying Projects”). Qualifying Projects shall not have been included in the Company’s most recent rate determination and shall include:

2.1.1. Projects to comply with Code of Federal Regulations Title 49 (Transportation), Part 192 (Transportation of Natural and Other Gas by Pipeline Minimum Federal Safety Standards), Parts O and P, and corresponding provisions of the Arkansas Gas Pipeline Code (“Code”), including:

2.1.1.1. Projects in accordance with the Company’s Transmission Integrity Management Program (“TIMP”); and

2.1.1.2. Projects in accordance with the Company’s Distribution Integrity Management Program (“DIMP”).

2.1.2. Other projects to comply with rules and regulations of the U.S. Department of Transportation’s Pipeline and Hazardous Materials Safety Administration (PHMSA”), and corresponding provisions of the Code;

2.1.3. Facility relocation projects, exclusive of all costs that have been, are being, or will be reimbursed otherwise, that are required due to construction or improvement of a highway, road, street, public way or other public work by or on behalf of the United States, the State of Arkansas, a political subdivision of the State of Arkansas or another entity having the power of eminent domain;

2.1.4. Projects eligible for recovery under Act 310 of 1981, as amended (Ark. Code Ann. § 23-4-501(a)(1)) which were previously approved by the Commission; and,

2.1.5. The Rider shall not include reliability capital or operations and maintenance expenses.

2.2. To accomplish this purpose, the SSER provides: (1) a pre-tax rate of a return on the net monthly investment (gross plant less accumulated depreciation), net of any retirements in Qualifying Projects that were not included in the Company’s most recent rate determination; (2) a return of associated depreciation expense for the investment which

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	<u>First Revised</u>	Sheet No. <u>4-2.2/6</u>
Replacing:	<u>Original</u>	Sheet No. <u>4-2.2/6</u>
	<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 2		
Title: SYSTEM SAFETY ENHANCEMENT RIDER (SSER)		

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was not included in the Company's most recent rate determination for Qualifying Projects, net of any retirements; and (3) annualized historical property tax expense in the year the expense is paid. The SSER is not an exact recovery rider, and therefore, no "true-up" mechanism is required.

2.2.1. Qualifying Projects shall include projects that are in-service and all materials, labor, other costs, and adjustments related thereto.

2.2.2. On the first business day of each month, the Company shall calculate its SSER Revenue Requirement in the manner prescribed by Parts 2.3 and 2.4 of this Rider and shall file an adjustment and the supporting documentation identified in Part 2.2.3 of this Rider with the Commission. Any party to the Company's most recent rate determination docket may dispute any portion of the adjustment by filing an objection in the Company's most recent rate determination docket. The portion of the adjustment that is not in dispute shall become effective for bills rendered on or after the first day of the first month following the filing and shall be recovered from customers through the Company's Base Rate Adjustment as defined in Step 3 of Part 2.4 of this SSER. Any disputed amount will not go into effect as filed.

2.2.3. Simultaneously with the filing of each adjustment, the Company will file the following information, if applicable, that: (1) identifies the date plant costs are closed to plant and first included in SSER; (2) identifies for each project included in the filing the number of feet of new Mains (installed by month per books and the number of feet of retired mains per books); (3) identifies for each project included in the filing the number of Associated Services installed by month per books and number of Associated Services retired by month per books, (4) identifies other gas infrastructure assets installed/retired by month per books in accordance with Part 2.1.; and (5) for investments associated with Parts 2.1.1. and 2.1.2., identifies the program, rule or regulation requiring the investment.

2.2.4. The SSER establishes monthly Base Rate Adjustments for natural gas services provided under the Company's rate schedules specified in Part 2.8. Such Base Rate Adjustments shall be recovered from customers in accordance with Step 3 of Part 2.4.

2.2.5. The Commission shall hear and resolve any amounts that are in dispute with regard to the application of the SSER. The Company shall accept Commission rulings as final for purposes of the SSER.

ARKANSAS PUBLIC SERVICE COMMISSION

	<u>First Revised</u>	Sheet No. <u>4-2.3/6</u>
Replacing:	<u>Original</u>	Sheet No. <u>4-2.3/6</u>
	<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 2		
Title: SYSTEM SAFETY ENHANCEMENT RIDER (SSER)		

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- 2.3. The SSER is to provide recovery of the Rider SSER Revenue Requirement which shall only include:
- 2.3.1. Investment in Qualifying Projects times the appropriate depreciation rate(s) approved in the Company's most recent rate determination. The depreciation rates will be applied consistently with the calculation of depreciation expense for book accounting purposes.
- 2.3.2. Net investment (gross plant less accumulated depreciation) times the authorized pre-tax rate of return of approved in the Company's most recent rate determination.
- 2.3.3. Annual property tax expense associated with the Gross Plant in Service to be included in the year paid.
- 2.3.4. SSER shall exclude incentive compensation consistent with Docket No. 23-079-U.
- 2.3.5. The Rider SSER revenue requirement is net of savings \$139,378 per year and is cumulative, such that 2026 will be \$278,756.
- 2.4. **CALCULATION OF THE RIDER SSER REVENUE REQUIREMENT**
The Rate Adjustments for each class shall be calculated as follows:
- Step 1. Rider SSER Revenue Requirement. The Rider SSER Revenue Requirement shall be calculated as set forth on Attachment 1.
- Step 2. Revenue Requirement by Class. The SSER Revenue Requirement determined under Step 1 shall be allocated to customer classes based on the allocation approved in the Company's most recent rate determination.
- Step 3. Base Rate Adjustments. The Base Rate Adjustment for each customer class will be a per Ccf or per MMBtu rate that is determined by dividing the Rider SSER Revenue Requirement by Customer Class determined in Step 2 by the annual volumes used to design rates in the Company's most recent rate determination. For SCS transportation customers, the SSER Base Rate Adjustment will be converted to an MMBtu rate using a factor of 1.033 for SCS-1 (TSO) and 1.114 for SCS-3(TSO).

ARKANSAS PUBLIC SERVICE COMMISSION

First Revised Sheet No. 4-2.4/6
 Replacing: Original Sheet No. 4-2.4/6
Summit Utilities Arkansas, Inc.
 (Name of Company)
 Kind of Service: Natural Gas Class of Service: All
 PART IV – Rider Schedule No. 2
Title: SYSTEM SAFETY ENHANCEMENT RIDER (SSER)

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<u>Customer Class</u>	<u>Volumes – Ccf</u>	<u>Volumes - MMBtu</u>
Residential Service (RS-1)	198,160,504	
Small Commercial Service (SCS-1)	167,517,958	
Small Commercial Service (SCS-2)	3,418,253	
Small Commercial Service (SCS-3)	133,132	
Large Commercial Service (LCS-1)		27,339,359

2.5. RATE CASE APPLICATIONS

2.5.1. In the event the Company files a general rate application, all qualifying replacements upon which a return was recovered pursuant to this SSER shall be included in rate base net of depreciation in calculating the revenue requirement. The inclusion of any costs via this Rider SSER shall not be deemed a finding that the costs are necessary and appropriate or in the public interest. The prudence of such costs shall be addressed in the Company's next general rate case proceeding.

2.5.2. Rider SSER shall remain in effect until the effective date of new rates following the Company filing a general rate case application.

2.5.3. The Company will make its first SSER filing once plant additions have exceeded the total pro forma additions included in the rate base, as well as each functional category included in rate base.

2.6. ANNUAL REPORTING

2.6.1. The Company shall file the annual SSER report by March 31st of each year. This filing shall include details of the projects set forth in Section 2.1, completed in the prior calendar year. Specifically, the Company will provide a summary of the prior calendar year filings, and a discussion of the current calendar year expected activities related to main replacements, at risk meter relocations, TIMP, DIMP, PHMSA requirements, facility relocations and Act 310 eligible projects.

ARKANSAS PUBLIC SERVICE COMMISSION

	<u>First Revised</u>	Sheet No. <u>4-2.5/6</u>
Replacing:	<u>Original</u>	Sheet No. <u>4-2.5/6</u>
	<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service:	<u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 2		
Title: SYSTEM SAFETY ENHANCEMENT RIDER (SSER)		

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2.7. COMPLIANCE AUDITS

2.7.1. Each monthly filing under Rider SSER will be subject to a compliance audit for a period of five (5) years after the date of the filing (the “compliance audit period”). If the Company does not timely provide the supporting documents identified herein, the five year compliance audit period restriction will be extended for a period of time equal to the period of any such delay. Any pre-implementation review of monthly filings for mechanical correctness does not constitute a compliance audit. Interim inquiries, questions, informal conversations, and other communications do not constitute a compliance audit. Staff will advise the Company in writing when it begins a compliance audit and will identify to the Company the Rider SSER filings that will be subject to such an audit. At the conclusion of its compliance audit, Staff will report its findings to the Company and will file the results with the Commission. All charges under Rider SSER not conforming to the specific tariff language shall be subject to refund.

2.8. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)
 Small Commercial Firm Sales Service (SCS-1)
 Small Commercial Firm Sales Service—Off Peak (SCS-2)
 Small Commercial Firm Sales Service—NGV (SCS-3)
 Large Commercial Service (LCS-1)
 Unmetered Gas Light Firm Sales Service (GL-1)

ARKANSAS PUBLIC SERVICE COMMISSION

First Revised Sheet No. 4-2.6/6
 Replacing: Original Sheet No. 4-2.6/6
Summit Utilities Arkansas, Inc.
 (Name of Company)
 Kind of Service: Natural Gas Class of Service: All
 PART IV – Rider Schedule No. 2
Title: SYSTEM SAFETY ENHANCEMENT RIDER (SSER)

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ATTACHMENT 1

SUMMIT UTILITIES ARKANSAS
SYSTEM SAFETY ENHANCEMENT RIDER ("SSER")
RATES EFFECTIVE MONTH 00, 20XX

Line Number (A)	Description (B)	Reference (C)	(D)	Amount (E)
1	Adjusted Gross Plant (Gross Plant less Retirements and Incentive Compensation)		\$	-
2	Accumulated Depreciation (Net of Retirements and Incentive Compensation)			
3	Net Plant	(Line 1 - Line 2)		-
4	Required Operating Income	(Line 3 * Approved Pre-Tax Rate of Return)		-
5	Depreciation Expense	(Line 1 * Approved Depreciation Rates)		-
6	Incremental Historical Property Tax Expense	(Adjusted Gross Plant from Previous Year * Approved Property Tax Rate)		-
7	Total Expenses	(Line 5 + Line 6)		-
8	Cumulative O&M Reduction	(\$139,378 * No. of Years)		
9	SSER Rider Revenue Requirement	(Line 4 + Line 7- Line 8)	\$	-

Note: Approved Property Tax Rate shall be determined by dividing Property Tax actually paid by total GPIS from previous year.

ARKANSAS PUBLIC SERVICE COMMISSION

<u>Original</u>	Sheet No. <u>4-3.1/2</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 3	
Title: MUNICIPAL TAX ADJUSTMENT CLAUSE (TA)	
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3. MUNICIPAL TAX ADJUSTMENT CLAUSE (TA)

- 3.1. The Company will pass on Municipal Taxes to Local Customers by adding to each monthly bill rendered a Local Customer as a separate line item identified as “Municipal Franchise Adjustment,” an amount calculated on an equal-per-meter basis determined in accordance with the following:
- 3.1.1. As used herein, the term “City Tax,” or “Municipal Tax,” refers to any and all privilege, occupation, franchise meter, gross receipts or other tax or assessment of whatever kind and by whatever name (except ad valorem taxes) now and at any time hereafter levied on, the Company by any Municipality.
 - 3.1.2. “Municipality” refers to the local taxing authority imposing the Municipal Tax, whether city, town, village, unincorporated association, district, county or other authority authorized to impose same under present or future law.
 - 3.1.3. “Local Customers” refers to any and all residential and general service customers in Arkansas that are within the geographical boundaries or taxing authority of the Municipality; provided, that if a particular tax ordinance or other act imposing the Municipal Tax includes in its taxing impact any service locations that would otherwise not be considered a “Local Customer” hereunder, then such service will be included in the term Local Customer.
- 3.2. Notwithstanding the above, if a particular tax ordinance or other act imposing the Municipal Tax specifies a method of payment of collection other than on an equal-per-meter basis, then the method so specified shall be utilized provided

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No. <u>4-3.2/2</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 3	
Title: MUNICIPAL TAX ADJUSTMENT CLAUSE (TA)	

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such method results in the collection of taxes from Local Customers equal to the taxes levied on the Company.

- 3.3. The Company, upon receipt of a certified copy of the approved municipal ordinance will initiate the pass-on of any increase or decrease in taxes subject to this clause beginning with the billing cycle immediately following receipt of the ordinance, and upon the availability of customer billing data necessary to initiate or to revise the calculation of the pass-on.
- 3.4. If at any time there is a significant change in any of the above determining factors which will cause an unreasonable over or under collection of Municipal Taxes, the Company will adjust the amount collected so that such over or under collection will be minimized.
- 3.5 City tax/municipal tax paid by the Company to municipalities within its service area are listed as Attachment A to this Rider.
- 3.6. APPLICABLE RATE SCHEDULES:
 Residential Firm Sales Service (RS-1)
 Small Commercial Firm Sales Service (SCS-1)
 Small Commercial Firm Sales Service—Off-Peak (SCS-2)
 Small Commercial Firm Sales Service—NGV (SCS-3)
 Large Commercial Firm Service (LCS-1)
 Unmetered Gas Light Firm Sales Service (GL-1)

THIS SPACE FOR PSC USE ONLY

SUMMIT UTILITIES ARKANSAS, INC.
Franchise Taxes by Community

Attachment A

<u>Item No.</u>	<u>Town/City</u>	<u>Franchise Tax</u>		<u>Item No.</u>	<u>Town/City</u>	<u>Franchise Tax</u>
1	Alexander	4.25%		42	Conway	4.25%
2	Alicia	\$1.00/meter (A)		43	Corning	6.00%
3	Altheimer	4.25%		44	Cotton Plant	4.25%
4	Amity	\$1.00/meter (A)		45	Cove	4.00%
5	Anthonyville	4.25%		46	Coy	4.00%
6	Antoine	4.25%		47	Crawfordsville	\$1.00/meter (A)
7	Arkadelphia	5.00%		48	Crossett	4.25%
8	Arkansas City	\$1.00/meter (A)		49	Danville	4.00%
9	Ashdown	4.00%		50	Dardanelle	4.25%
10	Atkins	5.00%		51	Datto	\$1.00/meter (A)
11	Bald Knob	4.25%		52	Delight	\$1.00/meter (A)
12	Batesville	4.25%		53	Dequeen	4.00%
13	Bauxite	5.00%		54	Dermott	4.25%
14	BAY	4.25%		55	DeWitt	4.00%
15	Bearden	\$2.00/meter (A)		56	Diaz	\$1.00/meter (A)
16	Beebe	\$1.00/meter (A)		57	Dierks	4.00%
17	Belleville	4.25%		58	Dover	4.00%
18	Benton	4.25%		59	Dumas	4.25%
19	Biggers	5.00%		60	Earle	\$1.00/meter (A)
20	Biscoe	4.00%		61	East Camden	\$1.50/meter (A)
21	Black Rock	\$1.00/meter (M)		62	Edmonson	4.00%
22	Black Springs	\$2.00/meter (A)		63	El Dorado	4.25%
23	Bono	5.00%		64	Elaine	4.25%
24	Bradford	4.25%		65	Emerson	5.00%
25	Bradley	\$3.30/meter (D)		66	England	4.25%
26	Brinkley	\$1.00/meter (A)		67	Enola	\$2.00/meter (A)
27	Bryant	5.20%		68	Eudora	4.25%
28	Buckner	\$2.00/meter (A)		69	Fordyce	4.25%
29	Cabot	4.25%		70	Foreman	4.00%
30	Caddo Valley	4.50%		71	Forrest City	4.25%
31	Cale	\$2.00/meter (A)		72	Fouke	\$2.00/meter (A)
32	Calion	\$1.07/meter (D)		73	Friendship	4.25%
33	Camden	\$2.50/meter (M)		74	Garland City	3.00%
34	Cammack Village	\$2.00/meter (A)		75	Garner	4.00%
35	Carlisle	\$2.00/meter (A)		76	Gillett	\$1.00/meter (A)
36	Cave City	4.25%		77	Gillham	4.00%
37	Chidester	4.50%		78	Gilmore	\$1.00/meter (A)
38	Clarendon	8.00%		79	Glenwood	4.25%
39	Clarksville	4.00%		80	Gould	\$1.00/meter (A)
40	Clinton	\$1.00/meter (A)		81	Grady	4.25%
41	Colt	5.25%		82	Greenbrier	4.25%
83	Griffithville	\$1.00/meter (A)		129	Marion	\$1.00/meter (A)
84	Gurdon	5.00%		130	Marked Tree	4.25%
85	Guy	3.00%		131	Marvell	6.50%

SUMMIT UTILITIES ARKANSAS, INC.

Attachment A

Franchise Taxes by Community

<u>Item No.</u>	<u>Town/City</u>	<u>Franchise Tax</u>		<u>Item No.</u>	<u>Town/City</u>	<u>Franchise Tax</u>
86	Hamburg	4.25%		132	Maumelle	4.25%
87	Hampton	4.25%		133	Mayflower	4.25%
88	Haskell	4.25%		134	McCaskill	4.25%
89	Havanna	4.00%		135	McCrary	4.50%
90	Haynes	\$2.00/meter (D)		136	McGehee	4.25%
91	Heber Springs	4.25%		137	McNab	4.00%
92	Hector	4.25%		138	McNeil	\$2.00/meter (A)
93	Helena	5.00%		139	McRae	4.00%
94	Higginson	4.25%		140	Mena	4.00%
95	Holly Grove	4.25%		141	Menifee	4.00%
96	Hope	4.25%		142	Mineral Springs	4.25%
97	Horatio	4.00%		143	Monticello	4.25%
98	Hot Springs	4.25%		144	Montrose	4.25%
99	Hoxie	5.00%		145	Morrilton	4.25%
100	Hughes	\$1.00/meter (A)		146	Mount Ida	5.00%
101	Humnoke	\$2.00/meter (A)		147	Mount Vernon	3.50%
102	Humphrey	\$2.00/meter (M)		148	Mountain Pine	4.25%
103	Huttig	\$1.00/meter (A)		149	Murfreesboro	4.25%
104	Imboden	5.00%		150	Nashville	4.25%
105	Jacksonport	4.50%		151	Newark	4.25%
106	Jacksonville	3.00%		152	Newport	\$8.60/meter (A)
107	Jericho	4.00%		153	Norman	4.25%
108	Jonesboro	4.25%		154	Norphlet	\$2.00/meter (A)
109	Judsonia	\$2.00/meter (A)		155	North Little Rock	4.25%
110	Junction City	\$2.00/meter (A)		156	Oil Trough	\$1.00/meter (D)
111	Kensett	4.25%		157	Okolona	4.25%
112	Kingsland	4.25%		158	Ola	4.25%
113	Knoxville	3.00%		159	Oppello	\$1.00/meter (A)
114	LaGrange	\$2.00/meter (D)		160	Palestine	4.25%
115	Lake Village	\$1.00/meter (A)		161	Pangburn	\$1.00/meter (A)
116	Lamar	4.00%		162	Paragould	4.25%
117	Lepanto	4.25%		163	Parkdale	4.00%
118	Letona	\$1.00/meter (A)		164	Parkin	4.25%
119	Lewisville	4.25%		165	Patterson	4.50%
120	Lexa	3.00%		166	Perla	\$2.00/meter (D)
121	Little Rock	5.20%		167	Perry	\$1.00/meter (A)
122	London	\$2.00/meter (A)		168	Perrytown	\$1.00/meter (A)
123	Lonoke	4.25%		169	Perryville	4.25%
124	Louann	4.25%		170	Pine Bluff	4.25%
125	Magness	4.50%		171	Plainview	4.00%
126	Magnolia	4.25%		172	Plumerville	\$2.00/meter (A)
127	Malvern	4.25%		173	Pochahontas	3.00%
128	Marianna	2.00%		174	Portia	\$1.00/meter (M)
175	Portland	\$5,000/year		208	Tollette	\$2.00/meter (A)

SUMMIT UTILITIES ARKANSAS, INC.

Attachment A

Franchise Taxes by Community

<u>Item No.</u>	<u>Town/City</u>	<u>Franchise Tax</u>		<u>Item No.</u>	<u>Town/City</u>	<u>Franchise Tax</u>
176	Pottsville	4.25%		209	Traskwood	\$1.00/meter (A)
177	Poyen	\$1.00/meter (A)		210	Trumann	4.25%
178	Prattville	\$1.00/meter (A)		211	Tuckerman	\$1.00/meter (A)
179	Prescott	\$2.00/meter (A)		212	Tull	\$1.00/meter (A)
180	Quitman	4.25%		213	Turrell	4.25%
181	Redfield	4.25%		214	Tyronza	4.50%
182	Reyno	5.00%		215	Ulm	\$1.00/meter (A)
183	Rison	4.50%		216	Vilonia	\$6.00/meter (A)
184	Rockport	4.25%		217	Wabbaseka	4.00%
185	Rosston	\$2.00/meter (A)		218	Waldo	4.25%
186	Russell	\$1.00/meter (D)		219	Walnut Ridge	4.25%
187	Russellville	4.50%		220	Ward	\$2.00/meter (A)
188	Scranton	4.00%		221	Warren	5.00%
189	Searcy	4.25%		222	Washington	\$2.00/meter (A)
190	Shannon Hills	5.20%		223	Weiner	4.25%
191	Sheridan	\$2.00/meter (A)		224	Weldon	\$1.00/meter (A)
192	Sherrill	\$1.00/meter (A)		225	West Helena	5.00%
193	Sherwood	4.25%		226	West Memphis	4.25%
194	Smackover	4.25%		227	West Memphis	\$2.00/meter (A)
195	Stamps	4.25%		228	West Point	\$1.00/meter (A)
196	Star City	3.00%		229	Wheatley	4.25%
197	Stephens	4.25%		230	Whelen Springs	\$2.00/meter (A)
198	Strong	\$2.00/meter (A)		231	White Hall	\$2.00/meter (A)
199	Stuttgart	\$2.00/meter (A)		232	Willisville	\$2.00/meter (A)
200	Stuttgart	\$.50/meter (M)		233	Wilmar	4.25%
201	Success	5.00%		234	Wilmot	5.00%
202	Sulphur Rock	\$.50/meter (M)		235	Wilmot	\$2.00/meter
203	Sunset	\$1.00/meter (A)		236	Wilton	3.00%
204	Swifton	\$1.00/meter (A)		237	Wooster	3.00%
205	Taylor	\$2.00/meter (D)		238	Wrightsville	4.50%
206	Texarkana	6.00%		239	Wynne	\$2.00/meter (A)
207	Thornton	4.25%		240	Keo	4.25%

First Revised	Sheet No. 4-4.1/3
Replacing: Original	Sheet No. 4-4.1/3
Summit Utilities Arkansas, Inc. (Name of Company)	
Kind of Service: Natural Gas	Class of Service: Residential and Small Commercial
PART IV – Rider Schedule No. 4	
Title: WEATHER NORMALIZATION ADJUSTMENT (WNA)	

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4.1. For bills rendered from November 1 through April 30 each year, the applicable margin rates for gas service to customers served under the applicable rate schedules shall be adjusted by a Weather Normalization Adjustment (WNA) to reflect much of the impact of heating degree day variations from normal levels which were used to set rates under the applicable rate schedules.

4.2. In order to calculate the total weather adjustment for the applicable billing cycle, a weather deviation is computed and multiplied by the applicable margin rate. A per Ccf WNA adjustment is calculated by dividing the total weather adjustment by the average Ccf usage per customer for all customers in each billing cycle, using the formula described below. The per Ccf adjustment for each applicable rate schedule is applied to customer's usage for the billing cycle. The WNA shall be separately identified on customer bills.

4.3.1. The WNA is calculated as follows:

$$\text{WNA}_i = \frac{\text{R}_i(\text{DDF}_i(\text{NDD} - \text{ADD}))}{\text{AAU}_i}$$

Where: i = Any particular rate classification to which the WNA is to be applied.

WNA = Weather Normalization Dollar Adjustment per Ccf

$$R = \text{Applicable Margin Rate}$$

DDF = Degree Day Factor associated with the applicable rate schedule;

ARKANSAS PUBLIC SERVICE COMMISSION

First Revised Sheet No. 4-4.2/3
 Replacing: Original Sheet No. 4-4.2/3
Summit Utilities Arkansas, Inc.
 (Name of Company)
 Kind of Service: Natural Gas Class of Service: Residential
 and Small Commercial

PART IV – Rider Schedule No. 4

Title: WEATHER NORMALIZATION ADJUSTMENT (WNA)

PSC File Mark Only

Residential Service (RS-1)	.14901
Small Commercial Sales (SCS-1) (SSO)	.64803

NDD = Normal Degree Days during the billing cycle

ADD = Actual Degree Days during the billing cycle

AAU = Average Actual Usage per customer for each billing cycle

4.4. DEFINITIONS

4.4.1. Normal Degree-days: The heating degree-days, which are based on a 30-year average ending October 31, 2023 as are shown on Attachment 1.

4.4.2. Actual Degree Days: The actual heating degree days as published by Weather Services Corporation or any other nationally recognized third-party weather service.

4.4.3. Applicable Margin Rate:

4.4.3.1. The Residential Service (RS-1). The RS-1 WNA marginal rate will use the marginal rate of the residential volumes that are in excess of 15 Ccf. The resulting WNA price will be applicable only to volumes in excess of 15 Ccf.

4.4.3.2. The Small Commercial Sales Service (SCS-1) System Supply Option (“SSO”). The SCS-1 WNA marginal rate will use a weighted average marginal rate of the November - April SCS-1 SSO volumes that are in excess of 78 Ccf. The mechanics will be to use the monthly bill frequencies to determine the volume in the 79-1,500 Ccf range, the volume in the 1,501-15,000 Ccf range, and the volume above the 15,000 Ccf range. The weighted average margin will be determined by applying the first block margin rate to the 79-1,500 Ccf volumes, the second block margin rate to the

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst Revised Sheet No. 4-4.3/3Replacing: Original Sheet No. 4-4.3/3Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Residential
and Small Commercial

PART IV – Rider Schedule No. 4

Title: WEATHER NORMALIZATION ADJUSTMENT (WNA)

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volumes in the 1,501-15,000 range, and the third block margin rate to the volumes in the range above 15,000 Ccf, summing those totals and dividing the results by the total volumes in those ranges. The resulting WNA price will only apply to volumes in excess of 78 Ccf.

4.5. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)

Small Commercial Firm Sales Service (SCS-1) System Supply Option (SSO)

4.6. ANNUAL REPORT

The Company will file annually in Docket No. 23-079-U by July 31 a comparison of actual and normal heating degree days by month and by season, total WNA revenues by rate schedule by month and by season, WNA bill analysis for varying levels of usage by rate schedule by month and by season, WNA complaints, and a definition of HDD.

**ATTACHMENT NO. 1 TO WNA TARIFF
DAILY NORMAL HDDS FOR WNA BILLING
FOR THE THIRTY YEAR PERIOD ENDED OCTOBER 31, 2023**

Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD	Date	HDD
01-Jan	22	01-Feb	21	01-Mar	15	01-Apr	7	01-May	2	01-Jun	0	01-Jul	0	01-Aug	0	01-Sep	0	01-Oct	0	01-Nov	8
02-Jan	23	02-Feb	22	02-Mar	16	02-Apr	5	02-May	3	02-Jun	0	02-Jul	0	02-Aug	0	02-Sep	0	02-Oct	1	02-Nov	9
03-Jan	22	03-Feb	22	03-Mar	19	03-Apr	4	03-May	3	03-Jun	0	03-Jul	0	03-Aug	0	03-Sep	0	03-Oct	1	03-Nov	9
04-Jan	23	04-Feb	22	04-Mar	16	04-Apr	7	04-May	2	04-Jun	0	04-Jul	0	04-Aug	0	04-Sep	0	04-Oct	1	04-Nov	8
05-Jan	23	05-Feb	23	05-Mar	13	05-Apr	8	05-May	1	05-Jun	0	05-Jul	0	05-Aug	0	05-Sep	0	05-Oct	1	05-Nov	8
06-Jan	24	06-Feb	21	06-Mar	14	06-Apr	7	06-May	0	06-Jun	0	06-Jul	0	06-Aug	0	06-Sep	0	06-Oct	2	06-Nov	9
07-Jan	25	07-Feb	20	07-Mar	14	07-Apr	6	07-May	0	07-Jun	0	07-Jul	0	07-Aug	0	07-Sep	0	07-Oct	2	07-Nov	10
08-Jan	24	08-Feb	20	08-Mar	14	08-Apr	6	08-May	0	08-Jun	0	08-Jul	0	08-Aug	0	08-Sep	0	08-Oct	2	08-Nov	10
09-Jan	23	09-Feb	22	09-Mar	13	09-Apr	6	09-May	1	09-Jun	0	09-Jul	0	09-Aug	0	09-Sep	0	09-Oct	2	09-Nov	9
10-Jan	22	10-Feb	21	10-Mar	14	10-Apr	4	10-May	1	10-Jun	0	10-Jul	0	10-Aug	0	10-Sep	0	10-Oct	2	10-Nov	9
11-Jan	20	11-Feb	23	11-Mar	14	11-Apr	4	11-May	1	11-Jun	0	11-Jul	0	11-Aug	0	11-Sep	0	11-Oct	2	11-Nov	11
12-Jan	19	12-Feb	24	12-Mar	12	12-Apr	5	12-May	1	12-Jun	0	12-Jul	0	12-Aug	0	12-Sep	0	12-Oct	2	12-Nov	15
13-Jan	22	13-Feb	23	13-Mar	10	13-Apr	5	13-May	1	13-Jun	0	13-Jul	0	13-Aug	0	13-Sep	0	13-Oct	2	13-Nov	14
14-Jan	22	14-Feb	19	14-Mar	11	14-Apr	6	14-May	1	14-Jun	0	14-Jul	0	14-Aug	0	14-Sep	0	14-Oct	2	14-Nov	13
15-Jan	24	15-Feb	18	15-Mar	11	15-Apr	5	15-May	1	15-Jun	0	15-Jul	0	15-Aug	0	15-Sep	0	15-Oct	2	15-Nov	14
16-Jan	23	16-Feb	19	16-Mar	10	16-Apr	4	16-May	0	16-Jun	0	16-Jul	0	16-Aug	0	16-Sep	0	16-Oct	4	16-Nov	14
17-Jan	22	17-Feb	20	17-Mar	8	17-Apr	4	17-May	1	17-Jun	0	17-Jul	0	17-Aug	0	17-Sep	0	17-Oct	4	17-Nov	14
18-Jan	24	18-Feb	19	18-Mar	9	18-Apr	3	18-May	1	18-Jun	0	18-Jul	0	18-Aug	0	18-Sep	0	18-Oct	5	18-Nov	14
19-Jan	23	19-Feb	17	19-Mar	10	19-Apr	3	19-May	0	19-Jun	0	19-Jul	0	19-Aug	0	19-Sep	0	19-Oct	5	19-Nov	14
20-Jan	23	20-Feb	14	20-Mar	11	20-Apr	2	20-May	0	20-Jun	0	20-Jul	0	20-Aug	0	20-Sep	0	20-Oct	4	20-Nov	14
21-Jan	23	21-Feb	16	21-Mar	11	21-Apr	2	21-May	0	21-Jun	0	21-Jul	0	21-Aug	0	21-Sep	0	21-Oct	3	21-Nov	13
22-Jan	23	22-Feb	17	22-Mar	10	22-Apr	3	22-May	0	22-Jun	0	22-Jul	0	22-Aug	0	22-Sep	0	22-Oct	4	22-Nov	14
23-Jan	23	23-Feb	16	23-Mar	8	23-Apr	3	23-May	0	23-Jun	0	23-Jul	0	23-Aug	0	23-Sep	1	23-Oct	5	23-Nov	14
24-Jan	23	24-Feb	16	24-Mar	7	24-Apr	3	24-May	0	24-Jun	0	24-Jul	0	24-Aug	0	24-Sep	1	24-Oct	5	24-Nov	15
25-Jan	21	25-Feb	18	25-Mar	9	25-Apr	2	25-May	0	25-Jun	0	25-Jul	0	25-Aug	0	25-Sep	1	25-Oct	6	25-Nov	16
26-Jan	21	26-Feb	18	26-Mar	9	26-Apr	3	26-May	0	26-Jun	0	26-Jul	0	26-Aug	0	26-Sep	0	26-Oct	7	26-Nov	15
27-Jan	21	27-Feb	16	27-Mar	8	27-Apr	2	27-May	0	27-Jun	0	27-Jul	0	27-Aug	0	27-Sep	0	27-Oct	7	27-Nov	15
28-Jan	22	28-Feb	15	28-Mar	8	28-Apr	1	28-May	0	28-Jun	0	28-Jul	0	28-Aug	0	28-Sep	0	28-Oct	8	28-Nov	18
29-Jan	21	29-Feb	11	29-Mar	8	29-Apr	1	29-May	0	29-Jun	0	29-Jul	0	29-Aug	0	29-Sep	1	29-Oct	7	29-Nov	15
30-Jan	22			30-Mar	8	30-Apr	2	30-May	0	30-Jun	0	30-Jul	0	30-Aug	0	30-Sep	0	30-Oct	6	30-Nov	17
31-Jan	22			31-Mar	7			31-May	0			31-Jul	0	31-Aug	0			31-Oct	7		
Normal Year	695.77		539.43		344.07		123.17		20.90		0		0		0		4.67		112.43		379.67
Leap Year			550.29																		628.37

ARKANSAS PUBLIC SERVICE COMMISSIONOriginalSheet No. 4-5.1/4

Replacing:

Sheet No.

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY
RIDER (EECR)**

PSC File Mark Only

5. ENERGY EFFICIENCY COST RECOVERY RIDER (EECR)**5.1. PURPOSE**

The purpose of the Energy Efficiency Cost Recovery (EECR) Tariff is to establish the EECR Rate(s) by which Summit Utilities Arkansas, Inc. (the “Company”) will recover its energy efficiency program costs approved by the Commission in Docket No. 07-081-TF, including, but not limited to, (1) incremental energy efficiency program costs (“Incremental Program Costs”); (2) lost contributions to fixed cost (“LCFC”), as described and approved by the Commission in Order No. 14 issued in Docket No. 08-137-U; (3) utility incentive as described and approved by the Commission in Order No. 15 issued in Docket No. 08-137-U; and (4) a “true-up” adjustment (collectively, the “Recoverable Costs”). Recovery of Incremental Program Costs is limited to the incremental costs that represent the direct program costs that are not already included in the then current rates of the Company. The EECR Rate(s) will be calculated to recover the Company’s Recoverable Costs over the period in which the EECR Rate(s) will be in effect.

5.2. ANNUAL REDETERMINATION

On or before May 1 of each year, re-determined EECR Rate(s) shall be filed by the Company with the Commission in accordance with the provisions of Section 7 of the Commission’s *Rules for Conservation and Energy Efficiency Programs*. The re-determined EECR Rate(s) shall be determined by application of the EECR Rate Formula set out in Attachment A to this EECR Tariff. Each such revised EECR Rate shall be filed in Docket No. 07-081-TF and shall be accompanied by supporting testimony and a set of work papers sufficient to fully document the calculations of the revised EECR Rate(s).

The re-determined EECR Rate(s) shall reflect projected Recoverable Cost for the next calendar year (the “Recoverable Year”); including, but not limited to: (1) the approved Incremental Program Costs for the Recoverable Year; (2) the projected LCFC for the Recoverable Year, which shall be inclusive of LCFC for prior

ARKANSAS PUBLIC SERVICE COMMISSIONOriginalSheet No. 4-5.2/4

Replacing:

Sheet No.

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Kind of Service: Natural GasClass of Service: All

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**Title: ENERGY EFFICIENCY COST RECOVERY
RIDER (EECR)**

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reporting years that are not already included within the Company's most recently established base rates; (3) the incentive earned in the prior calendar year (the "Reporting Year"), if any; and (4) a true-up adjustment reflecting the over-recovery or under-recovery of the EECR Recoverable Costs for the Reporting Year. The true-up adjustment will be calculated to include the effect of carrying costs using the Company's most recently approved rate of return on rate base. The EECR Rate(s) so re-determined shall be effective for bills rendered on and after the first billing cycle of January of the Recoverable Year and shall then remain in effect for twelve (12) months ("EECR Cycle"), except as otherwise provided for below.

5.3. INTERIM ADJUSTMENT

Should a cumulative over-recovery or under-recovery balance arise during any EECR Cycle which exceeds ten (10) percent of the EECR Recoverable Costs determined for the EECR Cycle included in the most recently filed rate re-determination under this EECR Tariff, then either the Commission General Staff or the Company may propose an interim revision to the then currently effective EECR Rate(s).

5.4. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission General Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission General Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the EECR Tariff.

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Replacing:

Sheet No.

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY
RIDER (EECR)**

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The procedures shall enable the EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission General Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

5.5. TRACKING AND MONITORING LCFC AND INCENTIVE

The Company shall track and monitor LCFC and Incentives in accordance with Order Nos. 14 and 15, respectively, issued in Docket No. 08-137-U and in future Orders addressing LCFC and Incentives.

5.6. TERM

This EECR Tariff shall remain in effect until modified or terminated in accordance with the provisions of the EECR Tariff or applicable regulations or laws.

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Sheet No.

Summit Utilities Arkansas, Inc.

(Name of Company)

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PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY
RIDER (EECR)**

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If this EECR Tariff is terminated by a future order of the Commission, the EECR Rate(s) then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its energy efficiency costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EECR Rate(s) shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of the EECR Tariff in a manner prescribed by the Commission.

5.7. APPLICABLE RATE SCHEDULES:

Residential Firm Sales Service (RS-1)
 Small Commercial Firm Sales Service (SCS-1)
 Small Commercial Firm Sales Service - Off-Peak (SCS-2)
 Small Commercial Firm Sales Service—NGV (SCS-3)
 Large Commercial Firm Service (LCS-1)
 Unmetered Gas Light Firm Sales Service (GL-1)

SUMMIT UTILITIES ARKANSAS, INC.
ENERGY EFFICIENCY COST RECOVERY REPORTING WORKPAPERS

ENERGY EFFICIENCY COST RECOVERY TARIFF (EECR TARIFF)
ERRATA ATTACHMENT A
EFFECTIVE FOR RECOVERABLE YEAR BEGINNING JANUARY 1, 2026

Line No.	Program Name	2026 Recoverable Costs	Rate Res	Rate SCS	Rate LCS
1	Natural Gas Equipment Program	\$ 4,273,411	\$ 4,273,411		
2	Do-It-Yourself (DIY) Program	\$ 324,990	\$ 324,990		
3	Home Energy Report	\$ 403,166	\$ 403,166		
4	Saving Homes Weatherization Program	\$ 2,116,692	\$ 2,116,692		
5	Low to Moderate Income ("LMI") DIY	\$ 50,023	\$ 50,023		
6	LMI Home Energy Reports	\$ 226,008	\$ 226,008		
7	LMI LivingWise	\$ 373,921	\$ 373,921		
8	Affordable Housing Equipment Rebate Pilot	\$ 850,344	\$ 850,344		
9	Low-Income Saving Homes Weatherization ("LISH") Program	\$ 471,901	\$ 471,901		
10	Natural Gas Commercial & Industrial Solutions Program	\$ 4,003,335		\$ 1,310,990	\$ 2,692,344
11	Regulatory	\$ 44,000	\$ 2,260	\$ 899	\$ 40,842
1	Total of All Programs	\$ 13,137,790	\$ 9,092,715	\$ 1,311,889	\$ 2,733,186
2	Budgeted Energy Efficiency Lost Contribution to Fixed Costs	\$ 950,725	\$ 836,116	\$ 114,609	\$ -
3	Actual Energy Efficiency Incentive Earned for Reporting Year	\$ 1,029,884	\$ 509,227	\$ 43,654	\$ 477,003
4	(Over)/Under Collection from Prior Period	\$ 233,693	\$ 2,139,707	\$ (82,587)	\$ (1,823,427)
5	Recoverable Amount (Line 1 + Line 2 + Line 3 + Line 4)	\$ 15,352,091	\$ 12,577,765	\$ 1,387,564	\$ 1,386,762
6	Billing Units				
7		CCF	198,160,505	168,577,385	
8		MMBtu		17,414,045	19,052,448
9	EECR Rate - Without (Over)/Under Recovery, LCFC, Incentive				
10		\$/CCF	\$ 0.0459	\$ 0.0078	
11		\$/MMBtu		\$ 0.0753	\$ 0.1435
12	EECR Rate - With (Over)/Under Recovery, LCFC, Incentive				
13		\$/CCF	\$ 0.0635	\$ 0.0082	
14		\$/MMBtu		\$ 0.0797	\$ 0.0728

SUMMIT UTILITIES ARKANSAS, INC.
ENERGY EFFICIENCY COST RECOVERY REPORTING WORKPAPERS

ENERGY EFFICIENCY COST RECOVERY TARIFF (EECR TARIFF)
ATTACHMENT A
EFFECTIVE FOR RECOVERABLE YEAR BEGINNING JANUARY 1, 2025

<u>Line No.</u>	<u>Program Name</u>	<u>2025 Recoverable Costs</u>	<u>Rate Res</u>	<u>Rate SCS</u>	<u>Rate LCS</u>
1	Natural Gas Equipment Program	\$ 4,245,174	\$ 4,245,174		
2	Do-It-Yourself (DIY) Program	\$ 315,125	\$ 315,125		
3	Home Energy Report	\$ 387,836	\$ 387,836		
4	Saving Homes Weatherization Program	\$ 2,087,165	\$ 2,087,165		
5	Low to Moderate Income ("LMI") DIY	\$ 48,868	\$ 48,868		
6	LMI Home Energy Reports	\$ 217,315	\$ 217,315		
7	LMI LivingWise	\$ 371,077	\$ 371,077		
8	Affordable Housing Equipment Rebate Pilot	\$ 844,577	\$ 844,577		
9	Low-Income Saving Homes Weatherization ("LISH") Program	\$ 465,518	\$ 465,518		
10	Natural Gas Commercial & Industrial Solutions Program	\$ 3,927,413		\$ 1,286,128	\$ 2,641,285
11	Regulatory	\$ 31,695	\$ 16,708	\$ 6,644	\$ 8,343
1	Total of All Programs	\$ 12,941,764	\$ 8,999,364	\$ 1,292,772	\$ 2,649,628
2	Budgeted Energy Efficiency Lost Contribution to Fixed Costs	\$ -	\$ -	\$ -	\$ -
3	Actual Energy Efficiency Incentive Earned for Reporting Year	\$ 819,306	\$ 391,554	\$ 137,752	\$ 290,001
4	(Over)/Under Collection from Prior Period	\$ (2,360,136)	\$ (535,969)	\$ (1,147,290)	\$ (676,877)
5	Recoverable Amount (Line 1 + Line 2 + Line 3 + Line 4)	\$ 11,400,935	\$ 8,854,949	\$ 283,234	\$ 2,262,752
6	Billing Units				
7		CCF	216,013,216	174,474,552	
8		MMBtu		17,860,089	15,489,668
9	EECR Rate - Without (Over)/Under Recovery, LCFC, Incentive				
10		\$/CCF	\$ 0.0417	\$ 0.0074	
11		\$/MMBtu		\$ 0.0724	\$ 0.1711
12	EECR Rate - With (Over)/Under Recovery, LCFC, Incentive				
13		\$/CCF	\$ 0.0410	\$ 0.0016	
14		\$/MMBtu		\$ 0.0159	\$ 0.1461

ARKANSAS PUBLIC SERVICE COMMISSIONOriginalSheet No. 4-6.1/3

Replacing:

Sheet No.

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 6

Title: Customer Credit Rider (CCR)

PSC File Mark Only

6. Customer Credit Rider

- 6.1. This Customer Credit Rider provides for credits to be applied to customers' bills beginning with the first revenue month after the close of the transaction approved in the final Order in Docket No. 21-060-U and continuing for a period of three (3) years. The annual amounts of the credits, designated as Group A and Group B credits, are shown below. Credits will be paid to customers monthly as a single line item on the customer invoice which will include both the Group A and Group B credits.

Description	Year 1	Year 2	Year 3
Group A Customer Credits	\$14.7 million	\$11.3 million	
Group B Customer Credits		\$5.6 million	\$24.3 million

Customer Credits Allocation

- 6.2. Customer credits will be allocated to customer classes as follows:

Group A: Customer credits in this group shall be allocated to customer classes based on the Mains and Services Allocator as presented in the cost-of-service study filed in Docket No. 21-044-U.

Customer Class	Percentage
Residential (RS-1)	77.30%
Small Commercial Services (SCS-1)	18.64%
Small Commercial Services (SCS-2)	0.19%
Small Commercial Services (SCS-3)	0.01%
Large Commercial Services (LCS-1)	3.86%

Group B: Customer credits in this group shall be allocated to customer classes based on the Net Plant Allocator as presented in the cost-of-service study filed in Docket No. 21-044-U.

ARKANSAS PUBLIC SERVICE COMMISSIONOriginalSheet No. 4-6.2/3

Replacing:

Sheet No.

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 6

Title: Customer Credit Rider (CCR)

PSC File Mark Only

Customer Class	Percentage
Residential (RS-1)	77.94%
Small Commercial Services (SCS-1)	18.55%
Small Commercial Services (SCS-2)	0.23%
Small Commercial Services (SCS-3)	0.01%
Large Commercial Services (LCS-1)	3.28%

Calculation of Customer Credit

6.3. On an annual basis, SUA shall determine the credit per customer by dividing the total annual allocated customer credit by class, as determined in section 6.2, by the projected annual number of bills in a given customer class.

Initial Customer Credit

6.4. The initial monthly customer credit for Year 1 will be as follows:

Customer Class	Customer Class Allocation Factor	Year 1 Credit \$14,700,000	Projected Annual Number of Bills	Monthly Customer Credit
Residential (RS-1)	77.30%	\$11,363,100.00	4,275,168	\$2.66
Small Commercial Services (SCS-1)	18.64%	\$2,740,080.00	532,872	\$5.14
Small Commercial Services (SCS-2)	0.19%	\$27,930.00	9,078	\$3.08
Small Commercial Services (SCS-3)	0.01%	\$1,470.00	132	\$11.14
Large Commercial Services (LCS-1)	3.86%	\$567,420.00	2,316	\$245.00

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Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 6

Title: Customer Credit Rider (CCR)

PSC File Mark Only

Annual Redetermination

- 6.5. On or before December 1 of each year, redetermined customer credits, by class, shall be filed in Docket No. 21-060-U and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the customer credits. The new customer credits shall be effective for bills rendered on and after the first billing cycle of January.

Customer Credit Rider True-up

- 6.6. Not later than 60 days after the end of the three (3) year period, the Company shall file a report in Docket No. 21-060-U reflecting, by rate class, any over/under credited amount. Any over payments or under payments of total credits will be credited, or added to, the customer balance as of that date in one (1) final customer billing.

Summit Utilities Arkansas, Inc.
Docket No. 21-060-U
Customer Credit Rider Redetermination

Customer Class	Group A Allocation	Group B Allocation	Year 1 Remaining Credit	Year 2 Group A Credit	Year 2 Group B Credit	Projected Annual Number Of Bills	Monthly Customer Credit
Residential (RS-1)	77.30%	77.94%	715,972	8,734,911	4,364,539	4,404,645	\$ 3.14
Small Commercial Services (SCS-1)	18.64%	18.55%	172,659	2,106,456	1,038,598	543,006	\$ 6.11
Small Commercial Services (SCS-2)	0.19%	0.23%	1,740	21,233	12,734	8,364	\$ 4.27
Small Commercial Services (SCS-3)	0.01%	0.01%	82	994	706	120	\$ 14.85
Large Commercial Services (LCS-1)	3.86%	3.28%	35,771	436,406	183,422	2,352	\$ 278.74

Estimated Year 1 Remaining Credit	
Group A	926,224

Year 2	
Group A	11,300,000
Group B	5,600,000

Year 3					
Customer Class	Group B Allocation	Year 2 Over/Under Estimate	Year 3 Group B Credit	Projected Annual Number Of Bills	Monthly Customer Credit
Residential (RS-1)	77.94%	(68,153.22)	18,938,983	4,320,155	\$ 4.37
Small Commercial Services (SCS-1)	18.55%	(19,725.93)	4,506,775	535,051	\$ 8.39
Small Commercial Services (SCS-2)	0.23%	(223.78)	55,258	8,476	\$ 6.49
Small Commercial Services (SCS-3)	0.01%	427.19	3,062	91	\$ 38.23
Large Commercial Services (LCS-1)	3.28%	5,475.97	795,922	2,347	\$ 341.46

Year 3	
Group B	24,300,000

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 4-7.1/6

Replacing: Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 7

**Title: GOVERNMENT MANDATED EXPENDITURE
SURCHARGE RIDER (GMES)**

PSC File Mark Only

7. GOVERNMENT MANDATED EXPENDITURE SURCHARGE RIDER (GMES)**7.1. APPLICATION**

To all gas service provided under any rate schedule, whether metered or unmetered, including rates under Special Contracts, subject to the jurisdiction of the Arkansas Public Service Commission.

In addition to the rates and charges applicable to service under other rate schedules and riders, the following listed surcharges shall be applied to customers' billings on and after the date this tariff is filed. These surcharges reflect expenditures related to governmental mandates and are imposed pursuant to the provisions of A.C.A. §23-4-501, et seq., as it may be amended from time to time.

The inclusion of any costs via this surcharge shall not be deemed a finding that the costs are necessary and appropriate or in the public interest. The prudence of such costs shall be addressed in the Company's next general rate case proceeding. If any costs via this surcharge are not found prudent in the Company's next general rate case proceeding, then the applicable surcharge collections will be refunded with interest.

7.2. APPLICABLE RATE SCHEDULES AND SURCHARGE

Surcharge applicable:

Residential Firm Sales Service (RS-1)	\$0.00000 per Ccf
Small Commercial Firm Sales Service (SCS-1)	\$0.00000 per Ccf
Small Commercial Firm Transportation Service (SCS-1)	\$0.00000 per MMBtu
Small Commercial Firm Sales Service—Off-Peak (SCS-2)	\$0.00000 per Ccf
Small Commercial Firm Transportation Service— Off-Peak (SCS-2)	\$0.00000 per MMBtu
Small Commercial Firm Sales Service—NGV (SCS-3)	\$0.00000 per Ccf

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Original

Sheet No. 4-7.2/6

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Sheet No.

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural Gas

Class of Service: All

PART IV – Rider Schedule No. 7

**Title: GOVERNMENT MANDATED EXPENDITURE
SURCHARGE RIDER (GMES)**

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Small Commercial Firm Transportation Service—
NGV (SCS-3)

\$0.00000 per MMBtu

Large Commercial Firm Service (LCS-1)

\$0.00000 per MMBtu

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Ark. Public Serv. Comm. ---APPROVED---11/27/2024 Docket: 23-079-U Order No.- 13

ARKANSAS PUBLIC SERVICE COMMISSIONOriginalSheet No. 4-7.3/6

Replacing:

Sheet No.

Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 7

**Title: GOVERNMENT MANDATED EXPENDITURE
SURCHARGE RIDER (GMES)**

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7.3. CALCULATION OF THE RIDER GMES SURCHARGE

Step 1: Calculation of Rider GMES Revenue Requirement. The Rider GMES Surcharge may include a capital expenditure component and an expense component, with the portion of the Surcharge associated with the expense component remaining in effect only for a period of twelve months and the portion of the Surcharge associated with the capital component remaining in effect until such time as modified in a future Act 310 filing or until included in the Company's next general rate case proceeding. Pursuant to the provisions of A.C.A. §23-4-501, et seq., an Act 310 filing shall be made no more frequently than once every six months. If a second Act 310 filing is made less than twelve months following the first Act 310 filing, and both filings include expenses, then the Surcharge may include two expense components and one capital component. However, as noted in 7.5 Separate Line Item on Bill, the Surcharge will appear as a single line item on customer bills. The Rider GMES Revenue Requirement shall be calculated as follows:

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ARKANSAS PUBLIC SERVICE COMMISSIONFirst RevisedSheet No. 4-7.4/6Replacing: OriginalSheet No. 4-7.4/6Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 7

**Title: GOVERNMENT MANDATED EXPENDITURE
SURCHARGE RIDER (GMES)**

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<u>Line No.</u>	<u>Description</u>	<u>Source</u>
(1)	(2)	(3)
1	Adjusted Rate Base	See Line M below
2	Required Operating Income (after-tax Rate of Return)	Line 1 * 6.1700% (Rate of Return per Docket No. 23-079-U)
3	Depreciation Expense Increase	See Line K below.
4	Property Tax Increase	Line E * 0.593% (Ad Valorem tax rate per Docket No. 23-079-U)
5	Fixed charges	Line 1 * 2.12% (Weighted Cost of Debt per Docket No. 23-079-U)
6	Total Expense Increase before income tax effect	Line 3 + Line 4 + Line 5
7	Income taxes	Line 6 * 24.397%
8	Operating Income Reduction	Line 3 + Line 4 - Line 7
9	Revenue Deficiency	Line 2 + Line 8
10	Gross-up factor	1.32928 per Docket No. 23-079-U
11	Revenue Requirement on capital expenditures	Line 9 * Line 10
12	Revenue Requirement on current filing expenses	Act 310 qualifying expenses for current filing
13	Revenue Requirement on prior filing expenses	Act 310 qualifying expenses for prior filing if made less than twelve months previously and applicable Surcharge has been in effect for less than twelve months.
A	New Distribution Main	Qualified Main (Asset class G37601) plant additions less previous related SSER filings, Betterment cost and current unbilled CIAC plus unbilled CIAC from last filing
B	New Distribution Services	Qualified Services (Asset class G38001) plant additions less previous related SSER filings, Betterment cost and unbilled CIAC plus unbilled CIAC from last filing
C	Retired Distribution Main	Gross plant retired determined using average cost (as of 12/31/24, the last rate case pro-forma year-end)
C1	Net Book Value of Retired Mains	Gross plant, by account * (1 - 27.02%, the applicable percent depreciated as of the last rate case)
D	Retired Distribution Services	Gross plant retired determined using average cost (as of 12/31/24, the last rate case pro-forma year-end)
D1	Net Book Value of Retired Services	Gross plant, by account * (1 - 58.06%, the applicable percent depreciated as of the last rate case)
E	Net Increase to Gross Plant	Line A + Line B - Line C - Line D
F	Net Removal Cost	Removal cost less unbilled CIAC
G	New Annual Depreciation Expense-Mains	Line A * 2.11%
H	New Annual Depreciation Expense-Services	Line B * 6.74%
I	Old Annual Depreciation Expense-Mains	Line C * 2.11%
J	Old Annual Depreciation Expense-Services	Line D * 6.74%
K	Increased annual depreciation expense	Line G + Line H - Line I - Line J
L	Additional accumulated depreciation	Accumulated depreciation on qualified plant additions since in-service date
M	Increase in Net Plant	Line A + Line B - Line C1 - Line D1 + Line F - Line L

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First Revised Sheet No. 4-7.5/6
 Replacing: Original Sheet No. 4-7.5/6
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**Title: GOVERNMENT MANDATED EXPENDITURE
 SURCHARGE RIDER (GMES)**

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Step 2. Allocation of Rider GMES Revenue Requirement by Class. Each Rider GMES Revenue Requirement determined under Step 1 shall be allocated to customer classes based on the allocation factors determined from Docket No.23-079-U rate design revenue requirement:

<u>Customer Class</u>	<u>Percentage</u>
Residential Service	77.369%
Small Commercial Service (SCS-1)	17.246%
Small Commercial Service (SCS-2)	0.219%
Small Commercial Service (SCS-3)	0.015%
Large Commercial Service (LCS-1)	5.151%

Step 3. Base Rate Adjustments. The Base Rate Adjustment for each customer class will be determined by first dividing each Rider GMES Revenue Requirement by Customer Class determined in Step 2 by the annual volumes used to design rates in Docket No. 23-079-U. The Surcharge components will then be summed as applicable for the time periods identified in 7.2 Applicable Rate Schedules and Surcharge. With respect to Small Commercial Service customers on transportation, a conversion will be made to the appropriate MMBtu rate using the manner used in Docket No. 23-079-U.

<u>Customer Class</u>	<u>Volumes - Ccf</u>	<u>Volumes - MMBtu</u>
Residential Service	198,160,504	
Small Commercial Service (SCS-1)	167,517,958	
Small Commercial Service (SCS-2)	3,418,253	
Small Commercial Service (SCS-3)	133,132	
Large Commercial Service (LCS-1)		27,339,359

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Summit Utilities Arkansas, Inc.

(Name of Company)

Kind of Service: Natural GasClass of Service: All

PART IV – Rider Schedule No. 7

**Title: GOVERNMENT MANDATED EXPENDITURE
SURCHARGE RIDER (GMES)**

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7.4. FUTURE RATE CASE APPLICATIONS

In the event the Company files a general rate application, all qualifying Act 310 investments found to be reasonable and appropriate for ratemaking purposes and upon which a return was recovered pursuant to Rider GMES shall be included in rate base net of depreciation in calculating the revenue requirement. Further, all qualifying Act 310 expenses within the Company's test year period found to be reasonable and appropriate for ratemaking purposes shall be included in the determination of the revenue requirement.

7.5. SEPARATE LINE ITEM ON BILL

The Company will list the Rider GMES as a separate line item on customer bills labeled "Act 310 Surcharge."

ARKANSAS PUBLIC SERVICE COMMISSION

<u>Original</u>	Sheet No. <u>4-8.1/7</u>
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Kind of Service: <u>Natural Gas</u>	Class of Service: <u>Residential</u> <u>and Small Commercial</u>
PART IV – Rider Schedule No. 8	
Title: BILLING DETERMINANT RATE ADJUSTMENT RIDER (BDA TARIFF)	

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8. BILLING DETERMINANT RATE ADJUSTMENT TARIFF (BDA)**6.1. PURPOSE**

The purpose of the Billing Determinant Rate Adjustment Tariff (“BDA”) is to account for a decline in billing determinants, which results in a decline in Non-Gas Base Revenues (“Base Revenues”), System Safety Enhancement Rider (“SSER”) revenues and Government Mandated Expenditures Surcharge Rider (“GMES”) revenues by Summit Utilities Arkansas, Inc. (“Company”) subsequent to rates being established using billing determinants from Docket No. 23-079-U. The Base Revenues, SSER revenues, and GMES revenues in any given Evaluation Period shall be compared to the Base Revenues as approved in the Final Rate Case Order in Docket No. 23-079-U plus the Intended Revenues for the SSER and GMES riders during the Evaluation Period, as calculated on Attachment C. To the extent that a revenue shortfall exists, the BDA rate adjustment shall be determined as set forth in Paragraph 8.4.3 Methodology.

The impact on Base Revenues resulting from changes in bill volumes due to actual heating degree days being higher or lower than normal heating degree days is accounted for through the Weather Normalization Adjustment Rider (WNA).

No rate adjustment shall be made to an applicable rate classification (BDA will be zero) if:

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Replacing:	Sheet No.
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Kind of Service: <u>Natural Gas</u>	Class of Service: <u>Residential and Small Commercial</u>
PART IV – Rider Schedule No. 8	
Title: BILLING DETERMINANT RATE ADJUSTMENT RIDER (BDA TARIFF)	

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- i. The sum of the actual Non-Gas Base Revenues, SSER revenues, and GMES revenues for any applicable rate classification for the Evaluation Period is equal to or greater than the sum of the corresponding rate classification Non-Gas Base Revenues established in the Final Rate Case Order in Docket No. 23-079-U plus the Intended Revenues for the SSER, and GMES riders during the Evaluation Period; or,
- ii. The allocated Revenue Surplus for any applicable rate classification is greater than the Initial Revenue Shortfall for that rate classification.

The BDA as described in this rider shall apply to the Residential Firm Sales Service (RS-1), Small Commercial Firm Sales Service (SCS-1), Small Commercial Firm Sales Service—Off-Peak (SCS-2), and Small Commercial Firm Sales Service—NGV (SCS-3) rate classes.

6.2 EVALUATION REPORT FILING AND REVIEW

No later than May 1, 2025, and then no later than May 1 of each year thereafter, the Company shall file annually with the Commission an Evaluation Report (“Evaluation Report”) prepared in accordance with the provisions of Paragraph 6.4 Billing Determinant and Revenue Analysis. The Company shall provide the Staff with workpapers supporting the data and calculations reflected in the Evaluation Report.

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<u>Original</u>	Sheet No. <u>4-8.3/7</u>
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Title: BILLING DETERMINANT RATE ADJUSTMENT RIDER (BDA)	

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The applicable rate adjustment under the BDA shall be effective with the bills rendered no later than 60 days after the date the Evaluation Report is filed and shall be in effect for the following twelve months.

In the event the Staff disputes any portion of the rate adjustment proposed, the BDA shall become effective for the undisputed portion of BDA rate adjustment on the day specified in the preceding paragraph. However, to the extent that the Commission ultimately supports a finding in excess of the undisputed portion, the unrecognized portion of the increase shall be collectable.

Any initially contested amounts that are ultimately supported by the Commission shall be recoverable during the current collection period unless ratepayer impact would indicate that the recovery timeframe be lengthened, in which case the recovery period will not exceed twelve months.

The Company shall record its best estimate of the amounts to be recognized under the BDA so as to reflect in its books and records a fair representation of actual earnings for the accounting period. Such estimate shall be adjusted, if necessary, upon filing the BDA computations with the Commission, and again upon final Commission approval.

6.3. EXPIRATION OF RIDER

The BDA shall remain in effect and operational until new rates become effective pursuant to Commission order in a subsequent general rate application proceeding.

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PART IV – Rider Schedule No. 8	
Title: BILLING DETERMINANT RATE ADJUSTMENT RIDER (BDA)	

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6.4. BILLING DETERMINANT AND REVENUE ANALYSIS**6.4.1. EVALUATION PERIOD**

The Evaluation Period shall reflect the twelve-month period beginning on the first day of the month after new rates become effective from the Company's general rate case, Docket No. 23-079-U. All data provided in the Evaluation Report shall be based on actual results for the Evaluation Period as recorded on the books of the Company in accordance with the Uniform System of Accounts.

6.4.2. EVALUATION PERIOD ADJUSTMENTS

Actual (per book) data for each Evaluation Period shall be adjusted to exclude the revenues associated with the Gas Supply Rate Rider (GSR), Municipal Tax Adjustment (TA), the BDA, energy efficiency rider (except for the Lost Contributions to Fixed Cost (LCFC) component, which shall be included), System Safety Enhancement Rider (SSER), and non-rate class specific revenues.

6.4.3. METHODOLOGY

The BDA adjustment amount for any Evaluation Period shall be determined in accordance with the methodology set out in Attachment A.

Actual (per book) data shall be utilized for each Evaluation Period, subject to the weather normalization of weather-sensitive gas sales, as determined in accordance with the weather normalization methodology set out in Attachment B.

- i. If the sum of the actual Non-Gas Base Revenues, SSER revenues, and GMES revenues from the Evaluation Period for each rate class included

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PART IV – Rider Schedule No. 8	
Title: BILLING DETERMINANT RATE ADJUSTMENT RIDER (BDA)	

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(RS-1, SCS-1, SCS-2, and SCS-3) and shown on Attachment A are equal to or greater than the Benchmark Value non-gas revenues for these same rate classifications, also shown on Attachment A, then the BDA adjustment for that class shall be set to zero.

ii. Any Revenue Surplus by rate classification included shall be netted against any Initial Revenue Shortfall that might exist in any other rate classification(s) also included.

iii. If as determined on Attachment A, a Revenue Surplus exists in any of the rate classes non-applicable to the BDA, the Revenue Surplus shall be netted against any eligible Revenue Shortfall that exists in the applicable rate classes. In the event that a Revenue Shortfall exists in more than one of the applicable rate classes, then the Revenue Surplus from the non-applicable rate classes shall be netted against the Revenue Shortfalls in the applicable rate classes on a pro-rata basis.

6.5. DEFINITION OF TERMS

6.5.1. NON-GAS BASE REVENUES

The actual (per book) data for each Evaluation Period, adjusted to exclude the revenues associated with the SSER, GSR, TA, BDA, EECR (except for the LCFC component, which shall be included in non-gas revenues), GMES, and non-rate class specific revenues.

6.5.2. INITIAL REVENUE SHORTFALL

The Initial Revenue Shortfall for any applicable rate classification included herein for the Evaluation Period, if any, shall be determined using the Initial Revenue Shortfall formula set out in Section 1 of Attachment A.

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<u>Original</u>	Sheet No. <u>4-8.6/7</u>
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6.5.3. FINAL REVENUE SHORTFALL

The Final Revenue Shortfall for any applicable rate classification included for the Evaluation Period, if any, shall be determined using the methodology set out in Section 2 of Attachment A.

6.5.4. REVENUE SURPLUS

The Revenue Surplus for any applicable rate classification included during the Evaluation Period, if any, shall be determined using the Revenue Surplus Formula set out in Section 2 of Attachment A.

6.5.5. EVALUATION PERIOD VOLUMES

The Evaluation Period Volumes for the calendar year shall be the weather adjusted volumes associated with the non-gas revenues reported on the Company's books and records.

6.5.6. BENCHMARK VALUE

For the purposes of this rider, the Benchmark Value shall mean the annual non-gas rate schedule requirement established in the Final Rate Case Order in Docket No. 23-079-U for ratemaking purposes¹ plus the Intended Revenues for SSER and GMES during the Evaluation Period as determined

¹ Such revenues are exclusive of the Special Contract revenues and the Transportation Administration Fee revenues.

ARKANSAS PUBLIC SERVICE COMMISSION

<u>Original</u>	Sheet No. <u>4-8.7/7</u>
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on Attachment C.

6.5.7. WEATHER NORMALIZATION OF GAS SALES

The Weather Normalization of weather sensitive gas sales and transportation volumes by rate classification shall be determined using the Weather Normalization Formula set out in Attachment B. The weather normalized volumes for the RS-1 and SCS-1 SSO rate classifications shall be divided into the Final Revenue Shortfall for that rate classification to determine the BDA rate adjustment for that rate classification.

6.5.8. INTENDED REVENUES

The Intended Revenues for SSER and GMES shall be calculated as determined on Attachment C.

6.6. APPLICABLE RATE SCHEDULES:

Residential Firm Sales Service (RS-1)
 Small Commercial Firm Sales Service (SCS-1)
 Small Commercial Firm Sales Service—Off-Peak (SCS-2)
 Small Commercial Firm Sales Service—NGV (SCS-3)

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SUMMIT UTILITIES ARKANSAS, INC.
DETERMINATION OF BILLING DETERMINANT RATE ADJUSTMENT TARIFF
EVALUATION PERIOD ENDING _____

SECTION 1												
CLASS REVENUE TEST												
	DESCRIPTION	REFERENCE	Residential		Small Commercial (SCS-1)		Small Commercial (SCS-2)		Small Commercial (SCS-3)		Large Commercial	
1	Non-Gas Revenues - Evaluation Period	Per Books	\$	-	\$	-	\$	-	\$	-	\$	-
2	Non-Gas Benchmark Value Revenues	Attachment C	\$	-	\$	-	\$	-	\$	-	\$	-
3	Initial Revenue Shortfall	Line 1 - Line 2	NA		NA		NA		NA		\$ -	
4	If Line 3 < 0, then Go to Section 2, Otherwise No Adjustment		No Adjustment		No Adjustment		No Adjustment		No Adjustment		NA	
Note: Large Commercial non-gas revenues on Line 1 will be the larger of either the authorized LCS non-gas rate schedule requirement from Docket No. 23-079-U plus the Intended Revenues for SSER, GMES, or the actual LCS non-gas revenues.												
SECTION 2												
BILLING DETERMINANT RATE ADJUSTMENT TARIFF (BDA TARIFF) CALCULATION												
	DESCRIPTION	REFERENCE	Residential		Small Commercial (SCS-1)		Small Commercial (SCS-2)		Small Commercial (SCS-3)		Large Commercial	
5	Revenue Surplus	Line 1 - Line 2	\$	-	\$	-	\$	-	\$	-	\$	-
6	Revenue Surplus Allocation Factors	Line 5 / Σ Line 3		0%		0%		0%		0%		NA
7	Revenue Surplus Allocation	Line 6 * Σ Line 5	\$	-	\$	-	\$	-	\$	-		NA
8	Final Revenue Shortfall	Line 3 + Line 7	\$	-	\$	-	\$	-	\$	-		NA
9	Weather Normalized Volumes (Residential and SCS-1 SSO Only)	Line 11		0 Ccf		0 Ccf		0 Ccf		0 Ccf		NA
10	BDAC Calculation	-(Line 8 / Line 9)	\$	- per Ccf	\$	- per Ccf	\$	- per Ccf	\$	- per Ccf	\$	- per Ccf
Note: With respect to Small Commercial Service customers on transportation, the conversion to a MMBtu rate is based on the same methodology used in Docket No. 23-079-U.												
SECTION 3 (For Informational Purposes Only)												
Line No.	DESCRIPTION	REFERENCE	Residential		Small Commercial (SCS-1)		Small Commercial (SCS-2)		Small Commercial (SCS-3)		Large Commercial	
11	Gas Volumes - Evaluation Period	Per Books Adjusted for Weather (Residential and SCS-1 SSO Only)	0	Ccf	0	Ccf	0	Ccf	0	Ccf	0	Ccf
12	Gas Volumes - Benchmark Value	Docket No. 23-079-U	0	Ccf	0	Ccf	0	Ccf	0	Ccf	0	Ccf
13	Volume Deficiency	Line 11 - Line 12	NA	Ccf	NA	Ccf	NA	Ccf	NA	Ccf	NA	Ccf
14	Customer Count - Evaluation Period	Per Books	0		0		0		0		0	
15	Customer Count - Benchmark Value	Docket No. 23-079-U	0		0		0		0		0	
16	Customer Count Deficiency	Line 14- Line 15	NA		NA		NA		NA		NA	

Ark. Public Serv. Comm. ---APPROVED---11/27/2024 Docket: 23-079-U Order

SUMMIT UTILITIES ARKANSAS, INC.
CALCULATION OF WEATHER ADJUSTMENT FACTOR
EVALUATION PERIOD ENDING _____

Residential		(1)	(2)	(3) = (2) - (1)	(4)	(5) = (3) * (4)	(6)	(7) = (5) * (6)
Line No.	Month	Evaluation Period Actual HDD	Normal HDD	HDD Variance	HDD FACTOR	UPC Adjust	Monthly Customers	Weather Adjustment Factor
1	October	0	0	0	0.14901	0.00	0	0
2	November	0	0	0	0.14901	0.00	0	0
3	December	0	0	0	0.14901	0.00	0	0
4	January	0	0	0	0.14901	0.00	0	0
5	February	0	0	0	0.14901	0.00	0	0
6	March	0	0	0	0.14901	0.00	0	0
7	April	0	0	0	0.14901	0.00	0	0
8	May	0	0	0	0.14901	0.00	0	0
9	June	0	0	0	0.14901	0.00	0	0
10	July	0	0	0	0.14901	0.00	0	0
11	August	0	0	0	0.14901	0.00	0	0
12	September	0	0	0	0.14901	0.00	0	0
13	Annual	0	0	0				0
Small Commercial (SCS-1 SSO)		(1)	(2)	(3) = (2) - (1)	(4)	(5) = (3) * (4)	(6)	(7) = (5) * (6)
Line No.	Month	Evaluation Period Actual HDD	Normal HDD	HDD Variance	HDD Factor	UPC Adjust	Monthly Customers	Weather Adjustment Factor
14	October	0	0	0	0.64803	0.00	0	0
15	November	0	0	0	0.64803	0.00	0	0
16	December	0	0	0	0.64803	0.00	0	0
17	January	0	0	0	0.64803	0.00	0	0
18	February	0	0	0	0.64803	0.00	0	0
19	March	0	0	0	0.64803	0.00	0	0
20	April	0	0	0	0.64803	0.00	0	0
21	May	0	0	0	0.64803	0.00	0	0
22	June	0	0	0	0.64803	0.00	0	0
23	July	0	0	0	0.64803	0.00	0	0
24	August	0	0	0	0.64803	0.00	0	0
25	September	0	0	0	0.64803	0.00	0	0
26	Annual	0	0	0				0

SUMMIT UTILITIES ARKANSAS, INC.
CALCULATION OF BENCHMARK VALUE BASE REVENUES
EVALUATION PERIOD ENDING _____

		(1)	(2)	(3) = (1) * (2)	(4)	(5) = (1) * (4)	(6)	(7) = (3) + (5) + (6)
Residential		Volumes (Ccf)	SSER Rates	Intended	GMES Rates	Intended	Non-Gas Rate	Total
Line No.	Month	Docket No. 23-079-U	Docket No. 23-079-U	SSER Revenues	Docket No. 23-079-U	GMES Revenues	Schedule Req. Docket 23-079-U	Benchmark Value Base Revenues
1	October	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
2	November	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
3	December	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
4	January	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
5	February	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
6	March	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
7	April	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
8	May	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
9	June	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
10	July	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
11	August	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
12	September	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
13	Annual	-		\$ -		\$ -	-	\$ -
Small Commercial (SCS-1 SSO)								
Line No.	Month	Volumes (Ccf) Docket No. 23-079-U	SSER Rates Docket No. 23-079-U	Intended SSER Revenues	GMES Rates Docket No. 23-079-U	Intended GMES Revenues	Non-Gas Rate Schedule Req. Docket 23-079-U	Total Benchmark Value Base Revenues
14	October	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
15	November	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
16	December	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
17	January	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
18	February	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
19	March	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
20	April	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
21	May	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
22	June	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
23	July	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
24	August	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
25	September	-	0.00000	\$ -	0.00000	\$ -	-	\$ -
26	Annual	-		\$ -		\$ -	-	\$ -

Ark. Public Serv. Comm. ---APPROVED---11/27/2024 Docket: 23-079-U Order

SUMMIT UTILITIES ARKANSAS, INC.
CALCULATION OF BENCHMARK VALUE BASE REVENUES
EVALUATION PERIOD ENDING _____

		(1)	(2)	(3) = (1) * (2)	(4)	(5) = (1) * (4)	(6)	(7) = (3) + (5) + (6)
Small Commercial (SCS-1 TSO)		Volumes (Ccf) Docket No. 23-079-U	SSER Rates Docket No. 23-079-U	Intended SSER Revenues	GMES Rates Docket No. 23-079-U	Intended GMES Revenues	Non-Gas Rate Schedule Req. Docket 23-079-U	Total Benchmark Value Base Revenues
Line No.	Month							
27	October	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
28	November	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
29	December	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
30	January	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
31	February	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
32	March	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
33	April	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
34	May	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
35	June	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
36	July	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
37	August	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
38	September	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
39	Annual	-		\$ -		\$ -	\$ -	\$ -
Small Commercial (SCS-2 SSO and TSO)		Volumes (Ccf) Docket No. 23-079-U	SSER Rates Docket No. 23-079-U	Intended SSER Revenues	GMES Rates Docket No. 23-079-U	Intended GMES Revenues	Non-Gas Rate Schedule Req. Docket 23-079-U	Total Benchmark Value Base Revenues
Line No.	Month							
27	October	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
28	November	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
29	December	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
30	January	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
31	February	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
32	March	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
33	April	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
34	May	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
35	June	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
36	July	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
37	August	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
38	September	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
39	Annual	-		\$ -		\$ -	\$ -	\$ -

Ark. Public Serv. Comm.---APPROVED---11/27/2024 Docket: 23-079-U Order

SUMMIT UTILITIES ARKANSAS, INC.
CALCULATION OF BENCHMARK VALUE BASE REVENUES
EVALUATION PERIOD ENDING _____

		(1)	(2)	(3) = (1) * (2)	(4)	(5) = (1) * (4)	(6)	(7) = (3) + (5) + (6)
		Volumes (Ccf) Docket No. 23-079-U	SSER Rates Docket No. 23-079-U	Intended SSER Revenues	GMES Rates Docket No. 23-079-U	Intended GMES Revenues	Non-Gas Rate Schedule Req. Docket 23-079-U	Total Benchmark Value Base Revenues
Small Commercial (SCS-3 SSO and TSO)								
Line No.	Month							
40	October	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
41	November	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
42	December	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
43	January	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
44	February	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
45	March	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
46	April	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
47	May	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
48	June	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
49	July	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
50	August	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
51	September	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
52	Annual	-		\$ -		\$ -	\$ -	\$ -
Large Commercial (LCS-1 SSO and TSO)								
Line No.	Month	Volumes (MMBtu) Docket No. 23-079-U	SSER Rates Docket No. 23-079-U	Intended SSER Revenues	GMES Rates Docket No. 23-079-U	Intended GMES Revenues	Non-Gas Rate Schedule Req. Docket 23-079-U	Total Benchmark Value Base Revenues
53	October	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
54	November	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
55	December	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
56	January	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
57	February	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
58	March	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
59	April	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
60	May	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
61	June	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
62	July	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
63	August	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
64	September	-	0.00000	\$ -	0.00000	\$ -	\$ -	\$ -
65	Annual	-		\$ -		\$ -	\$ -	\$ -

Ark. Public Serv. Comm. ---APPROVED---11/27/2024 Docket: 23-079-U Order

ARKANSAS PUBLIC SERVICE COMMISSION

<u>Original</u>	Sheet No. <u>4-9.1/1</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 9	
Title: [RESERVED]	PSC File Mark Only

9. **[RESERVED]**

ARKANSAS PUBLIC SERVICE COMMISSION

<u>Original</u>	Sheet No. <u>4-10.1/1</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>All</u>
PART IV – Rider Schedule No. 10	
Title: [RESERVED]	PSC File Mark Only

10. **[RESERVED]**

ARKANSAS PUBLIC SERVICE COMMISSIONOriginalSheet No. TC-5.1/1

Replacing:

Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural GasClass of Service: All**Title: TABLE OF CONTENTS**

PSC File Mark Only

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<u>Original</u>	Sheet No. <u>5-1.1/1</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>Residential</u>
PART V - Policy Schedule No. 1	
Title: EXTENDED ABSENCE PAYMENT PLAN	
PSC File Mark Only	

1. EXTENDED ABSENCE PAYMENT PLAN

- 1.1. The following options are available to residential customers to avoid suspension of service during any extended absence over one (1) month:
 - 1.1.1. Bills due during the customer's absence may be paid in advance. The amount of the payment will be based on the prior year's corresponding usage based on current rates. Any over or under payment by the customer will be applied to the customer's next bill when he returns. A delayed payment agreement will be available for underpayments.
 - 1.1.2. The customer will be given the opportunity to enroll in the Company's automatic bank draft program. The monthly bill will be paid automatically through the customer's checking or savings account.
 - 1.1.2.A. This option may be utilized by the customer in conjunction with the Company's Average Monthly Billing (AMB), which establishes the monthly bill amount for customer's budgeting purposes during the absence.
 - 1.1.3. The customer can arrange to have bills coming due mailed to an alternate address, or to a third party during the absence.
 - 1.1.3.A. Third-party notification does not imply the third party will be responsible for the bill. Normal suspension of service rules will apply in the event bills are not paid.
- 1.2. The customer must notify the Company in order to take advantage of any of these extended absence payment plans.

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Original	Sheet No. <u>5-2.1/2</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>Residential</u>
PART V - Policy Schedule No. 2	
Title: EXTENDED DUE DATE PLAN	

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2. EXTENDED DUE DATE PLAN

2.1. The Extended Due Date Plan is available to qualifying residential customers and is intended to enable the Company to extend a customer's bill due date to 25 days, at the customer's request. Customers who qualify under this plan and pay by the new date will not be considered late on their bill payment.

2.2. AVAILABILITY

2.2.1. Extended Due Date is available to customers who receive income as identified below:

2.2.1.A. Income from Aid to Families with Dependent Children (AFDC), or Aid to the Aged, Blind and Disabled (AABD);

2.2.1.B. Income from Supplemental Security Income (SSI); or,

2.2.1.C. Income from Social Security (SS), Veterans Administration disability or retirement benefits.

2.3. APPLICATION

2.3.1. Customers can participate upon either written or verbal request to the Company. Participation will continue each month thereafter, regardless of account location, as long as the customer's account remains active. Verification of income being received by the customer may be required.

2.4. CALCULATION OF THE EXTENDED DUE DATE

2.4.1. Company's Extended Due Date Plan will extend the due date for payment to the earlier of:

2.4.1.A. Twenty-five (25) days after the current month's bill date; or,

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<u>Original</u>	Sheet No. <u>5-2.2/2</u>
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Kind of Service: <u>Natural Gas</u>	Class of Service: <u>Residential</u>
PART V - Policy Schedule No. 2	
Title: EXTENDED DUE DATE PLAN	
PSC File Mark Only	

2.4.1.B. Three (3) working days before the next month's bill date.

2.4.2. Only the extended due date will appear on the customer's bill.

2.4.3. If the customer does not pay bills by the close of business on the extended due date two times in a row or any three times in the last twelve months, the Company may remove the customer from the plan. The Company will notify the customer in writing if the customer is removed from the plan for late payment.

2.4.4. If payments are not received by the close of business on the extended due date, the Company will follow the notification process established by the Arkansas Public Service Commission which could ultimately result in suspension of service.

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<u>Original</u>	Sheet No. <u>5-3.1/2</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>Residential</u>
PART V – Policy Schedule No. 3	
Title: AVERAGE MONTHLY BILLING	
PSC File Mark Only	

3. AVERAGE MONTHLY BILLING

- 3.1. Residential customers have the option of adopting the “Average Monthly Billing” plan (“AMB”) for billing purposes as opposed to the normal billing procedure.
- 3.2. OPERATION OF THE “AVERAGE MONTHLY BILLING”
 - 3.2.1. Each month, under the AMB a customer's bill will be computed by averaging to the nearest dollar, the amount billed to the customer's account during the last 12 months, plus or minus one-twelfth of the deferred budget balance. The average bill amount thus derived will be the payment amount for the month.
 - 3.2.2. Actual billings will continue to be based upon the appropriate rate schedules, riders, tax factors, and meter readings used to determine consumption. The AMB amount will be identified as a separate item on the customer's bill so the customer will know the amount to pay. The actual bill amount will also be shown on the bill as a memo item for the customer's information.
 - 3.2.3. The cumulative difference between actual billings and the AMB billings will be carried in a deferred budget balance that will accumulate both debits and credits and will adjust monthly.
 - 3.2.4. The monthly payment amount will be automatically reviewed and adjusted each month.
 - 3.2.5. In such instances where sufficient billing history is not available, a twelve-month billing history may be estimated.

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<u>Original</u>	Sheet No. <u>5-3.2/2</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>Residential</u>
PART V – Policy Schedule No. 3	
Title: AVERAGE MONTHLY BILLING	

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3.2.6. Participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's actual monthly billing.

3.3. CUSTOMER QUALIFICATION FOR "AVERAGE MONTHLY BILLING" PLAN

3.3.1. The AMB shall be made available to residential customers. The AMB is optional and will be available only on customer request, after an appropriate application for the AMB is completed, submitted and approved by the Company.

3.3.2. At the time a customer chooses to participate in the AMB, his account must be current. This means that the current billings must not be past due and no unpaid balance exists.

3.3.3. The customer may discontinue the AMB at any time by notifying the Company. The AMB will be discontinued if the customer requests a disconnect, if an account is final billed, or if the customer is turned off for non-payment as a result of past due amounts. Any outstanding balance owed to the Company at the time, including the deferred balance, will be due immediately. A delayed payment plan may be available to qualifying customers. Likewise, any credit due customer shall be applied to the next bill or refunded, as appropriate.

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ARKANSAS PUBLIC SERVICE COMMISSIONOriginal Sheet No. 5-3A.1/3

Replacing: Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Residential and
SCS

PART V – Policy Schedule No. 3A

Title: LEVELIZED PAYMENT PLAN

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3A. LEVELIZED PAYMENT PLAN

3A.1. Pursuant to the provisions of Section 3A.3, residential customers and small commercial customers having less than 500 MMBtu annual usage may have the option of participating in the "Levelized Payment Plan" (LPP) for billing purposes as opposed to the normal billing procedure.

3A.2. Operation of the Levelized Payment Plan

3A.2.1. Under the LPP a customer's bill will be computed by averaging to the nearest dollar, the amount derived by applying the current applicable rate schedule, cost-of-gas adjustment, and applicable tax factor to each of the most recent twelve months historical volumes. The average bill amount thus derived will be the monthly payment amount for each of the succeeding six months.

3A.2.2. Actual billings will continue to be based upon the applicable rates and meter readings obtained to determine consumption. The amount due under the LPP will be identified as a separate item on the customer's bill so the customer will know the amount to pay. The actual bill amount will also be reflected on the bill as a memo item for the customer's information.

3A.2.3. The cumulative difference between actual billings and the levelized billings under the LPP will be carried in a deferred balance that will accumulate both debit and credit differences.

3A.2.4. The monthly payment amount will be automatically reviewed and adjusted six months after the anniversary date. This adjustment will be made to assure that the difference between actual payments and average payments under the LPP will be minimal. The new LPP payment amount will be computed by averaging the sum of the most recent six months actual billings and a projected amount for the next six months. The projected amount will

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Replacing: Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Residential and
SCS

PART V – Policy Schedule No. 3A

Title: LEVELIZED PAYMENT PLAN

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be derived by applying the current applicable rate schedule, cost-of-gas adjustment, and applicable tax factor to each of the most recent year's historical volumes for the corresponding months. This amount will be rounded to the nearest dollar and will be the monthly LPP payment amount for the next six months.

3A.2.5. On the initial and subsequent anniversary dates a new levelized payment amount is calculated by averaging to the nearest dollar, the amount of the deferred balance and the amount derived by applying the current applicable rate schedule, cost-of-gas adjustment, and applicable tax factor to each of the most recent twelve months historical volumes. This new LPP amount will then be in effect until the time of the next six-months review. On each subsequent anniversary date a new levelized payment amount will be calculated in this manner.

3A.2.6. In such instances where sufficient billing history is not available, a twelve-month billing history will be estimated by the local office. The estimated history will be based on actual billings for those months in which actual billing data is available and estimated based on the service address or a similar location for those months in which no such actual billing is available.

3A.2.7. Participation in the LPP will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's actual monthly billing.

3A.3. Customer Qualification for "Levelized Payment Plan"

3A.3.1. No additional customers shall be added to the LPP. The Company will, however, maintain the LPP for those customers participating in the LPP prior to September 21, 2002.

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Replacing: Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural Gas Class of Service: Residential and
SCS

PART V – Policy Schedule No. 3A

Title: LEVELIZED PAYMENT PLAN

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3A.3.2. Customer may discontinue LPP at any time by notifying the Company. If a customer requests termination, if an account is final billed, or if the customer is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed to the Company at the time, including any differences between billings under the LPP and billings which would have been rendered under normal billing procedures shall be immediately due and payable. Likewise, any credit due customer shall be applied to the next bill or refunded, as appropriate.

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Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural GasClass of Service: Residential

PART V – Policy Schedule No. 4

Title: PROVISIONS FOR LANDLORDS AND TENANTS

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4. PROVISIONS FOR LANDLORDS AND TENANTS**4.1. LANDLORD/TENANT ACCOUNT IDENTIFICATION**

4.1.1. The following procedure is used by the Company to identify landlord/tenant accounts:

4.1.1.A. New service applicants are questioned during the initial application to determine if a landlord/tenant relationship exists as described in Rule 6.19.A of the Arkansas Public Service Commission General Service Rules.

4.1.1.B. If Company personnel determine a landlord/tenant relationship exists, then the account will be coded accordingly.

4.1.1.B.(1) The landlord may be contacted to confirm tenant information.

4.1.1.C. Company personnel may review landlord/tenant accounts periodically to verify landlord/tenant status.

4.1.1.D. The Company will not be liable for any damage to persons or property resulting from the failure to properly identify a landlord/tenant account.

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Sheet No. 5-5.1/1

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Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas

Class of Service: All

PART V – Policy Schedule No. 5

Title: MINIMUM HEATING VALUE FOR GAS

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5. MINIMUM HEATING VALUE FOR GAS

- 5.1. The average heating value for gas delivered to customers shall not be less than 975 Btu per cubic foot at 14.73 psia and 60° Fahrenheit.

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Original

Sheet No. 5-6.1/1

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Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas

Class of Service: All

PART V – Policy Schedule No. 6

Title: BASE OR ABSOLUTE GAS PRESSURE

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6. BASE OR ABSOLUTE GAS PRESSURE

6.1. The established absolute pressure base for all deliveries shall be 14.73 psia.

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Sheet No. 5-7.1/1

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Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas

Class of Service: All

PART V – Policy Schedule No. 7

Title: NORMAL GAUGE PRESSURE FOR GAS

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7. NORMAL GAUGE PRESSURE FOR GAS

7.1. The normal gauge pressure for all deliveries shall be .33 pounds gauge pressure per square inch above 14.4 assumed atmospheric pressure.

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<u>Original</u>	Sheet No. <u>5-8.1/5</u>
Replacing:	Sheet No.
<u>Summit Utilities Arkansas, Inc.</u> (Name of Company)	
Kind of Service: <u>Natural Gas</u>	Class of Service: <u>All</u>
PART V – Policy Schedule No. 8	
Title: LEAVE ON AGREEMENT	

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8. LEAVE ON AGREEMENT

8.1. Pursuant to owner/manager's request and upon completion and approval of a Leave on Agreement as provided on sheet numbers 5-8.2 through 5-8.5 herein, the Company agrees to continue to sell and deliver natural gas service to owner/manager's rental units identified in the Agreement and the owner/manager agrees to pay Company for all gas service and charges provided for in the Agreement, subject to the terms and conditions of the Agreement.

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ARKANSAS PUBLIC SERVICE COMMISSIONOriginalSheet No. 5-8.2/5

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Summit Utilities Arkansas, Inc.
(Name of Company)Kind of Service: Natural GasClass of Service: All

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Title: LEAVE ON AGREEMENT

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LEAVE ON AGREEMENT FOR NATURAL GAS SERVICE

This contract and agreement (hereinafter called the "Agreement") is made and entered into this _____ day of _____, 20__, by and between Summit Utilities Arkansas, Inc., (hereinafter called "Company") its successors and assigns, and _____, (hereinafter called "Customer").

Customer represents that it is the owner/manager of the residential or commercial property identified on Attachment A hereto (said property being hereinafter referred to as the "rental property"), and that the terms and provisions of this Agreement are intended to cover and pertain to said rental property, consisting of a total of rental unit(s).

Article I

Customer hereby requests that Company continue to sell and deliver natural gas service to each of the rental units identified above during any period of time subsequent to the closing of an account for service to a tenant or occupant of any of such rental units, or to the discontinuance or termination of service to any such rental units for any reason whatsoever except the nonpayment of utility bills by either the tenant or customer, and prior to the opening of an account for service to a new tenant or occupant of such rental unit. Customer agrees to be responsible for payment of all charges for gas service provided to any and all rental units covered by this Agreement during the aforesaid period of time.

Article II

A. Company agrees to waive the connection charge on all units identified on Attachment A, provided the gas service is transferred directly to the Customer without interruption. It is understood and agreed to by the Customer that the normal connection fee as approved by the appropriate regulatory authority will apply on units where a service interruption has occurred.

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Summit Utilities Arkansas, Inc.
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B. Customer agrees to pay Company for all gas service and charges provided for in this Agreement in accordance with all rates, tariffs, schedules and charges which have been approved by the prevailing regulatory authority. Both parties understand that the charges provided and set forth in this Agreement may, from time to time, be revised pursuant to order of prevailing regulatory authorities. The parties agree that in the event any charge provided and set forth in this Agreement is so revised, the provisions of this Agreement will automatically be revised in accordance therewith without further action by either party.

Article III

A. This Agreement shall continue in full force and effect as to all rental units identified herein until terminated by either party by written notice mailed or delivered to the other party at least thirty (30) days prior to the date on which termination of this Agreement is desired.

B. In the event the Customer desires additional rental units to be covered by this Agreement or to delete rental units covered by this Agreement from such coverage, Customer agrees to provide notice of such changes to Company in writing. It is agreed that changes in the coverage of this Agreement requested by Customer shall become effective no more than one (1) business day after Customer's written request for such changes is received by Company.

Article IV

It is understood and agreed that this Agreement and the gas service to be provided by Company hereunder shall be subject to all applicable rules of the prevailing regulatory authorities, and the Company's rates and policies as presently on file with those authorities, as the same may be changed in accordance with the law.

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Sheet No. 5-8.4/5

Replacing:

Sheet No.

Summit Utilities Arkansas, Inc.
(Name of Company)

Kind of Service: Natural Gas

Class of Service: All

PART V – Policy Schedule No. 8

Title: LEAVE ON AGREEMENT

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Article V

This Agreement supersedes any previous Leave On Agreements entered into between Company and Customer with respect to the rental property or units identified herein.

Article VI

This Agreement shall bind and benefit the successors and assigns of Company and may be assigned by Customer upon written consent of Company.

Summit Utilities Arkansas, Inc.

By:_____

By:_____

Mailing Address for Notices Required
Herein:

Mailing Address for Notices Required
Herein:

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Original Sheet No. 5-8.5/5
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ATTACHMENT A

**SUMMIT UTILITIES ARKANSAS, INC.
 LEAVE ON AGREEMENT PROPERTY LISTING**

Customer _____ Date _____

UNIT NUMBER	PROPERTY DESCRIPTION	ADDRESS	CITY/TOWN	STATE
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
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Kind of Service: <u>Natural Gas</u>	Class of Service: <u>All</u>
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9. ORDER OF CURTAILMENT (OC)

In order to take steps necessary for the protection of the reliable and adequate service that present supplies, capacities and facilities will permit, the Company will adhere to the following curtailment program:

9.1. Deliveries of gas will be curtailed to whatever extent and for whatever periods Company may find necessary from time to time in the operation of its system for the primary benefit of human needs customers.

9.2. In case of curtailments for whatever reason, the following order of priorities will be observed insofar as practicable, with the first noted category having the highest priority, and so on:

Priority 1.1 Residential; all commercial requirements of less than 500 Ccf per peak day.

Priority 1.2 All other commercial requirements (including schools, hospitals, and similar institutions unless they have provided an affidavit of waiver as set forth in Affidavit B of the LCS-1 Appendix), plant protection, small industrial and essential agricultural users with total requirements of up to 3,000 Ccf per day, and other uses the curtailment of which the Secretary of Energy or FERC determines would endanger life, health, or maintenance of physical property.

Priority 2.1* All other firm requirements for essential agricultural uses as defined in Section 401 of the Natural Gas Policy Act of 1978 which cannot use an alternate fuel within the meaning of applicable rules and regulations promulgated by the FERC under Section 401(b) of that Act.

Priority 2.2* Firm requirements for essential commercial process and feedstock uses as defined in Section 402 of the Natural Gas Policy Act of 1978 which cannot use an alternate fuel.

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Priority 2.3* Firm requirements for other feedstock and process needs.

Priority 3 Firm requirements for commercial needs not covered elsewhere.

Priority 4 Firm requirements for commercial needs for boiler fuel use of more than 3,000 Ccf per day but not more than 15,000 Ccf per day.

Priority 5 Firm requirements for commercial needs for boiler fuel use of more than 15,000 Ccf per day but not more than 30,000 Ccf per day.

Priority 6 Firm requirements for commercial needs for boiler fuel use of more than 30,000 Ccf per day.

Priority 7 Commercial transportation requirements for customers contracting directly with an upstream pipeline where gas supply deliveries have been interrupted or curtailed by the pipeline.

*** *When it is necessary to curtail loads in each of these priorities, the large requirements that normally use more than 3,000 Mcf per day will be curtailed before the smaller loads.***

9.3. Each higher priority of use will be fully protected from curtailment until all lower priorities have been ordered curtailed 100 percent; that is, no curtailments of Priority 5 uses will be ordered until all Priority 6 uses have been ordered curtailed, and so forth.

9.4. If system deliverability permits only partial delivery of gas to a given category of use, curtailment will occur, on the basis of a pro rata sharing based on historical deliveries to customers for that category. On days when curtailment is required, total deliveries to individual customers may not exceed contract volumes.

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9.5. Before service commences, when the character of gas usage materially changes, and from time to time upon request, each customer shall furnish Company with all information reasonably required by Company with regard to gas usage at the facility served to assist Company in its determination of the proportionate parts, if any, of that usage falling in different priority categories. In determining the appropriate priority category for gas sold, no distinction will be made between gas sold to direct customers and to resale customers.

9.6. Company will implement this curtailment plan throughout each of Company's systems to the extent possible consistent with the practical operation of the system, giving due regard to such factors as system capacity and where curtailable customers are located in relation to where the gas is needed.

Any customer who fails to comply with any curtailment directive issued by the Company in response to this order shall be subject to total curtailment of gas during the remainder of the curtailment period. The Company shall have the right to enter the premises of the customer to ascertain the degree of compliance with the curtailment order and to take such other steps as may be necessary to enforce the provisions of this curtailment order.

9.7. An emergency exemption from curtailment will be provided for all firm electric utility customers to the extent required to avoid the curtailment of firm electric load upon an attestation by a utility to Company that: (1) the utility faces an emergency situation wherein it will be required to shed firm electric load necessary to serve human needs customers unless an exemption from curtailment is granted in an amount which will avoid the curtailment of firm electric load necessary to serve human needs customers; (2) the utility has no alternate fuel capability; (3) the utility has exhausted all purchased power opportunities; (4) the utility has utilized all alternative sources of power; and (5) the utility will accept reduced deliveries during the emergency exemption from curtailment. Electric utilities served at more than one location are permitted to divert their entitlements between plants so long as they

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stay within their total entitlements, where Company determines that this can be done consistently with prudent operation of its system.

- 9.8. Any firm customer claiming an emergency need for supplemental deliveries during curtailment to forestall irreparable injury to life or property shall furnish Company with full details of the nature, cause, unavailability and estimated duration of the emergency. This information is to be given by telephone followed by immediate written notice to Company signed by an officer or responsible employee under oath. Upon receipt of the initial notice Company will make such investigation as is reasonably possible under the circumstances and if gas is available, Company will deliver such supplemental volumes as Company determines the situation to require. The customer must promptly take all reasonable steps to eliminate the cause of the emergency and accept reduced deliveries after the emergency to offset the supplemental deliveries.
- 9.9. Company shall be relieved of all liabilities, penalties, charges, payments, price adjustments, alternate fuel subsidizations and claims of whatever kind, contractual and otherwise, resulting from or arising out of Company's failure to deliver all, or any portion of, the volumes of gas desired by any particular customer or customers to the extent that such failure results from Company's implementation of this curtailment plan in accordance with its provisions and applicable regulatory orders, notwithstanding inconsistent provisions in contracts, jurisdictional and non-jurisdictional, heretofore entered into.
- 9.10. Until the reserves available to Company's system are substantially augmented, Company will husband its existing gas supply by regulating its receipts from connected sources so as to receive gas at rates reasonably calculated to permit the maximum utilization of the reserves for the benefit of Company's human needs customers over the longest possible periods of time.

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- 9.11. All surplus gas deliveries are to be discontinued completely before contract service to the above listed priorities is curtailed.
- 9.12. To the extent Company has gas available, Company will deliver volumes of natural gas to firm customers:
 - 9.12.1. to respond to emergency situations (including environmental emergencies) during period of curtailment where additional supplies are required to forestall irreparable injury to life or to property; and
 - 9.12.2. to provide for minimum plant protection when the plant is shut down.

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PART V – Policy Schedule No. 11

AUTHORIZED PAYMENT CENTERS

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11. AUTHORIZED PAYMENT CENTERS

- 11.1. In addition to other payment options, customers may pay their Summit Utilities Arkansas, Inc. invoices in person at certain third party establishments (e.g., municipal offices and retail businesses) throughout the Company's service territory that have been authorized to accept and remit payments for such invoices (Authorized Payment Centers or APCs). This Policy Schedule applies to all Company issued customer invoices paid at an APC.

Except for No Charge APCs described herein, when a customer utilizes an APC to pay a Company invoice, the APC will be allowed to charge the customer a fee of \$1.00 per transaction. APCs that will accept and remit payments from customers for Company invoices at no charge (No Charge APCs) are also available to customers within a reasonable driving distance of any APC which charges a fee. Information regarding the location of No Charge APCs may be obtained by dialing 1-800-992-7552.

This Policy Schedule does not modify or supersede any of the provisions of any of the Company's filed and approved rate schedules, in particular, the requirement that the Customer must pay the full amount of the invoice by its due date to avoid penalty remains unchanged. The Company assumes no responsibility for late payments when such payments are received after the due date.

This Policy Schedule is subject to the terms and conditions of the Company and the rules of the Arkansas Public Service Commission.